

Wednesday, May 14, 2025, 5:30 p.m.

GRU Administration Building

301 SE 4th Avenue

Gainesville, FL 32601

Directors

Chair Eric Lawson

Vice-Chair David Haslam

Director Craig Carter

Director Jack Jacobs

Director Robert Skinner

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A. CALL TO ORDER

Agenda Statement: The Gainesville Regional Utilities Authority encourages civil public speech. The Gainesville Regional Utilities Authority expects each person entering this chamber to treat others with respect and courtesy. Speakers are expected to focus on agenda items under discussion. Signs, props, posters, food, and drinks should be left outside the auditorium.

B. ROLL CALL

C. INVOCATION

D. PLEDGE OF ALLEGIANCE

E. ADOPTION OF THE AGENDA

Includes Consent and Regular Agenda Items

F. APPROVAL OF MINUTES

G. CHAIR COMMENTS

H. GENERAL PUBLIC COMMENT

(for items not on the agenda, not to exceed 30 minutes total)

I. DIRECTOR COMMENTS

J. CONSENT AGENDA

K. CEO COMMENTS

L. ATTORNEY COMMENTS

M. BUSINESS DISCUSSION ITEMS

1. 2025-376 March 31, 2025 Budget to Actual Comparison (B)

Department: Gainesville Regional Utilities/Office of the CEO

Description: This is an information item related to a summary of the March 31, 2025 budget to actual results.

Fiscal Note: No fiscal impact.

Recommendation: The Authority hear a presentation from the CEO.

2. 2025-379 GRU FY2026 Budget: Presentation of O&M Expenses, Capital Fuel and Projected Rate Impacts (B)

Department: Gainesville Regional Utilities/Office of the CEO

Description: As part of the budget development process, GRU has held a series of meetings with the Authority to present information on various revenues and expenses that make up GRU's annual budget. These meetings were designed to give the Authority a chance to have a more in-depth view of GRU's budget and finances and ask questions that will help staff ensure they provide the appropriate level of detail culminating in GRU's final budget submission tonight.

Fiscal Note: None currently.

Recommendation: The Authority hear a presentation from the CEO.

3. 2025-380 State of the Utility, Monthly Update March 2025 (B)

Department: Chief Operating Officer

Description: GRU will be providing a monthly update to Authority members to ensure they are aware of important projects and relevant utility measurements and benchmarks. This report provides information from March 2025.

Fiscal Note: No fiscal note.

Recommendation: The GRU Authority hears a monthly update from the utility's operational areas.

N. RESOLUTIONS (Roll Call Required)

1. 2025-378 Utilities Appendix of Fees, Rates & Charges for Fiscal Year 2026 (B)
Department: Gainesville Regional Utilities/Office of the CEO

Description: A resolution of the Gainesville Regional Utilities Authority, operating as a unit of city government of the City of Gainesville, Florida, pursuant to the power and authority of the Authority set forth in the City Charter, amending Gainesville Regional Utilities appendix of fees, rates and charges for water, sewerage; providing for 1.75% rate increase for water, and 1.00% rate increase for sewerage; providing a severability clause; providing a repealing clause; and providing an immediate effective date.

Fiscal Note: Electric and natural gas rates will remain at fiscal year 2025 rate structure and will not experience any increases in fiscal year 2026. Water, sewerage rates, charges and connection fee revenues will experience an increase of approximately \$1.2 million for fiscal year 2026.

Recommendation: The GRU Authority adopt the proposed resolution.

2. 2025-377 Resolution Adopting the Gainesville Regional Utilities Budget for the Fiscal Year Beginning October 1, 2025 and Ending September 30, 2026. (B)
Department: Gainesville Regional Utilities/Office of the CEO

Description: A resolution of the Gainesville Regional Utilities Authority relating to the budget for the Gainesville Regional Utilities for the fiscal year beginning October 1, 2025, and ending September 30, 2026.

Fiscal Note: None at this time.

Recommendation: The GRU Authority adopt the proposed budget resolution and authorize the chairman of the authority to submit the budget to the City of Gainesville consistent with the requirements of Chapter 2023-348, Laws of Florida.

O. DIRECTOR COMMENTS

P. ADJOURNMENT



Gainesville Regional Utilities Authority Agenda Item Report

File Number: 2025-376

Agenda Date: May 14, 2025

Department: Gainesville Regional Utilities

Title: 2025-376 March 31, 2025 Budget to Actual Comparison (B)

Department: Gainesville Regional Utilities/Budget, Finance & Accounting

Description: This is an information item related to a summary of the March 31, 2025 budget to actual results.

Fiscal Note: No fiscal impact.

Recommendation: The Authority hear a presentation from the CEO.



Gainesville Regional Utilities Authority Agenda Item Report

File Number: 2025-379

Agenda Date: May 14, 2025

Department: Gainesville Regional Utilities

Title: 2025-379 GRU FY2026 Budget: Presentation of O&M Expenses, Capital Fuel and Projected Rate Impacts (B)

Department: Gainesville Regional Utilities/Budget, Finance & Accounting

Description: As part of the budget development process, GRU has held a series of meetings with the Authority to present information on various revenues and expenses that make up GRU's annual budget. These meetings were designed to give the Authority a chance to have a more in-depth view of GRU's budget and finances and ask questions that will help staff ensure they provide the appropriate level of detail culminating in GRU's final budget submission tonight.

Fiscal Note: None currently.

Recommendation: The Authority hear a presentation from the CEO.

FY26 Proposed Budget



CUSTOMER FIRST

ONE UTILITY. ONE GOAL.

Big Picture

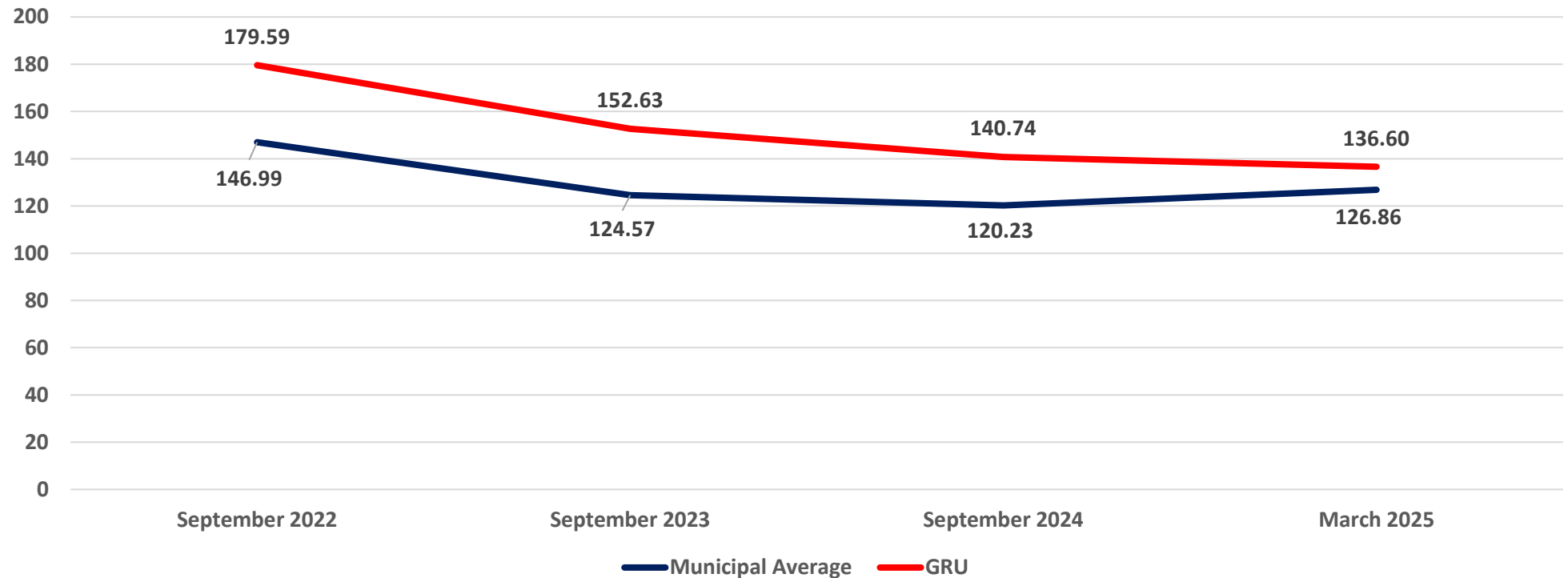
- The second year in a row for no electric or gas base rate increases.
- A 1.75% & 1.0% increase for water & wastewater respectively.

COST RECOVERY BUDGET			
	FY25		FY26
Revenue	\$	467,087,748	\$ 464,126,409
O&M Expense Net of Fuel		150,370,802	156,821,879
Fuel		96,622,493	94,955,162
Total O&M Expense		246,993,295	251,777,041
Net Revenues		220,094,453	212,349,368
Uses:			
Debt Service		108,346,827	104,915,570
Utility Plant Improvement Fund		45,359,758	40,059,433
General Fund Transfer		8,505,225	8,505,225
Debt Defeasance		29,708,165	27,655,764
		191,919,975	181,135,992
Net Impact to Rate Stabilization	\$	28,174,478	\$ 31,213,376

Electric Bill Trend

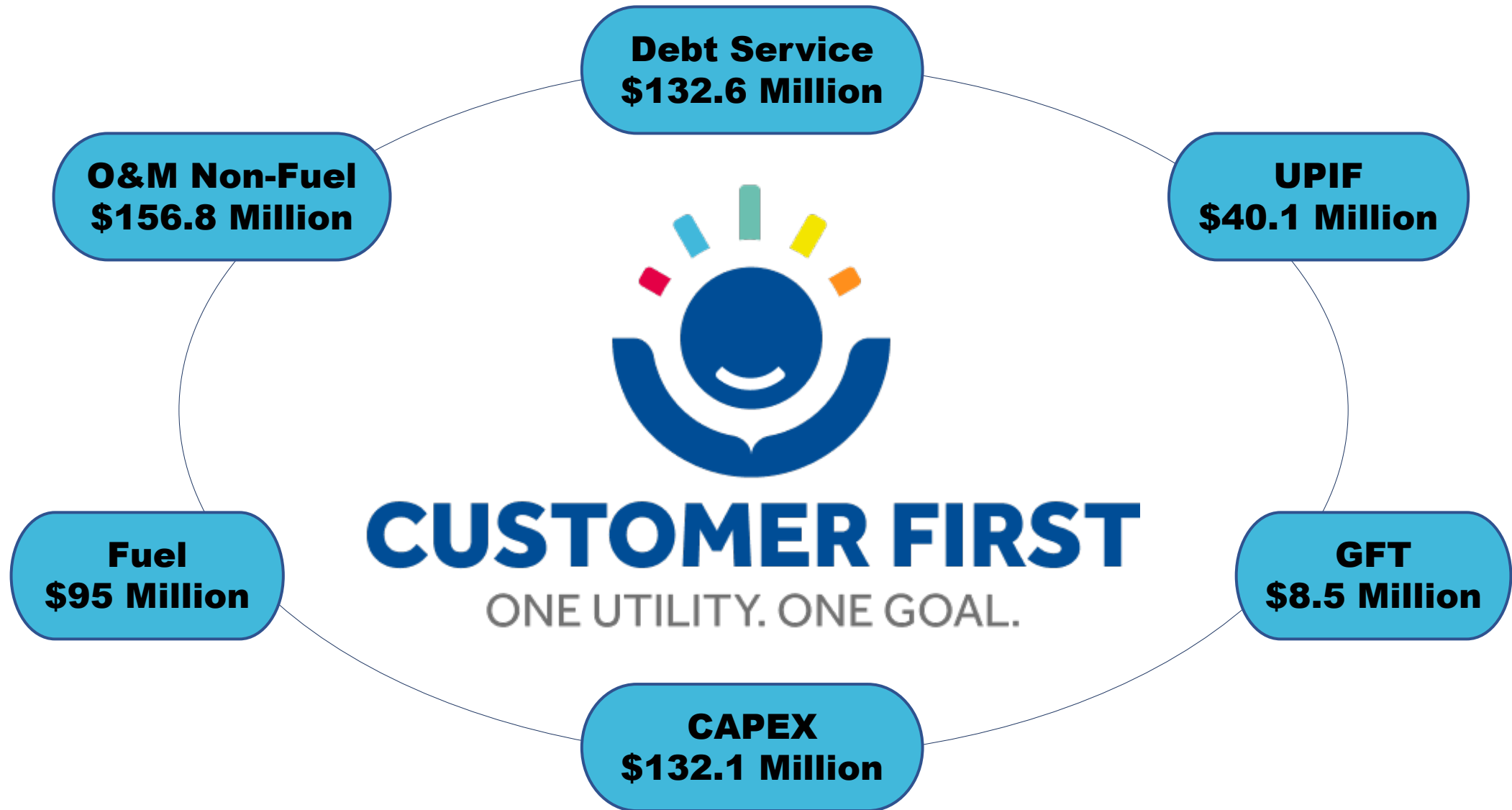
FMEA BILL COMPARES

Trend in 1,000 kWh Residential Electric Bills
2022 - 2025



- The utility our community can afford.

Budget Considerations



GAAP-Based Actual to Budget

	ACTUAL	BUDGET		
	FY24	FY25 Approved	FY25 Projected	FY26 Proposed
Operating revenue:				
Sales & service revenues	\$ 335,485,068	\$ 342,359,511	\$ 347,348,609	\$ 345,446,150
Fuel	92,711,975	96,622,493	103,205,113	94,955,162
Transfers from (to) rate stabilization	(491,525)	(28,058,365)	(28,058,365)	(31,213,376)
Amounts to be recovered from (to) future revenue	(13,471,062)	(8,209,689)	(8,209,689)	8,403,196
Other operating revenue	19,322,588	18,950,107	18,950,107	14,561,085
Total operating revenue	433,557,044	421,664,057	433,235,775	432,152,217
Operating expenses:				
O&M expense non fuel	157,475,720	151,569,474	155,797,228	158,060,549
Fuel	92,711,975	96,622,493	103,205,113	94,955,162
Depreciation & amortization	109,594,924	112,707,420	112,707,420	115,908,311
Total operating expenses	359,782,619	360,899,387	371,709,761	368,924,022
Operating income	73,774,425	60,764,670	61,526,014	63,228,195
Non-operating income (expense)				
Interest income	14,551,323	14,531,312	14,531,312	14,735,901
Interest expense	(68,858,759)	(63,955,007)	(63,955,007)	(63,364,885)
Other interest related income, BABS	4,874,344	4,725,648	4,725,648	4,645,546
Other income (expense)	(1,446,420)	(2,853,297)	(2,853,297)	(5,206,990)
Total non-operating income (expense)	(50,879,512)	(47,551,344)	(47,551,344)	(49,190,428)
Income before transfer*	22,894,913	13,213,326	13,974,670	14,037,767
General Fund Transfer	(15,305,225)	(8,505,225)	(8,505,225)	(8,505,225)
Change in net position	\$ 7,589,688	\$ 4,708,101	\$ 5,469,445	\$ 5,532,542

* Contributions in Aid of Construction (CIAC) not included

KPI # 1 - Profit: Change in Net Position Plus Deposit to Rate Stabilization Fund				
Profit	\$	8,081,213	\$	32,766,466
	\$	33,527,810	\$	36,745,918

Big-Picture Discussions

- Transfers to rate stabilization
- FY25 projected O&M
- Interest expense /debt service
- Size of GFT
- FY26 budget vs FY25 projection

Rate Stabilization Transfers

FY24 Actual	FY25 Projected	FY26 Budget
\$ 492K	\$28.1M	\$31.2M

- Primary result of lower GFT and controlling O&M
- Allows debt pay-downs
- Basis for bond ratings
- Financial viability and sustainability

FY25 Projected O&M

- O&M non-fuel expense.

FY24 Actual	FY25 Budgeted	FY25 Projected	FY26 Budget
\$ 492K	\$ 151.6M	\$155.8M	\$ 158.1M
O&M Labor			
- OT due to hurricane season & unexpected events			\$ (1.0M)
- Higher pension contribution			(.8M)
- Lower overall salary & fringes			1.6M
- Capital/O&M split			(2.2M)
Total O&M Labor			<u>\$ (2.4M)</u>
O&M non labor			
- DHR outage			(1.0M)
- Insurance expense			(.8M)
Total O&M non-labor			<u>(1.8M)</u>
Total O&M expense non fuel			<u><u>\$ (4.2M)</u></u>

Interest/Debt

- Interest expense declining.
- Debt service at high levels.

Interest Expense

FY23 Actual	FY24 Actual	FY25 Projected	FY26 Budget
\$ 70.6M	\$73.6M	\$66.7M	\$65.7M

Total Debt Service

FY23 Actual	FY24 Actual	FY25 Projected	FY26 Budget
\$ 109.7M	\$ 148.5M	\$136.1.0M	\$132.6M

- Lower interest as a result of reducing outstanding debt
- Lower interest ensures GRU's financial health
- Total debt service is bringing down debt not maintaining it

Right-Sized GFT

Change in net position (after GFT)

FY24 Actual	FY25 Projected	FY26 Budget
\$ 7.6M	\$ 5.5MK	\$5.5M

- Reflects imprudence of increasing the GFT beyond the current \$8.5M
- Negatively impacts GRU's financial condition & financial plans

FY26 Budget vs. FY25 Projection

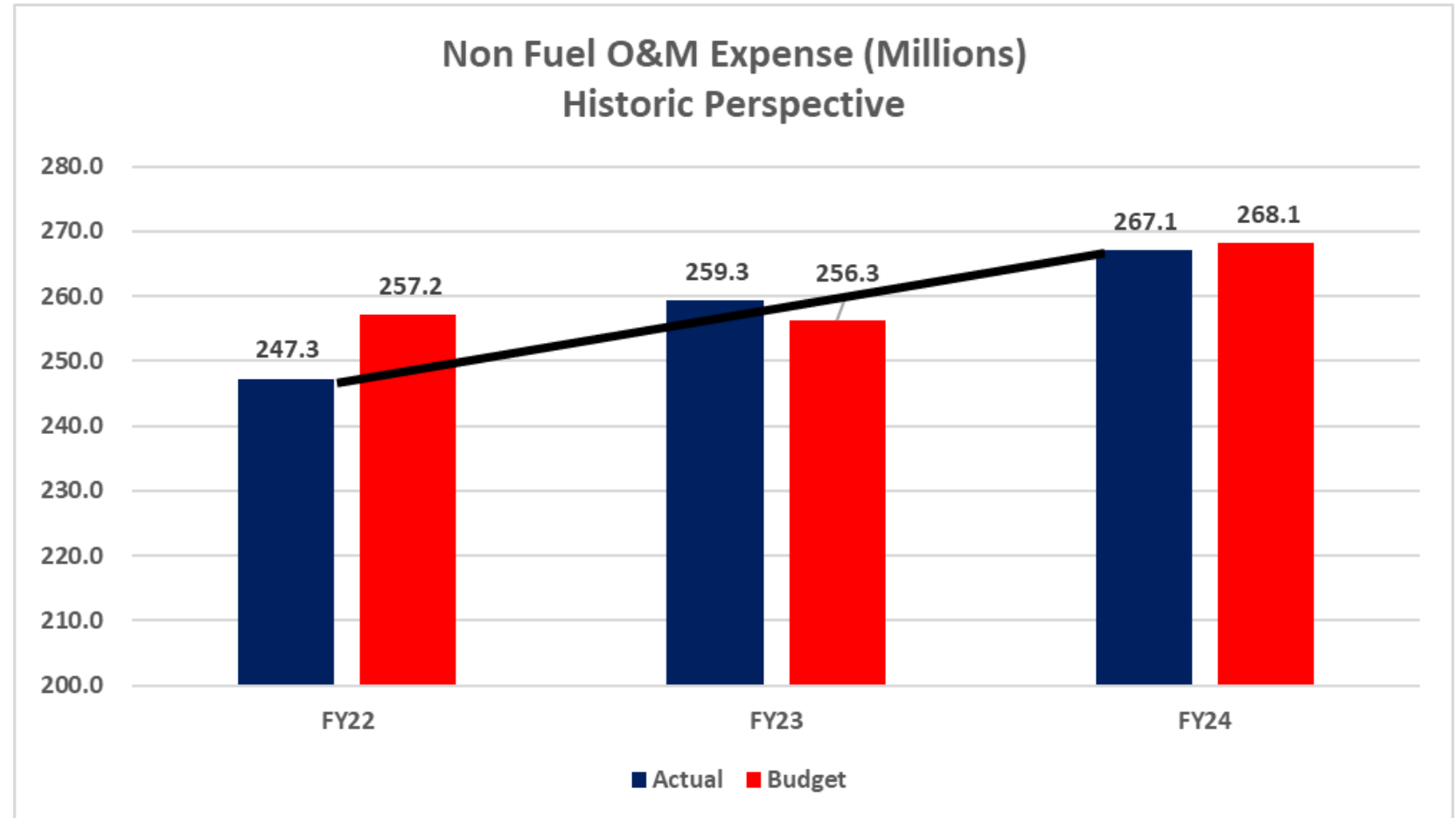
- The bottom line is a lean budget.

	FY2025 Projection	FY2026 Proposed Budget	Increase/ (Decrease)
Expenses Net of Fuel & Depreciation*	\$ 155.8M	\$ 158.1M	\$2.3M
Fuel	\$ 103.2M	\$ 94.9M	(\$8.3M)
Non Operating Expenses	\$ 47.6M	\$ 49.2M	\$1.6M
General Fund Transfer	\$ 8.5M	\$ 8.5M	\$ -
Total Variance	\$ 315.1M	\$ 310.7M	(\$4.4M)
Percentage			-1.40%
In Millions \$			
* Non Fuel O&M			



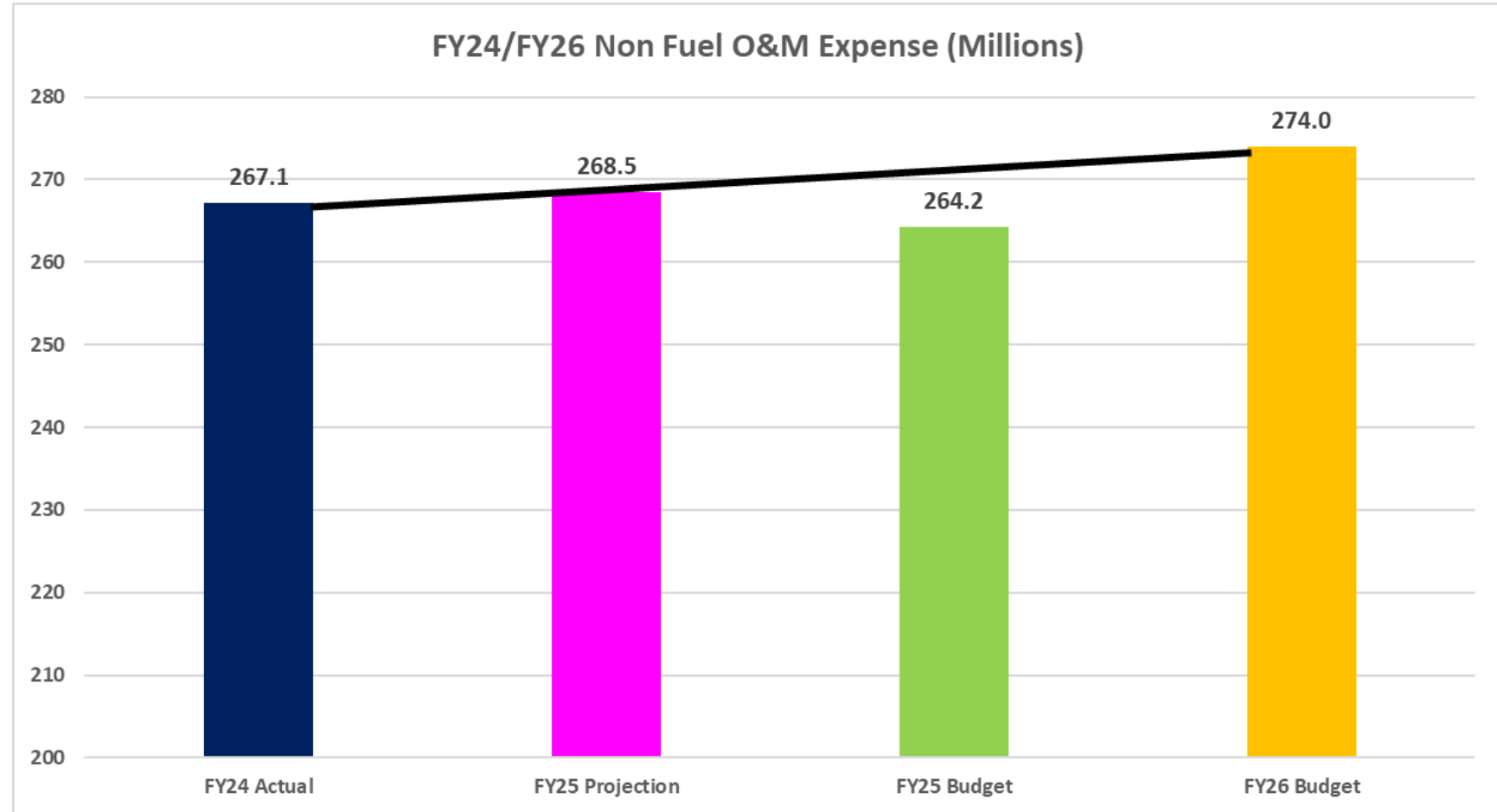
Overall O&M Trend

- Actual non-fuel O&M expense has risen from FY22 to FY24.



FY24-FY26 Non-Fuel O&M Expense (GAAP Basis)

- Non-fuel O&M expenses under control.
- \$6.9M increase between FY24 actual & FY26 budget
 - \$6.3M of increase coming from increased depreciation expense

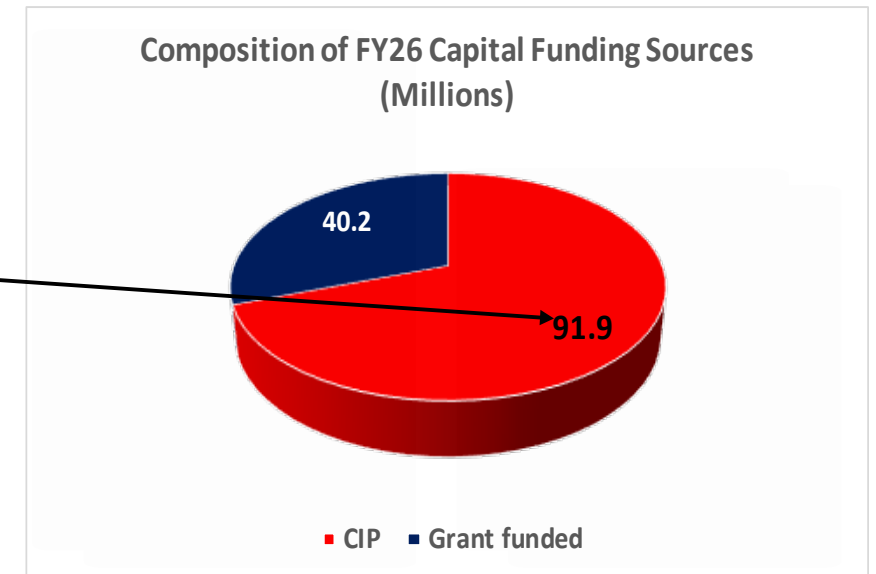
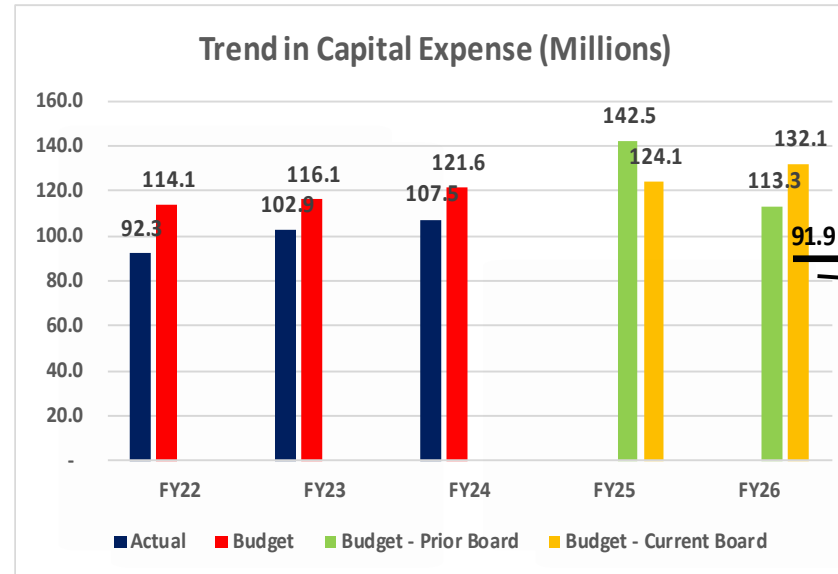




Capital

Capital Expense (CAPEX)

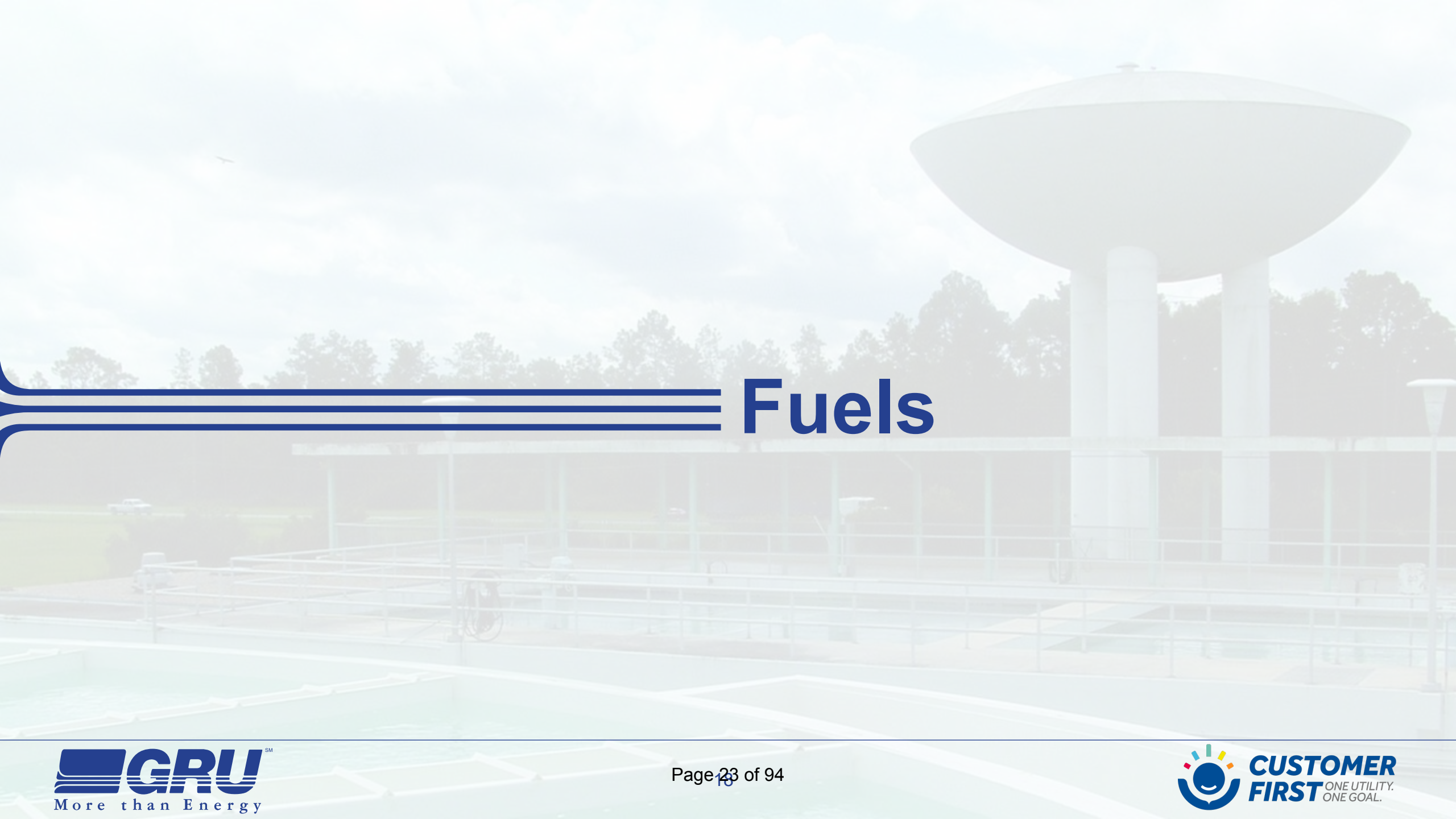
- Right assets;
right price;
right time.



Capital Expense (CAPEX)

- Significant capital projects in FY26.

SIGNIFICANT FY26 CAPITAL IMPROVEMENT PROJECTS	
Main Street Treatment Plant treatment & disposal equipment	\$17.4M
Wastewater Collection gravity system projects - system improvements	9.0M
Reclaimed water wetlands project	6.5M
Financial Management Information System upgrade	5.6M
Murphree Water Plant treatment equipment	5.1M
Deerhaven next generation implementation	3.1M
Wastewater collection gravity system projects - creek crossings	2.7M
Lift station pumping equipment	2.6M
Water mains replacements	2.3M
Underground main line improvements	2.2M
Total top 10 projects	\$56.5M
Remaining 308 projects	75.6M
Total FY26 Capital Improvement Plan	\$ 132.1M

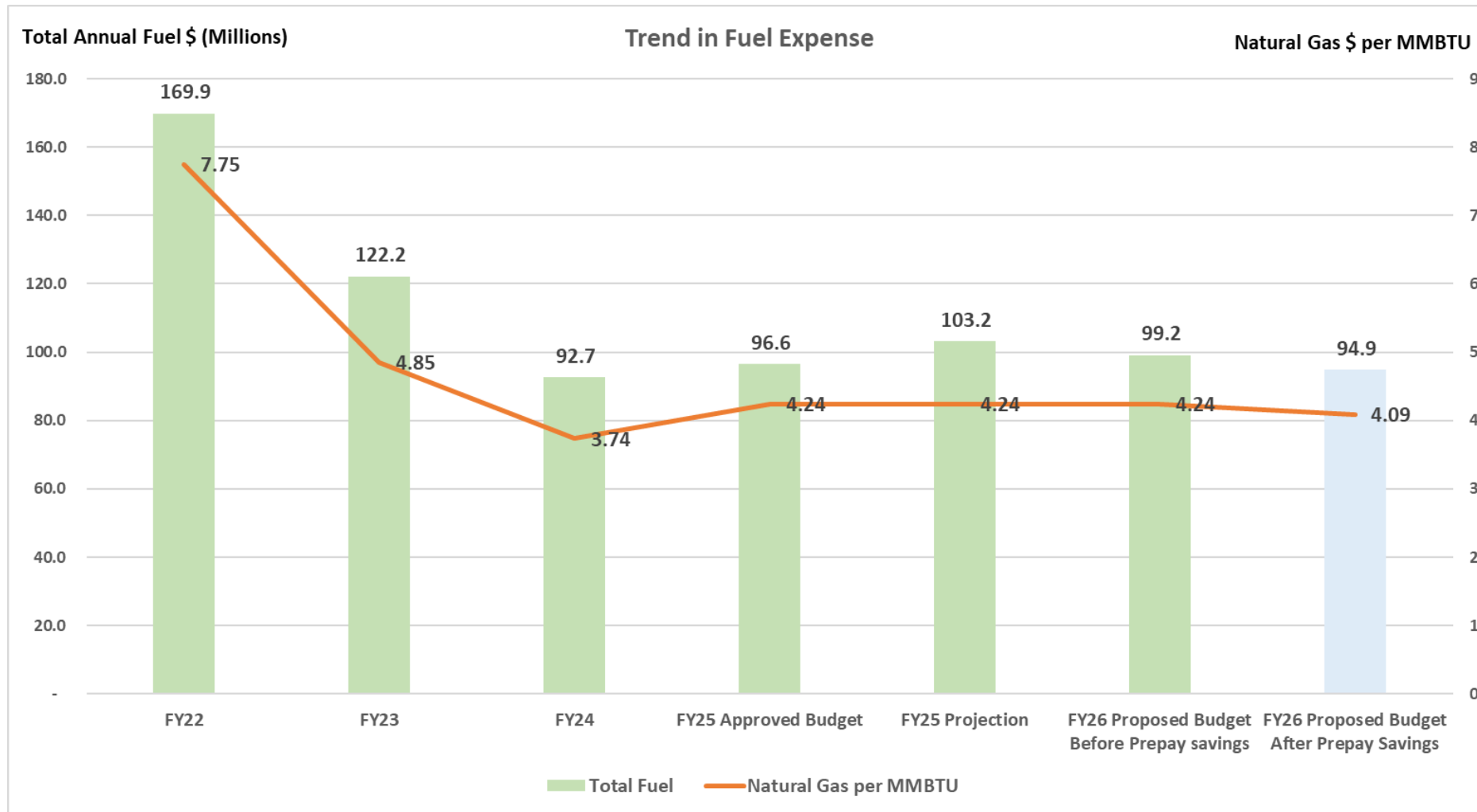


Fuels

Fuels Budget

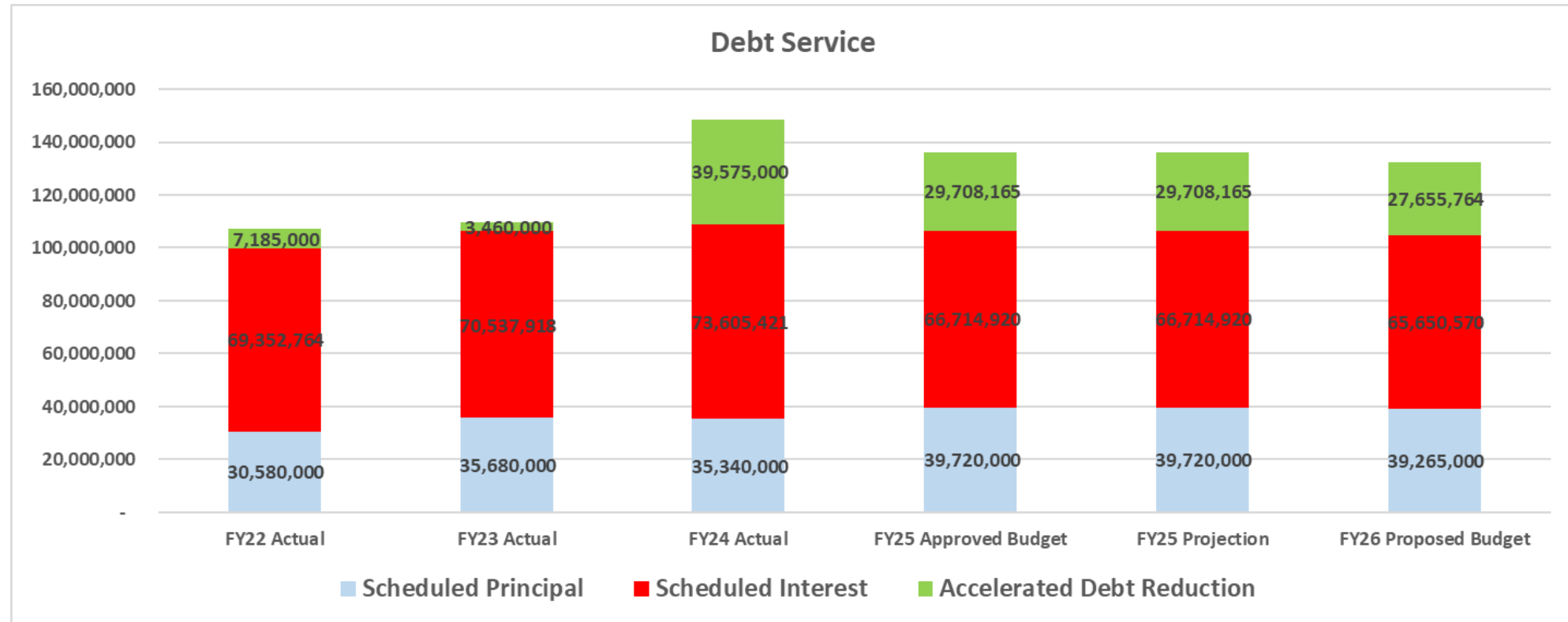
FUEL ASSUMPTIONS			
	Cost Per MMBTU		Cost Per MWH
Fuel Source	FY25 Projection	FY26 Budget	
Natural Gas	\$4.24	\$4.09	\$33 to \$50*
Biomass	\$3.48	\$3.40	42 **
Coal	\$8.35	\$8.35	57 ***
Plant	Heat Rate	Cost Per MWH	
Kelly Combined Cycle*	8,160	\$33	
Kelly Gas Turbine*	11,183	\$48	
DH2 Natural Gas*	12,120	\$50	
Biomass**	12,330	\$42	
DH2 Coal Burner***	12,120	\$57	

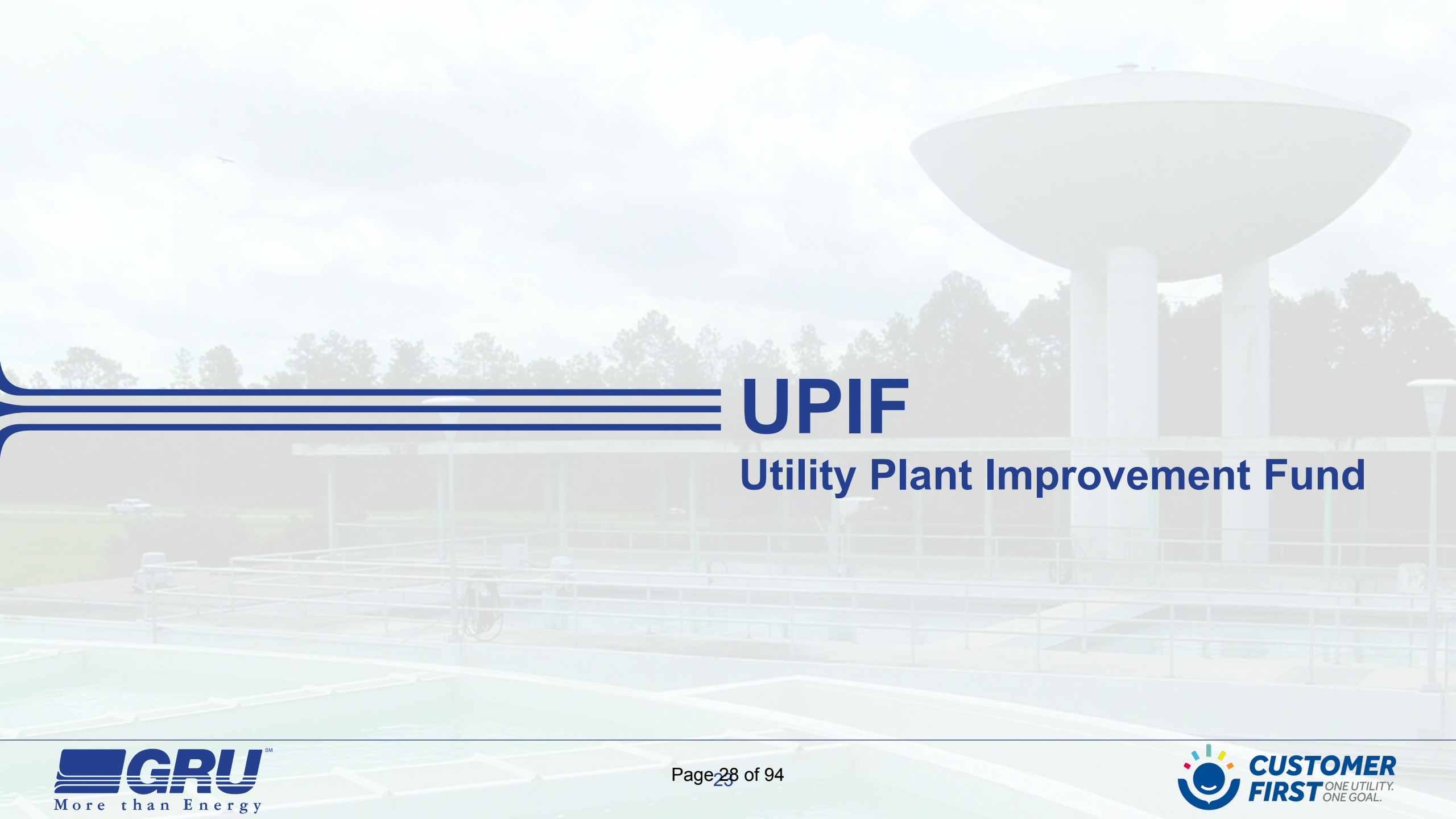
Fuels Budget



Debt Service

Debt Service



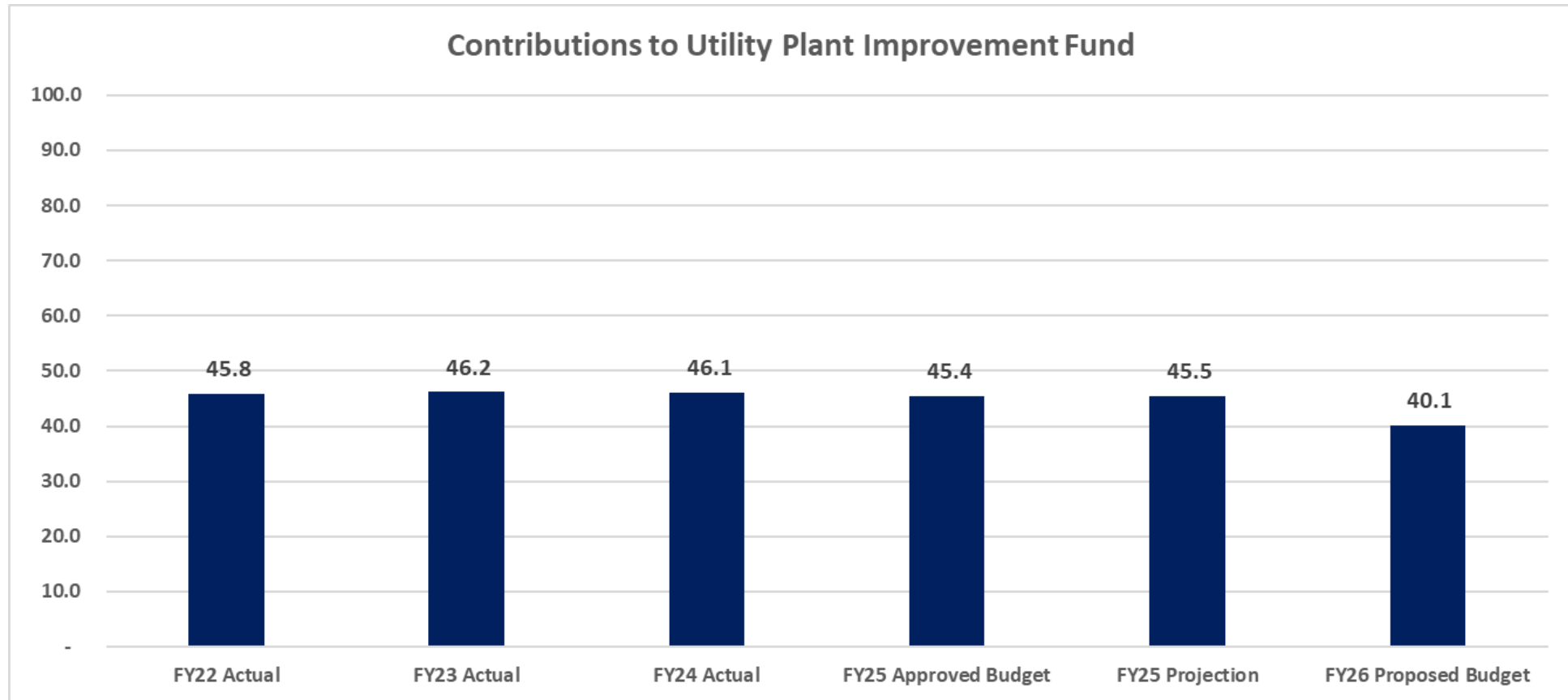


UPIF

Utility Plant Improvement Fund

UPIF Contributions

- The Utility Plant Improvement Fund (UPIF) is GRU's internal contribution to the cost of acquisition, construction, and maintenance of capital infrastructure.
- Mandated by GRU's bond resolution.
- Determined by formula, equal to 50% of the difference between prior year net revenues and senior lien debt service.



- Lean budget for FY26
- Accelerated debt reduction a priority
- Reducing debt = declining interest expense = improved financial health
- Budgeted Non-fuel O&M growing lower than inflation
- Right-sized GFT crucial to minimize rate increases

- No rate increases for electric & gas
- 1.75% increase in water and 1.0% increase in wastewater
- Average GRU 1,000 kWh residential electric bill has fallen from \$179.59 per month on October 1 of 2022 to \$136.60 on March 31, 2025, or 24%
- Over the same period Florida municipal average fell from \$146.00 to \$126.86 or 14%



Exhibits

Exhibit 1

Crosswalk: Cost Recovery to GAAP

- Necessary step to allow comparison to audited statements. (How the sausage is made.)

	Cost Recovery	Crosswalk	GAAP
Revenue	\$ 464,126,409	Interest income (9,164,012) Future Revenue 8,403,196	\$ 463,365,593
O&M Expenses	251,777,041	Depot Park Cost Recovery 1,238,670 Depreciation 115,908,311	368,924,022
Net Revenue	212,349,368	Operating Income	94,441,571
<u>Uses of Net Revenue:</u>		<u>Non-operating income (expense):</u>	
Debt service	104,915,570	Interest income 19,381,447	
Defeasance	27,655,764	Interest expense - debt service (65,650,570)	
UPIF	40,059,433	Other financing income (expense) 2,285,685	
GFT	8,505,225	Other income (expense) (5,206,990)	(49,190,428)
Total Use of Net Revenue	181,135,992	Surplus before GFT	45,251,143
		GFT	8,505,225
Net Impact to Rate Stabilization	\$ 31,213,376	Net Impact to Rate Stabilization	\$ 36,745,918

Exhibit 2: Trend in FMEA Bill Compares September 2022

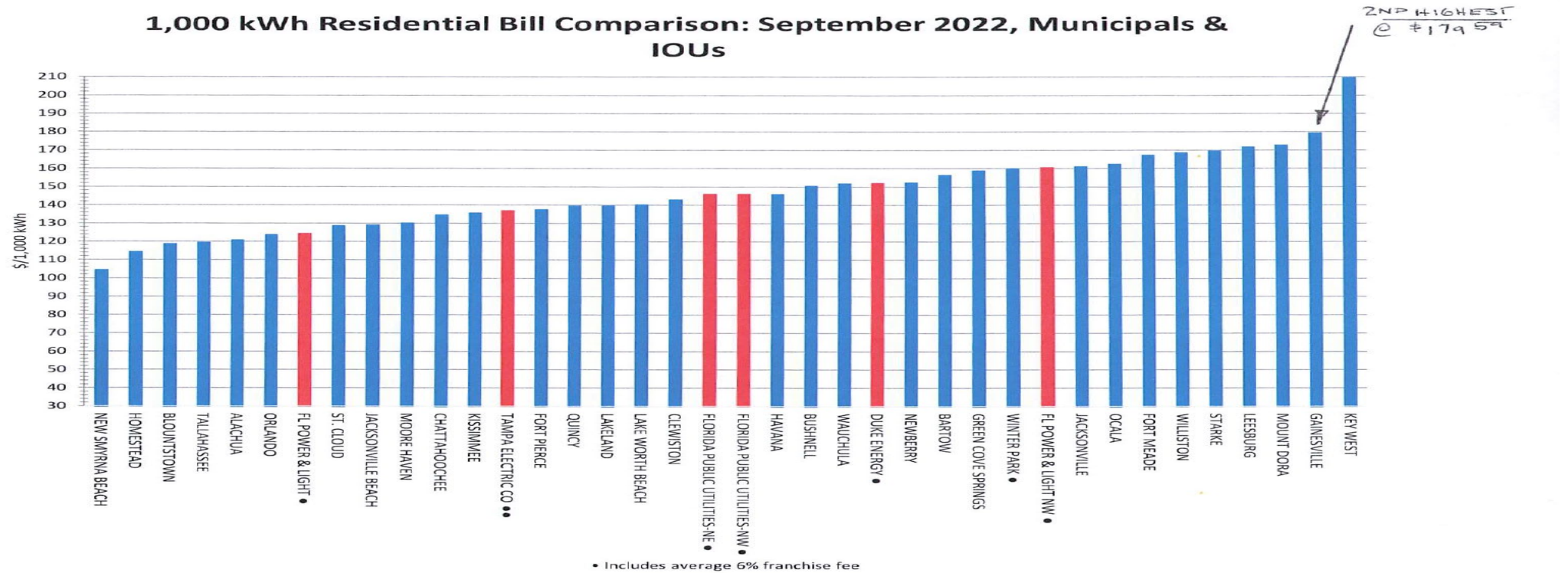


Exhibit 3: Trend In FMEA Bill Compares September 2023

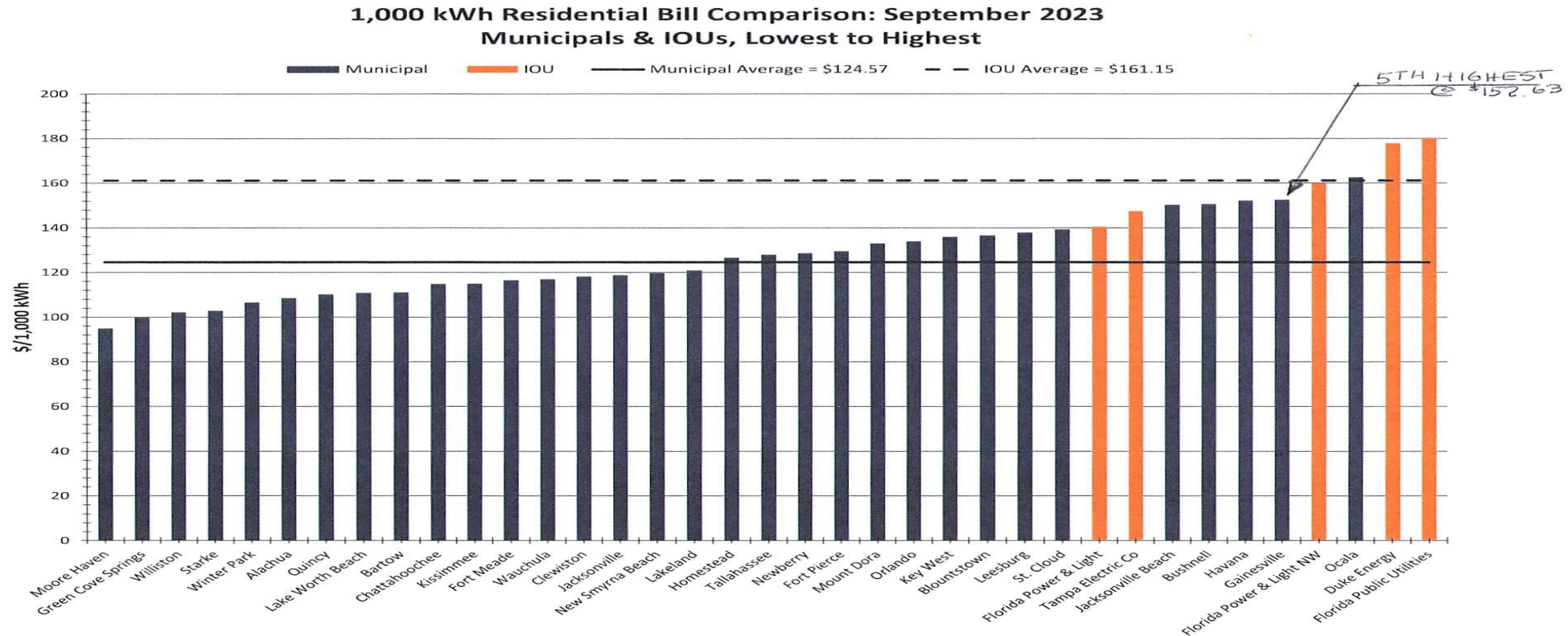


Exhibit 4: Trend In FMEA Bill Compares September 2024

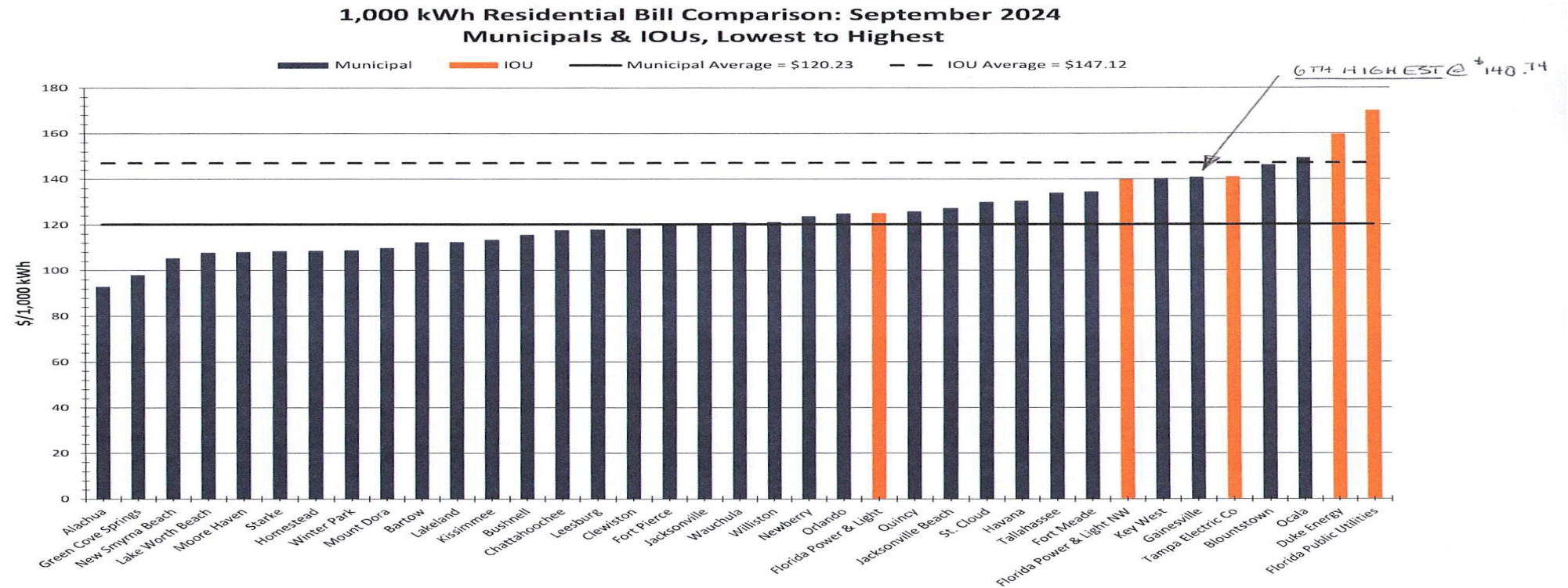
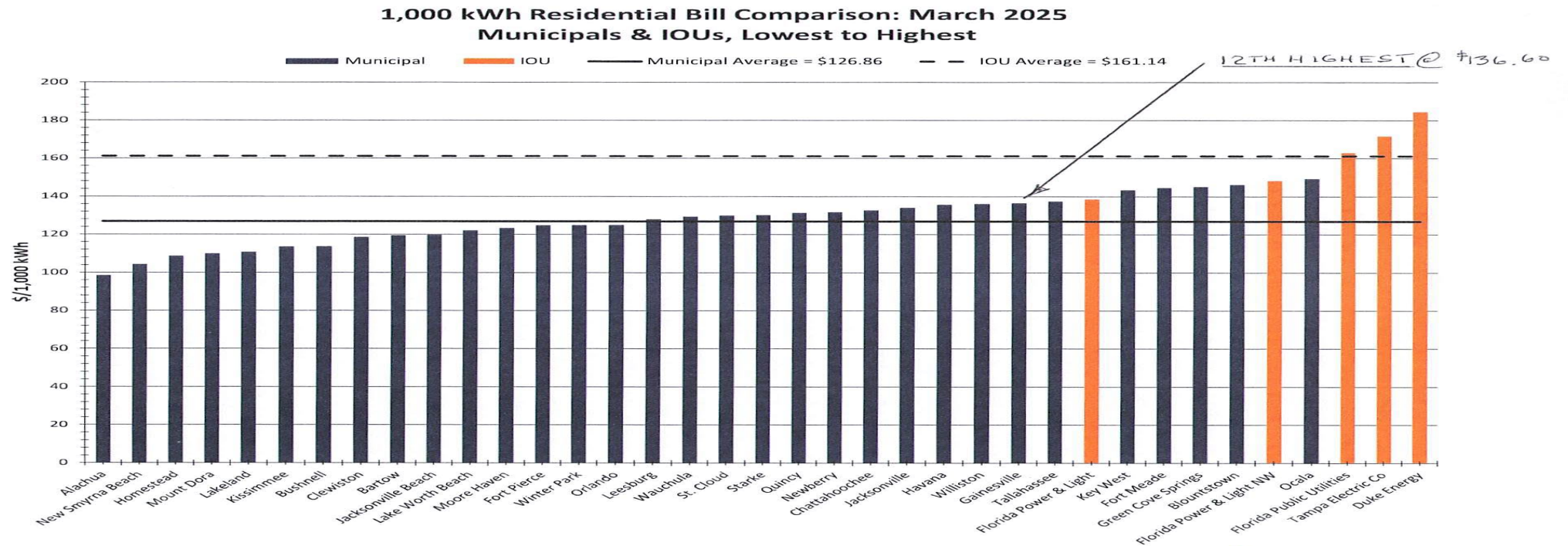


Exhibit 5: Trend in FMEA Bill Compares March 2025





Gainesville Regional Utilities Authority Agenda Item Report

File Number: 2025-380

Agenda Date: May 14, 2025

Department: Gainesville Regional Utilities

Title: 2025-380 State of the Utility, Monthly Update March 2025 (B)

Department: Chief Operating Officer

Description: GRU will be providing a monthly update to Authority members to ensure they are aware of important projects and relevant utility measurements and benchmarks. This report provides information from March 2025.

Fiscal Note: No fiscal note.

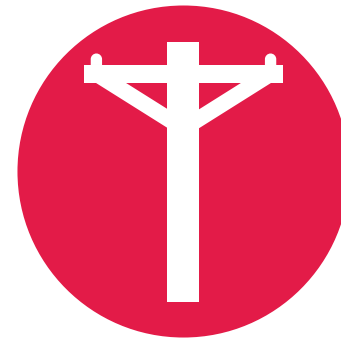
Recommendation: The GRU Authority hears a monthly update from the utility's operational areas.

FY25
March
State of the Utility



State of the Utility

FY25
March



Energy Supply

Major Figures & Achievements

Recordable
Injuries

1

Regulatory
Compliance
Issues

0

Safety

Recordable Injury – South Energy Center

A recordable injury occurred at the South Energy Center on March 21, 2025. While placing a repaired Boiler Feed Pump back into service, an operator sustained second-degree burns to their left foot.

As part of the standard procedure, the vent valve must be fully closed prior to opening the pump's inlet valve. In this incident, the vent valve was not completely closed, resulting in hot water being released through the vent as the system was pressurized. The operator was in the line of fire and was sprayed on the left leg. Hot water entered the operator's boot, causing the burn injury.

The operator immediately removed the boot and sock and cooled the injury using a nearby sink. They were transported to the Emergency Room at Shands, where second-degree burns were confirmed. The operator was treated, prescribed pain medication, and released the same afternoon.

The investigation has been completed. As a corrective action, the procedure has been updated to require not only the closure of the vent valve but also the installation of a downstream plug before opening the pump's inlet suction valve.

There are currently no other active safety issues at any Energy Supply facility.

Regulatory Compliance (NERC)

There are no outstanding environmental or electric regulatory compliance issues at this time. Audit preparations are underway in advance of the scheduled NERC audit in May 2025. GRU continues to work through its audit preparation checklist. The NERC-CIP Audit Opening Presentation with SERC auditors was completed on January 27, 2025.

Energy Supply

Deerhaven Renewable (DHR)

- Unit is online.
- A six-day forced outage was required in March due to a boiler tube leak. The leak was identified, repaired, and the unit returned to service.
- Engineering and operations continue to assess the cost and scope of adding a Run Transformer and Run Breaker electrical scheme to DHR, similar to configurations at DH1, DH2, and JCC1. Without this scheme, DHR's auxiliary equipment (fans, motors, pumps) is susceptible to trips caused by grid voltage fluctuations. Other steam units avoid these issues by transferring auxiliaries to dedicated run transformers after startup.

Deerhaven (DH)

Deerhaven Unit 1 (DH1)

- Unit is offline due to economic dispatch.
- Planning is underway to define the scope for a potential 2026 outage. This work supports a follow-up to the Lifetime Assessment conducted in 2021 and will inform decisions regarding extending the unit's operation beyond the currently scheduled retirement date of December 31, 2027.
- The new assessment will evaluate the condition of critical components and outline any additional work needed for safe and reliable long-term operation.

Deerhaven Unit 2 (DH2)

- Unit is online.
- A heat exchanger leak on the water supply side of the plant component cooling system is causing elevated makeup water usage.
- The left Turbine Throttle Valve is sticking partially open during monthly testing and during trip scenarios. A replacement part has been ordered with an estimated delivery date of April 24, 2025.
- A Short Duration Outage (SDO) is tentatively scheduled for May 2–19, 2025, to complete repairs on both the heat exchanger and the throttle valve prior to the summer peak load season.

Deerhaven Combustion Turbines

- All three units are online and fully available. No issues reported.

Energy Supply

Kelly Generating Station (JRK)

- Unit was returned to service on March 25, 2025, following a planned outage.
- CT4 had experienced a battery inter-cell failure, necessitating a leased battery. During the outage, a new permanent battery was installed and the leased battery returned.

South Energy Center (SEC)

- The Solar Engine is online. The Wartsila engine is in a planned outage with return to service expected in the second week of May.
- The plant's steam-operated chiller is out of service due to turbine seal and bearing damage. The turbine is currently at a repair facility in Jacksonville and is expected to return on May 9. Once received, reassembly and restoration of the chiller will be coordinated.

Other Items

Insurance & Recovery

- **DHR Stacker Auto Reclaimer Bearing Claim** – GRU is actively pursuing an insurance claim for the bearing failure following replacement in FY2023/2024. The initial portion of the claim has been accepted, and data is being submitted for payment processing. A second portion of the claim is still under review to recover costs incurred during over nine months of downtime, including unplanned operational expenses.
- **DHR Turbine Rotor Claim** – A separate claim has been submitted for turbine rotor repairs identified in October 2024. The failure is considered premature given the turbine's 11-year service life. The insurer's adjuster has engaged a third-party engineering firm to assess the damage and determine the validity of the claim. GRU is providing additional requested documentation to support the evaluation process.

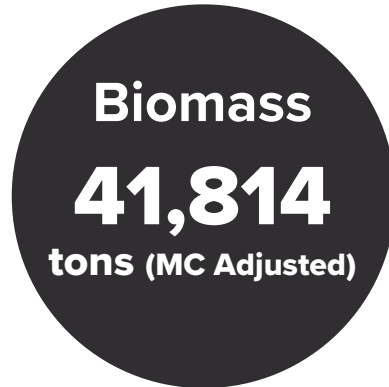
Energy Supply

Fuels Management

Inventory

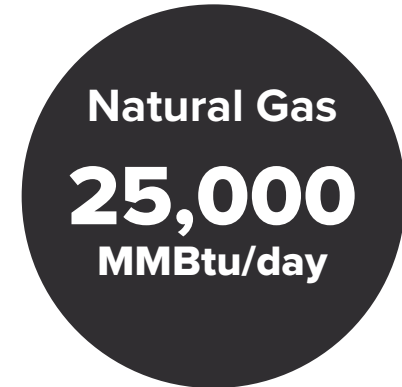
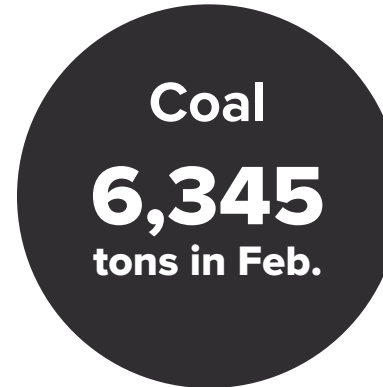


42 days at full load;
85 days at half load.



13.1 days at full load;
26.2 days at half load;
23.4 days at most recent
burn rate.

Usage



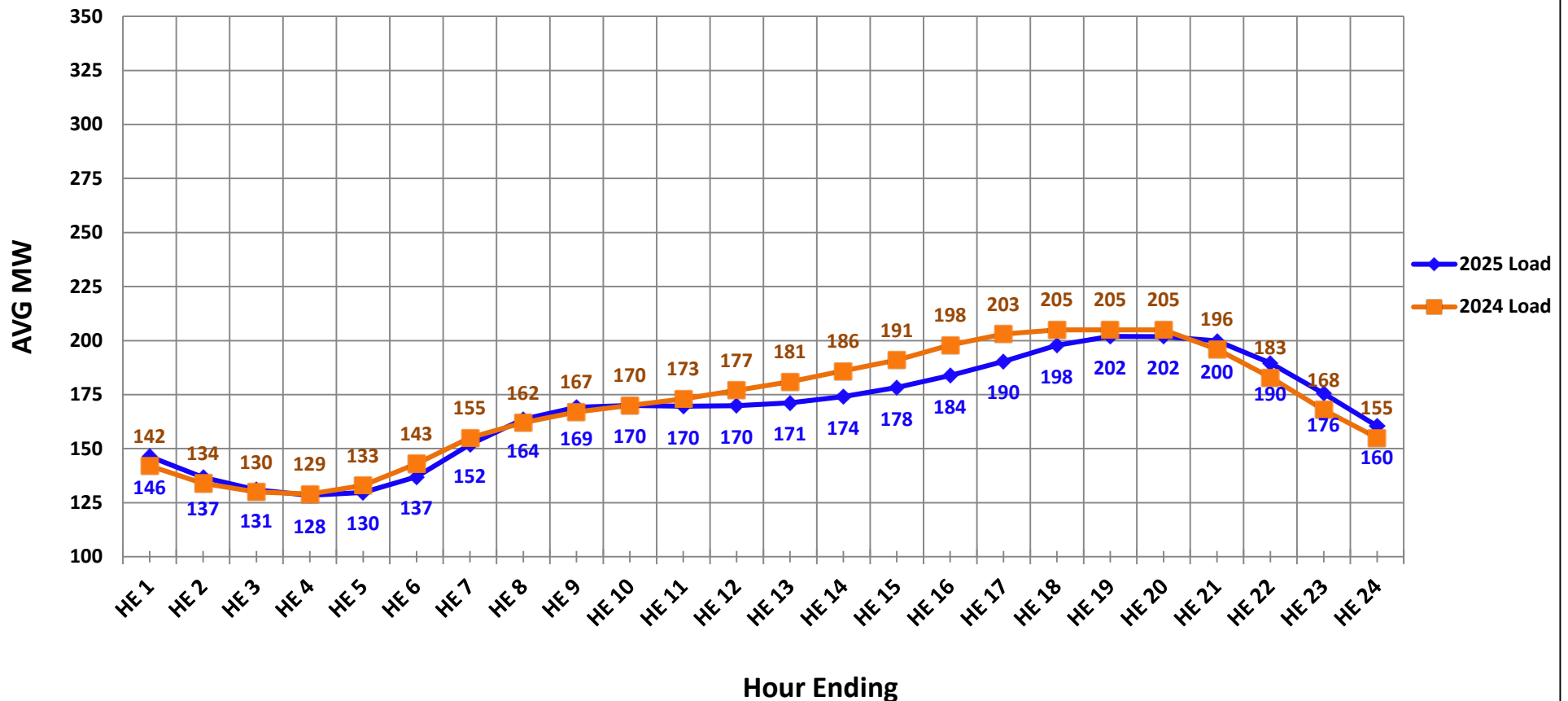
Estimated Expenses & Budget

Generation: \$9,047,959.75 (\$2,437,657.21 over budget due to higher gas prices during cold weather).

Purchase Power: \$573,540.35 (\$7,444.57 below budget).

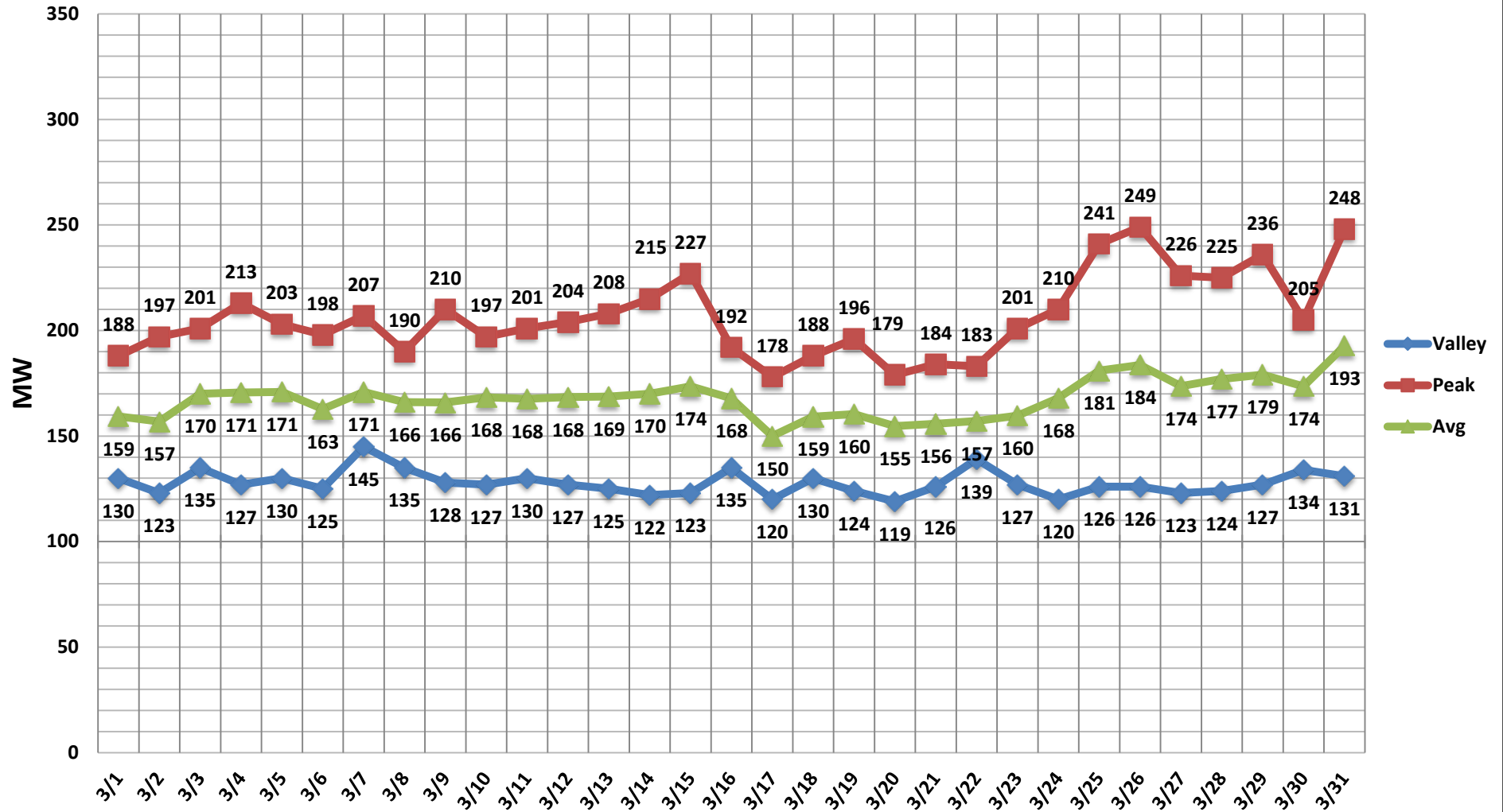
Energy Supply

March 2025 vs March 2024
Average Hourly Loads



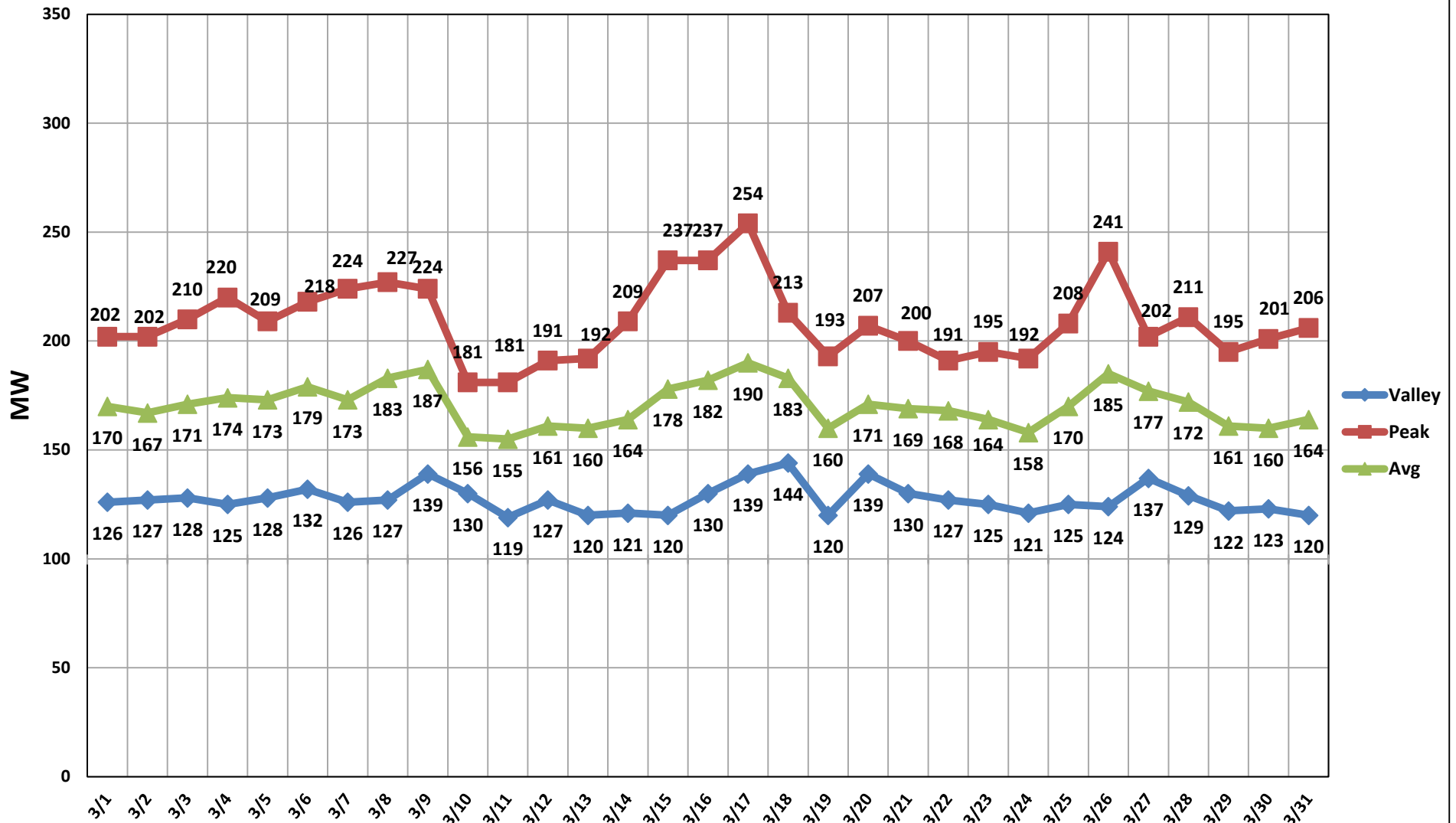
Energy Supply

March 2025
Peak, Valley, and Average Loads



Energy Supply

March 2024
Peak, Valley, and Average Loads



Energy Supply

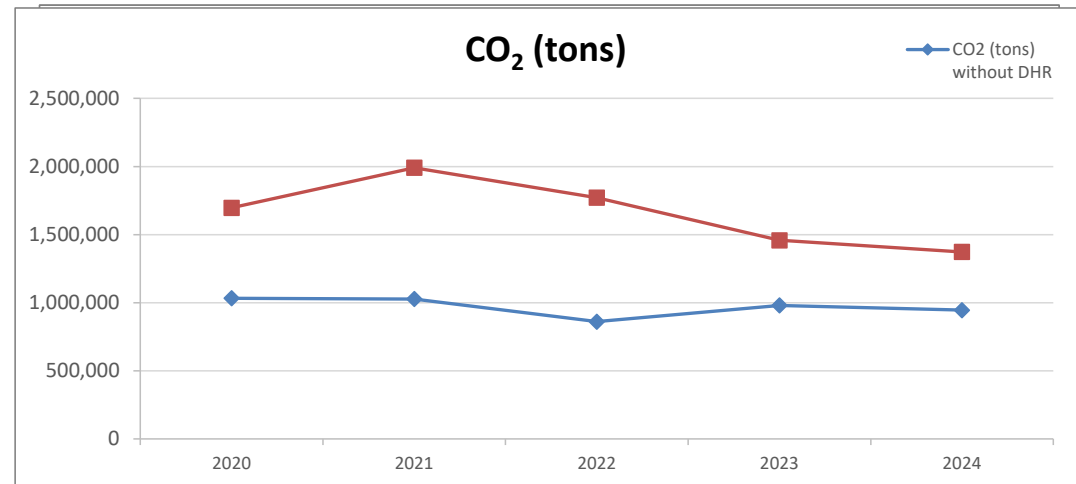
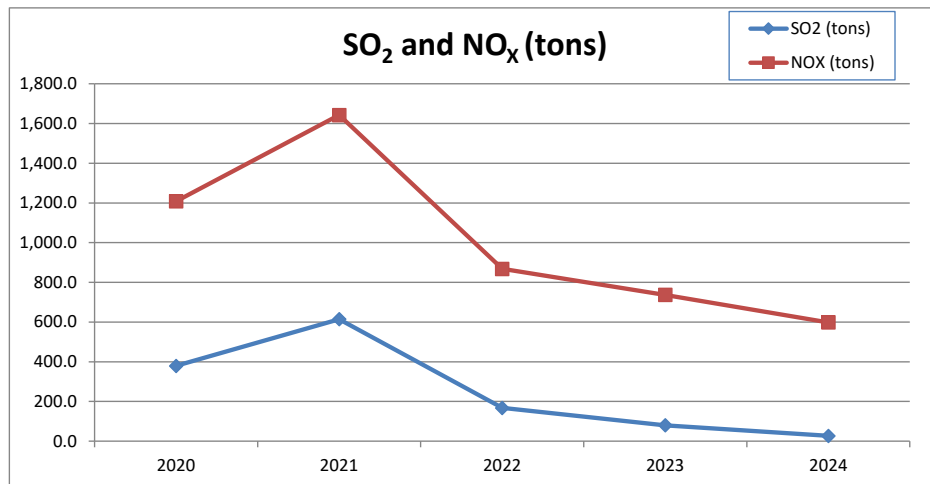
Emissions Data

Yearly Emissions

	SO ₂ (tons)	NO _x (tons)	Mercury (lbs)*	PM (tons)*	CO ₂ (tons) without DHR	CO ₂ (tons) with DHR
2020	379.3	1,208.3	3.1	56.5	1,033,389.5	1,697,218.5
2021	614.7	1,643.0	3.7	63.7	1,027,918.9	1,991,487.9
2022	167.4	867.8	2.1	11.2	861,824.7	1,771,204.7
2023	80.2	737.1	0.6	12.2	980,726.2	1,458,824.3
2024	26.5	598.4	0.8	5.3	946,129.6	1,373,862.0
2025 (thru March)**	233.4	174.9	0.4	1.7	215,743.4	355,457.5

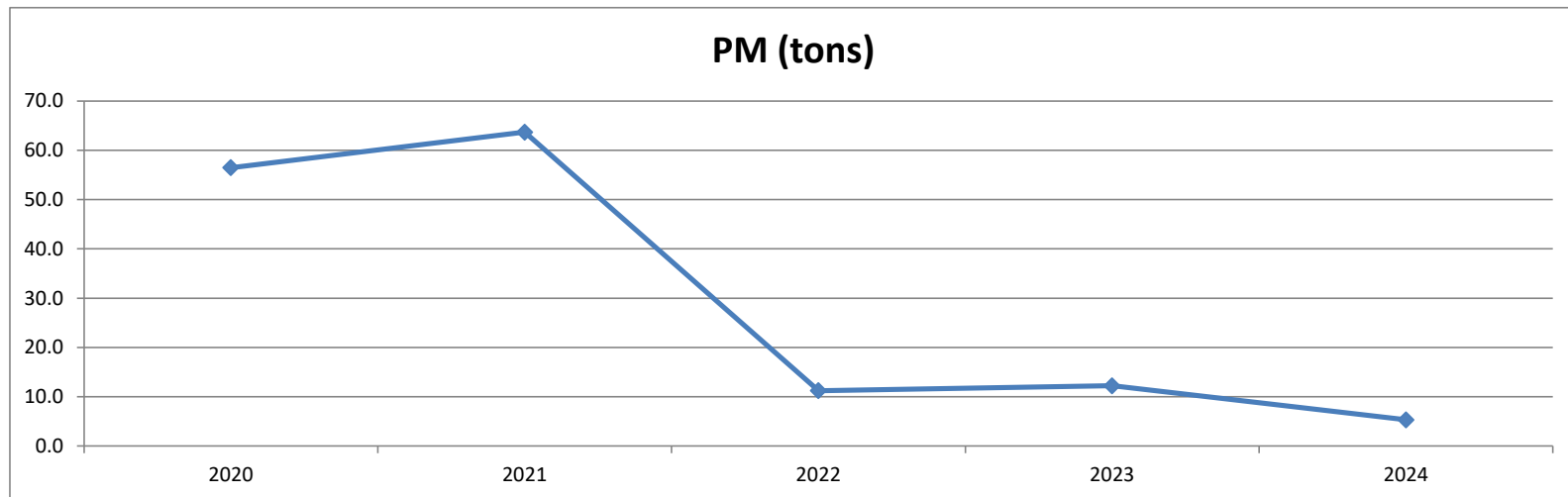
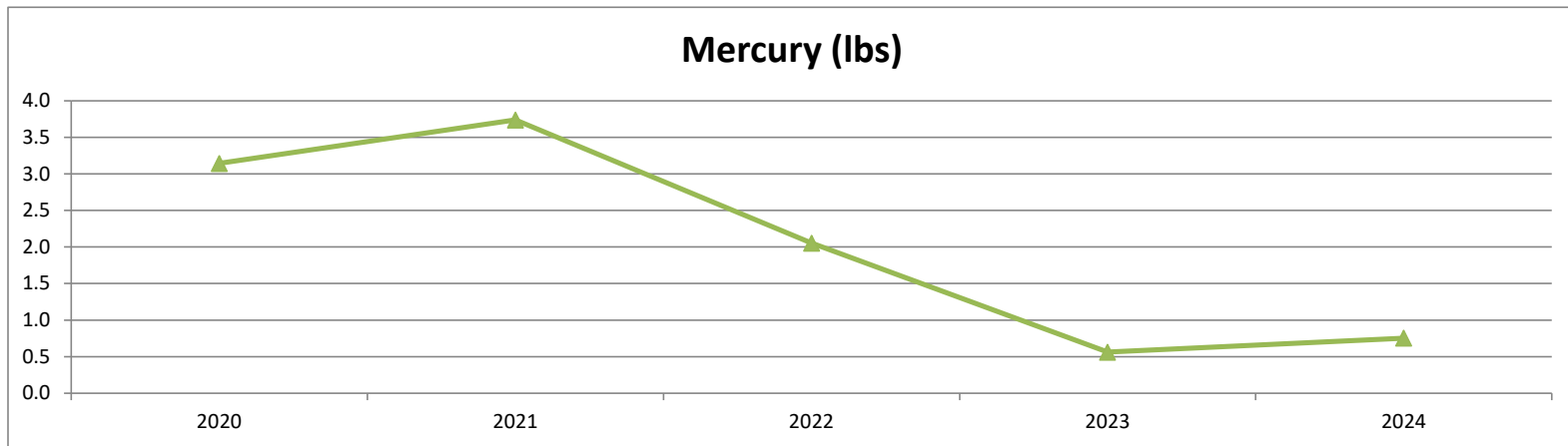
*Mercury and Particulate values are for Unit 2 only.

**Values Subject to Change - Final Values Dependent on Fuel Analyses



Energy Supply

Yearly Emissions



Energy Supply

Emissions Data

2025 (thru March)

	SO ₂ (tons)	NO _x (tons)	Mercury (lbs)	PM (tons)	CO ₂ (tons)	SO ₂ Rate (lb/MMBtu)	NO _x Rate (lb/MMBtu)	HTIP (MMBtu)	GEN (MW-hours)
DH1	144.1	29.1			21,875.1			338,754.0	27,054.0
DH2	86.4	92.9	0.41	1.7	118,359.6			1,894,610.0	169,691.0
DHCT3	0.0	0.0			85.5			1,439.0	103.0
JRKCC1	0.3	13.8			75,423.2			1,269,142.3	143,440.0
DHR	2.6	39.1			139,714.1			1,325,132.9	97,869.0
TOTAL	233.4	174.9	0.41	1.7	355,457.5			4,829,078.2	438,157.0

TOTALS without DHR

	SO ₂ (tons)	NO _x (tons)	Mercury (lbs)	PM (tons)	CO ₂ (tons)	SO ₂ Rate (lb/MMBtu)	NO _x Rate (lb/MMBtu)	HTIP (MMBtu)	GEN (MW-hours)
DH1	144.1	29.1			21,875.1			338,754.0	27,054.0
DH2	86.4	92.9	0.41	1.7	118,359.6			1,894,610.0	169,691.0
DHCT3	0.0	0.0			85.5			1,439.0	103.0
JRKCC1	0.3	13.8			75,423.2			1,269,142.3	143,440.0
Total Without DHR	230.8	135.8	0.408	1.7	215,743.4			3,503,945.3	340,288.0

Energy Supply

Emissions & Compliance Data

Environmental

	March	Calendar Year to Date (March)
Notices of Violation	0	0

Emissions

DH1, DH2, DHCT3, JRKCC1

CO ₂ (tons)	57,399.2	215,743.4
NO _x (tons)	52.4	135.8
SO ₂ (tons)	156.8	230.8

DH Unit 2 (only)

PM _{FILT} (tons)	0.6	1.7
Hg (lbs)	0.1	0.4

DHR

CO ₂ (tons)	66,961.6	139,714.1
NO _x (tons)	18.9	39.1
SO ₂ (tons)	1.2	2.6

Energy Supply

Availability & Capacity

	Month	FY25 YTD	FY24 YTD	Month	FY25 YTD	FY24 YTD
DH-2	99.83%	99.97%	74.32%	33.74%	31.62%	29.13%
DH-1	99.97%	100.00%	90.96%	17.51%	18.59%	20.76%
Kelly CC	17.40%	83.00%	88.78%	13.43%	80.54%	81.90%
DH CT-1	100.00%	100.00%	95.09%	0.01%	0.01%	0.06%
DH CT-2	100.00%	99.85%	94.75%	0.00%	0.01%	0.02%
DH CT-3	96.77%	99.46%	99.09%	0.12%	0.02%	0.29%
DHR	89.49%	33.40%	84.30%	0.00%	32.09%	33.83%

Fuel Consumed

	Month	YTD	Budget YTD	Delta Budget
Coal (Tons)	1,985	5,671	-	5,671
Gas (MCF)	808,718	7,696,344	7,283,912	412,432
Fuel Oil (Gal)	430,503	491,806	-	491,806
Biomass (Tons)	60,543	116,403	61,716	54,687

Energy Supply

Performance Parameters

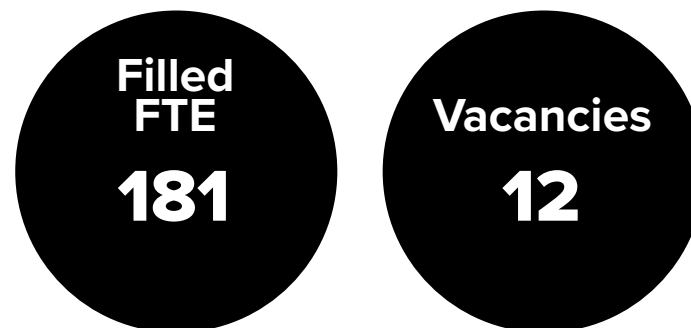
25-Feb	Month	YTD	Budget YTD	Delta Budget
DH-2	54,183	148,344	145,983	2,361
DH-1	9,382	24,082	-	24,082
Kelly CC1	10,730	141,939	161,917	(19,978)
CTs	100	102	-	102
Grid	1,241	(5,952)	42,911	(48,863)
DHR	43,063	85,928	46,855	39,073

Energy Supply

Vacancies and Retirements

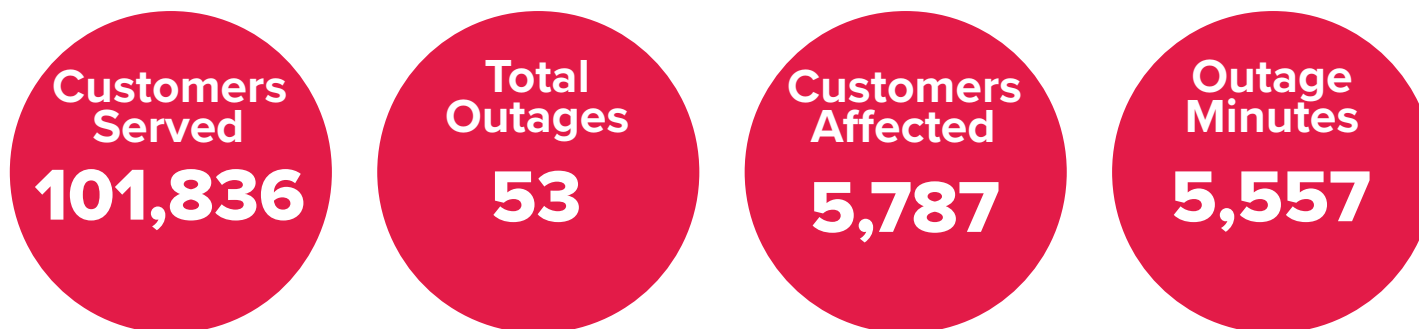
Status	Title	Filled?	Group	Vacant Date
Vacant	Engineer and Utility Designer IV	N	GRU Deerhaven Plant	12/01/23
Vacant	Energy Supply Maintenance Planner	N	GRU Deerhaven Plant	03/01/25
Vacant	Power Plant ICE Technician	N	GRU Deerhaven Plant	07/08/24
Vacant	Power Plant Mechanic Journeyman	N	GRU Deerhaven Plant	04/03/23
Vacant	Power Plant Mechanic Journeyman	N	GRU Deerhaven Plant	07/27/23
Vacant	Power Plant MMG ICE Supervisor	N	GRU Deerhaven Plant	05/22/23
Vacant	Production Technician	N	GRU Kelly Plant	02/03/25
Vacant	Power Plant Journeyman Operator	N	GRU Deerhaven Plant	03/04/25
Vacant	Production Leader	N	Deerhaven Renewables	02/18/25
Vacant	Power Plant Heavy Equipment Operator	N	GRU Deerhaven Plant	04/23/25
Vacant	Power Plant Journeyman Operator	N	GRU Deerhaven Plant	04/23/23
Vacant	Energy Supply Maintenance Planner	N	GRU Deerhaven Plant	03/01/25

Personnel



Energy Delivery

Reliability Statistics



Outage Causes

Cause	Overhead	Underground	Both
Undetermined	3	0	0
Weather	2	0	0
Vegetation	16	1	0
Animals	8	0	0
Foreign Interference	0	0	0
Human Cause	5	1	0
Equipment Failure	10	3	0
Other	-1	1	4
Total	43	6	4

Energy Delivery

Electric System Consumption

	2025		2024	
	CONSUMPTION (kWh)	CUSTOMERS	CONSTUMPION (kWh)	CUSTOMERS
Feed-in-Tariff - Residential	(2,168)	90	765	91
Feed-in-Tariff - General Service	2,156	140	(2,654)	147
Electric - GS - Demand - Regular	39,909,645	1,122	39,539,737	1,116
Electric - General Service Demand PV	1,218,379	30	1,403,804	26
Electric - GS - Kanapaha w Curtail Cr	964,800	1	984,000	1
Electric - GS - Demand - Large Power	7,005,520	9	6,688,800	7
Electric - GS - Murphree Curtail Credit	1,293,600	1	1,315,200	1
Electric - GS - Large Demand PV	3,189,600	2	3,021,600	2
Electric - GS - Non Demand	13,542,407	10,058	12,675,233	10,099
Electric - General Service PV	132,135	83	104,411	80
Electric - Lighting - Rental *	815,204	1,814	815,213	7,040
Electric - Lighting - Street - City *	403,866	15	396,130	15
Electric - Lighting - Street - Country *	127,313	1	127,313	1
Electric - Lighting - Traffic	144	1	144	1
Electric - Residential - Non TOU	58,614,409	91,001	55,343,646	90,851
Electric - Residential PV	522,742	1,516	439,262	1,373
Total Retail Electric	127,739,752	104,054	122,852,604	103,795

* Number of customers is excluded from total customer count.

Energy Delivery

Gas System Consumption

	2025		2024	
	CONSUMPTION (THM)	CUSTOMERS	CONSUMPTION (THM)	CUSTOMERS
Gas - GS - Regular Service (Firm)	830,177	1,265	824,729	1,299
Gas - GS - Regular Service (Small)	40,792	491	36,443	447
Gas - GS - Interruptible - Regular Serv	25,523	1	27,064	1
Gas - GS - Interruptible - Large Volume	481,083	8	438,860	8
Gas - Residential - Regular Service	1,008,605	35,654	1,075,659	35,433
Total Retail Gas	2,386,180	37,419	2,402,755	37,188

Major Projects

Electric Engineering / T&D Construction

- **North Florida Regional Medical Center at Archer** – Design completed; construction underway. Temporary power and underground circuit reliability improvements complete. Awaiting civil work for permanent power.
- **Oaks Preserve Phase 2** – Residential subdivision. Construction began.
- **Butler Plaza Center Cup** – Commercial development. Design completed; construction underway.
- **Archer Place Apartments** – Multistory buildings with retail. Overhead-to-underground conversion in progress. Permanent power will follow road and building completion.
- **Evergreen Apartments at Oaks Mall** – Design completed. Awaiting developer to begin electrical installations.
- **Hawthorne Heights** – Affordable housing. Finalizing design in ProjectDox.
- **Natura** – Multifamily site with nine three-story buildings, clubhouse, garages, and common areas. Design completed and released for construction.
- **Hammock Preserve** – Mixed-use residential and commercial development. Construction in progress.
- **Tesla at Wawa (Archer Rd)** – New fast-charging station. Construction has started.
- **Airport Parking Garage** – Construction in progress.
- **Gilbane Collegiate Apartments** – NW 20th Ave. Construction expected to begin soon.
- **Tesla at Oaks Mall** – Pad inspection complete; directional drilling begins week of March 10, 2025.
- **Main St WWW Plant** – In design. New underground power source to be installed.

Energy Delivery

- **Evergreen** – Developer installing conduits.
- **203–205 Feeders (GRIP Grant)** – Work order released. Awaiting DOE approval.
- **Bradford Transmission Line 15 (GRIP Grant)** – 100 ductile iron poles, insulators, and associated equipment replaced in February. Enhances reliability of transmission tie with neighboring utility.
- **TACTICS 931** – Line hardening and tie point addition for reliability. 65% complete.
- **Feeder #1038** – Pre-design underway.
- **Santa Fe College** – Work completed for new transformer installation.
- **County Criminal Court Complex Expansion** – New project in early design.
- **FY25 Inspections** – Conducting wood pole inspections, IR inspections, and replacing at-risk equipment.

Substation & Relay

- **Parker Autotransformers (T-75)** – Factory drawings reviewed and approved. 60% contractor packet under review. Delivery scheduled for end of May.
- **McMichen T-42 Transformer** – Disassembly and demo complete. Foundation construction complete; firewall in progress. Transformer arrival expected in May.
- **Line 16 Upgrade** – Design to replace two 138kV breakers, switches, and relays. Start date moved up to Fall 2025. Contract review underway for purchasing.
- **Line 8 Upgrade** – Design to replace one 138kV breaker, switches, and five protection relays, including one new relay. Scheduled for Spring 2026.
- **Fort Clarke T-81 & T-82 Relay Upgrade** – Design and engineering underway. Equipment ordered. Scheduled for Summer FY25.
- **Sugarfoot Feeder Replacements** – Six breakers replaced; final four scheduled for Summer FY25.

Gas Engineering

- **Bridlewood** – 6” main extension under construction. Redesign complete and permitted to reroute around sinkhole.
- **Parker Rd Backfeed** – Design completed; construction underway.
- **Convergence Research Park Phase 3** – Design complete and under construction. Joint trenching underway. Completion estimated by end of April.
- **UF Backfeeds** – Pricing provided to UF for system reliability enhancements.
- **UF Cogen Test** – FDOT permit received; nitrogen ordered. Road closure and outage coordination in place. Testing scheduled for 04/06 (Sunday).
- **Flint Rock Phase 2** – Design complete; construction underway. Joint trenching coordinated with electric contractor.

Energy Delivery

Gas T&D

- **Museum Rd Pit Relocation** – UF approved regulator relocation to Center Dr. No easement required. Survey ordered to support state easement request.
- **FDLE Work Camp (700 NE 55th Blvd)** – 3,300 ft of 3” gas main installed. Construction 100% complete. Meter set, pressure test passed, gas activated on 3/18.
- **UF Co-Gen Transmission Testing** – Scheduled for 04/06. Coordination complete with E911, UF, VA, FGT. Final meeting held on 04/02. Incident Action Plan finalized. Testing proceeding as planned.
- **Mi Apa Restaurant (Alachua)** – 820 ft of 3” main and service installed. Awaiting building completion before meter installation. No updates.
- **Gainesville Housing Authority (2626 E. University Ave)** – 3,520 ft of poly replacing bare steel. Regulatory best practice. May be deferred due to Bridlewood-related expenses. No updates.
- **Bridlewood Subdivision (External & Phase 1)** – 9,400 ft of 6” gas main (external) and 5,367 ft of 4”, 3”, 2”, ¾” (interior). Redesigned to address fiber and sinkhole conflicts. External and interior ~33% complete.
- **Archer Place Apts (3101 Old Archer Rd)** – 1,550 ft of 3” poly installed. Construction complete. Meter to be installed and tested once apartment construction concludes.
- **Flint Rock Phases 2 & 3** – 2,980 ft of gas main (3”, 2”, ¾”) nearly complete (99%). Final tie-ins remain.
- **Convergence Research Park Subdivision** – 4,840 ft of gas main (3”, 1¼”, ¾”). Approx. 66% complete. Awaiting construction schedule from developer.
- **Williston Rd Regulation Station (24 PSI Backfeed)** – Land acquisition underway for new regulation station. Enhances reliability. No updates.
- **System Protection (Williston Rd & SW 23rd St)** – 200 ft of 4” main to link previously unconnected section. No updates.
- **System Growth (Broward Hall, UF)** – 450 ft of 1¼” gas main to support increased demand. May reschedule to summer to reduce campus traffic impact. No updates.
- **System Growth Project (UF Broward Hall)** – 450 ft. of 1¼” gas main installation to support increased UF demand. No significant changes since Feb 2025.

Energy Delivery

Advanced Metering Infrastructure (AMI)

Category	Electric	Water	Natural Gas	Total
Remote Reading	103,513	56,834	32,141	192,488
AMI Devices	103,570	59,323	32,494	195,387
Non-AMI Devices	91	18,690	5,438	24,219
Total Devices	103,661	78,013	37,932	219,606
Saturation %	99.90%	76.00%	85.70%	89.00%

Standard Industry Comparisons

Comparison	Actual	Goal
SAIDI	2.33	4.5
CAIDI	41.02	55
SAIFI	0.06	0.08
ASAI	99.99%	

For all except ASAI, lower is better.

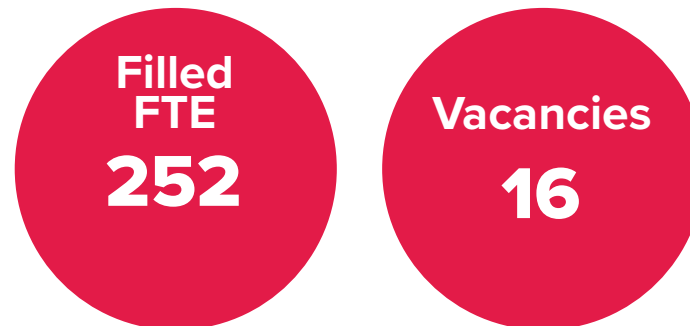
SAIDI: System Average Interruption Duration Index.

CAIDI: Customer Average Interruption Duration Index.

SAIFI: System Average Interruption Frequency Index.

ASAI: Average Service Availability Index.

Personnel



Energy Delivery

Vacancies and Retirements

Status	Title	Filled?	Group	Vacant Date
Vacant	Electric Line Clearance Coordinator	N	T&D Vegetation Management	Nov. '24
Vacant	Principal Engineer and Utility Designer	N	ED Electric Engineering	March '24
Vacant	Energy Delivery Facilities Specialist II	N	ED Electric Engineering	March '24
Vacant	Engineer & Utility Designer III	N	ED Electric Engineering	Jan. '24
Vacant	Substation Electrician Apprentice	N	Substation Operations	Sept. '24
Vacant	Substation Electrician	N	Substation Operations	Sept. '24
Vacant	Relay Technician	N	Relay Operations	March '24
Vacant	Analyst, Senior	N	GIS Operations and Standards	May '23
Vacant	Energy Delivery Facilities Specialist II	N	ED Electric Engineering	Feb. '25
Vacant	Meter Reader	N	Electric Meter Measurement Operations	Feb. '25
Vacant	Electric Line Worker	N	T&D Construction	Feb. '25
Vacant	Electric Line Worker	N	T&D Construction	Feb. '25
Vacant	Line Worker Lead	N	T&D Construction	June '24
Vacant	Technical Systems Analyst II	N	Systems Control/Technical Support	Feb '25
Vacant	Principal Engineer and Utility Designer	N	Sub and Relay Engineering	April '25
Vacant	Operational Technology Network Analyst Sr.	N	Systems Control/Technical Support	April '26
Retiring	Power Systems Application Engineer	Y	Systems Control Operations	June '25
Retiring	Electric Line Worker	Y	T&D Construction	Sept. '25
Retiring	GIS and Operational Systems Specialist I	Y	ED GIS Operations and Standards	July '25

END OF SECTION

Water/Wastewater

Production						
Murphree Water Treatment Plant (Operations Normal)						
		Month (mgd)	FY 25 YTD (mgd)	FY 24 (mgd)	Permitted Capacity (mgd)	FY 25 YTD % of Permitted Capacity
	Average Daily Flow	22.7	22.9	23.2	30	76%
	Max Daily Peak Flow	30.6	30.7	35.4	54	57%
Main Street Water Reclamation Facility (Operations Normal, Reclaimed Water On)						
		Month (mgd)	FY 25 YTD (mgd)	FY 24 (mgd)	Permitted Capacity (mgd)	FY 25 YTD % of Permitted Capacity
	Average Daily Flow	5.3	5.7	6.2	7.5	76%
	Max Daily Peak Flow	9.4	13.1	16.1	NA	NA
Kanapaha Water Reclamation Facility (Operations Normal, Reclaimed Water On)						
		Month (mgd)	FY 25 YTD (mgd)	FY 24 (mgd)	Permitted Capacity (mgd)	FY 25 YTD % of Permitted Capacity
	Average Daily Flow	10.5	10.7	11.1	14.9	72%
	Max Daily Peak Flow	18.1	19.1	24.7	NA	NA

Water/Wastewater

Environmental Compliance			
Water Distribution System			
	Month	FY 25 YTD	FY 24
Precautionary Boil Water Notices:	4	12	25
Wastewater Collection System			
	Month	FY 25 YTD	FY 24
Sanitary Sewer Overflows (SSOs)	1	11	22
SSOs By Type:			
Residential Grease & Toiletries	1	3	8
Infrastructure		6	4
Third-Party Damage		2	3
Wet Weather			0
Named Storms			7

Water/Wastewater

Maintenance				
Water Distribution System				
	Month	FY 25 YTD	FY 24	Monthly Goal
Dispatched Water Work Orders	436	2,687	3,866	-
Water Leaks	170	1,126	1,711	-
Water Damages (by 3rd Parties)	54	213	N/A	-
Other Water Work Orders	212	1,348	2,175	-
AMI Large Meter Changeouts	81	426	1,057	-
Number of Water Services Replaced	87	395	1,278	83
Feet of Water Main Replaced	1,246	8,248	22,543	2,200
Wastewater Collection System				
	Month	FY 25 YTD	FY 24	Monthly Goal
Dispatched Sewer Work Orders	81	419	776	-
Sewer Stoppages	25	114	226	-
Sewer Damages (by 3rd Parties)	4	24	N/A	-
Other Sewer Work Orders	52	281	550	-
SWAMP Program				
Miles of Gravity Main Inspected	16.2	87.4	214	12.5
Number of Manholes Inspected	519	2,476	5,121	200
Reclaimed Distribution System				
	Month	FY 25 YTD	FY 24	Monthly Goal
Dispatched Reclaim Work Orders	5	59	86	-
Reclaim Leaks	0	13	12	-
Other Reclaim Work Orders	5	46	74	-

Water/Wastewater

Major Projects

Water Distribution

- **NW 122nd Street (Alachua County Public Works Project)** – Extending a water main north of Newberry Road with road crossings to support a new roadway segment.

Wastewater Collection

- **SW 24th Ave. Force Main Improvements Project (Grant Funded)** – Construction in progress. Project completion is expected in July 2025.
- **Fort Clarke Blvd. Force Main** – Construction began in March 2025. Work within the FDOT right-of-way is expected to be completed by July 2025. Full project completion is scheduled for December 2025.

Main Street Water Reclamation Facility

- **Capacity and Renewal Upgrade Project Phase 1 (Grant Funded)** – Construction is underway on the master pump station. Concrete foundation and walls have been poured. Electrical contractor has started installation of under-slab conduits for the new electrical building.

Kanapaha Water Reclamation Facility

- **Phase 3 Headworks Restoration Project** – Rebar repair is in progress. Restoration grout is being applied. Project completion is targeted for April 2025.

Murphree Water Treatment Plant

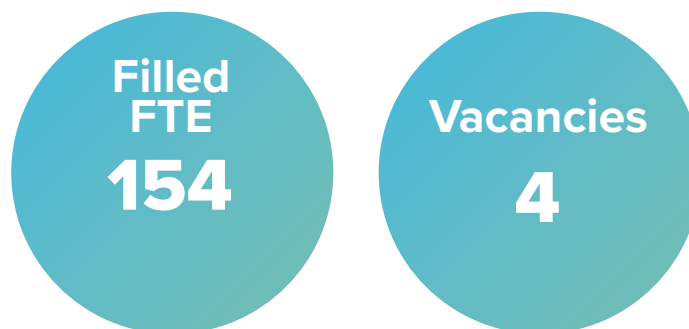
- **Lime Slaking Equipment Replacement** – 90% design submittal received. Contractor is preparing pricing for an early equipment package. Discussions are ongoing regarding owner-directed purchase of equipment.

Water/Wastewater

Vacancies and Retirements

Status	Title	Filled?	Group	Vacant Date
Vacant - Posting Soon	Wastewater ICE Tech	N	Water Reclamations	Nov. '24
Vacant - Reposting	New Development Engineer 1-4	N	W/WW Engineering	Dec. '24
Interviewing	Crew Leader	N	Water Distribution	Jan. '25
HOLD - Interim Move	Crew Leader	N	W/WW Collection	Feb. '25
Retiring July '25	Senior Technical Support Specialist	Y	W/WW Engineering	N/A
Retiring Sept. '25	Technical Support Specialist III	Y	W/WW Engineering	N/A
Retiring Sept. '25	Plant Supervisor	Y	Water Reclamations	N/A

Personnel



END OF SECTION

Safety & Training

Safety Data

February Injury Statistics



Department	First Aid Given	Recordable Injuries	DART*
Administration	0	0	0
W/WW	0	0	0
Energy Supply	0	1	30
Energy Delivery & Gas	0	0	0
GRUCom	0	0	0
Total	0	1	30

*DART: Days away, restricted or transferred.

Fiscal YTD Injury Statistics



Department	First Aid Given	Recordable Injuries	DART*
Administration	1	1	0
W/WW	0	1	0
Energy Supply	0	1	30
Energy Delivery & Gas	0	3	11
GRUCom	0	0	0
Total	1	6	41

Safety & Training

February Vehicle Collisions & Miles Driven



Department	Miles Driven	Recordable Collisions	Preventable Collisions
Administration	8,278	0	0
W/WW	78,369	2	0
Energy Supply	2,269	0	0
Energy Delivery & Gas	102,366	0	0
GRUCom	5,451	0	0
Total	196,733	2	0

Fiscal YTD Vehicle Collisions & Miles Driven



Department	Miles Driven	Recordable Collisions	Preventable Collisions
Administration	49,239	1	0
W/WW	435,207	4	0
Energy Supply	18,068	0	0
Energy Delivery & Gas	627,463	4	1
GRUCom	32,759	2	1
Total	1,162,736	11	2

Safety & Training

Injury Details

- **March 21, 2025** – Employee was burned on foot by hot water during valve operation of boiler feed pump.

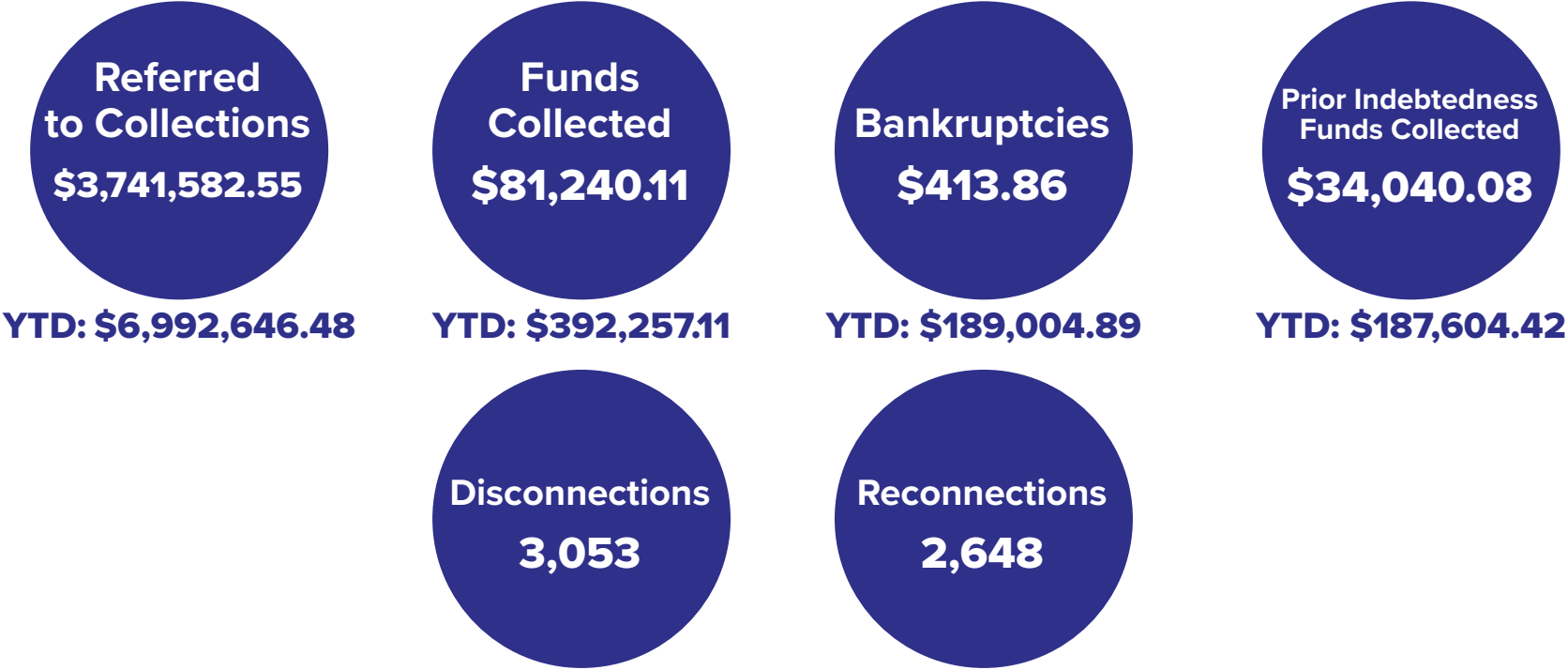
Collision Details

- **March 13, 2025** – While traveling south on 91st Street another vehicle came out of driveway without stopping and hit GRU vehicle. Private citizen was cited.
- **March 31, 2025** – While stopped at traffic light, GRU vehicle was rear ended by another vehicle.

END OF SECTION

Customer Operations

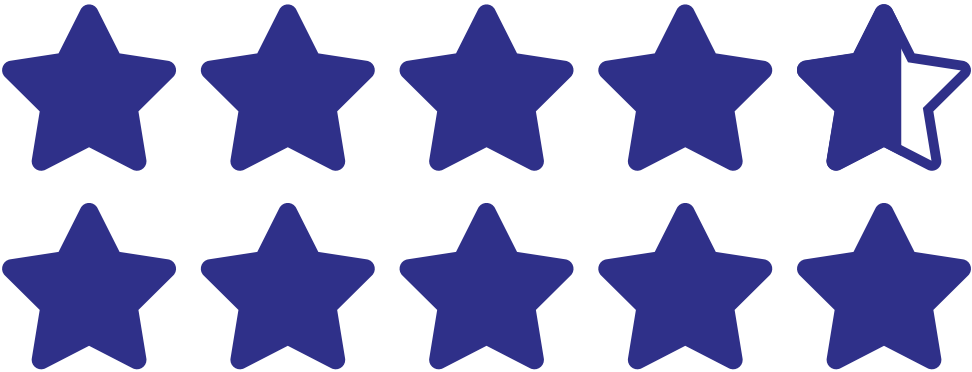
Revenue Assurance



Billing & Customer Solutions

- Invoicing rating: 99.95%
- Meter rereads: 210
- Locked reads: 8,637
- Solar invoicing rating: 100%
- Processed emails: 1,434/1,427 (100%)

Customer Experience



Customer Operations

New Services

Active Projects	Amount
City	164
County	45

Building Permit Reviews	107
--------------------------------	------------

New Installations	Amount
Electric	49
Water	76
Wastewater	55
Gas	21

Solar Reviews	Amount
Plan Reviews for March	4
PVs Completed on Time	4
PV Installations	12

Customer Operations

Customer Service

Answer Speed

Call Type	Actual	YTD	Goal
Residential	7:13	8:15	5:00
Non-residential	2:29	1:45	3:00

Handle Time

Call Type	Actual	YTD	Goal
Residential	9:01	7:48	6:00
Non-residential	9:27	8:45	6:00

Total
Calls

11,994

Other Statistics

Payments
Returned

450

Lobby
Visits

3,417

Project
Share
\$4,218.60

Social
Service Vouchers

50

\$184,463.89

\$55,055.54

Customer Operations

Payment Type Details

Payment Type	Transactions	Transactions YTD	\$ Amount	\$ Amount YTD
Drop Box	1,040	2,024	\$216,567.60	\$1,002,240.61
Mailed	19,201	108,844	\$16,047,253.05	\$93,177,690.84
Office Payment	21	187	\$6,319.36	\$73,906.02
Drive Thru	4,273	25,875	\$2,596,861.91	\$15,993,725.60
Kubra Cash	202	1,126	\$39,842.60	\$215,229.02
Check Free	6,669	39,743	\$2,210,324.13	\$13,374,658.45
Kubra ACH	18,261	104,531	\$5,311,414.35	\$31,897,416.93
Collection Agency	21	129	\$9,525.74	\$59,969.81
Kubra CC/EZPAY	24,323	142,528	\$5,283,483.02	\$30,421,419.82
Lobby Walk-Ins	2,419	13,560	\$1,057,878.13	\$5,606,955.37
Direct Debit	30,733	187,993	\$8,955,858.55	\$53,240,528.37



**Gainesville Regional Utilities Authority
Agenda Item Report**

File Number: 2025-378

Agenda Date: May 14, 2025

Department: Gainesville Regional Utilities

Title: 2025-378 Utilities Appendix of Fees, Rates & Charges for Fiscal Year 2026 (B)

Department: GRU Budget, Finance & Accounting

Description: A resolution of the Gainesville Regional Utilities Authority, operating as a unit of city government of the City of Gainesville, Florida, pursuant to the power and authority of the Authority set forth in the City Charter, amending Gainesville Regional Utilities appendix of fees, rates and charges for water, sewerage; providing for 1.75% rate increase for water, and 1.00% rate increase for sewerage; providing a severability clause; providing a repealing clause; and providing an immediate effective date.

Fiscal Note: Electric and natural gas rates will remain at fiscal year 2025 rate structure and will not experience any increases in fiscal year 2026. Water, sewerage rates, charges and connection fee revenues will experience an increase of approximately \$1.2 million for fiscal year 2026.

Explanation: The new and amended fees, rates, and charges for fiscal year 2026 shall be applicable to all monthly bills which are for the first time rendered and postmarked after 12:01 AM on October 1, 2025.

Recommendation: The GRU Authority adopt the proposed resolution.

Resolution No. 2025-378

A resolution of the Gainesville Regional Utilities Authority, a unit of city government of the City of Gainesville, Florida, pursuant to the power and authority of the Authority set forth in the City Charter; amending Gainesville Regional Utilities appendix of fees, rates and charges for water and sewerage; providing for 1.75% rate increase for water, and 1.00% rate increase for sewerage; providing a severability clause; providing a repealing clause; and providing an immediate effective date.

WHEREAS, Article VII, 7.03(1)(b) of the Charter of the City of Gainesville, Florida vests the Gainesville Regional Utilities Authority, a unit of city government, with the power to amend the rates, fees, assessments, charges, rules, regulations, and policies governing the sale and use of services provided through the utilities; and

WHEREAS, at least ten (10) days' notice has been given by posting on GRU's main website at <https://www.gru.com> notifying the public of this proposed resolution and of the public hearing in the GRU Multipurpose Room located on the first floor of the GRU Administration building in the City of Gainesville; and

WHEREAS, a public hearing was held pursuant to the published notice described above, at which all interested parties had an opportunity to be, and were, in fact, heard; and

NOW, THEREFORE, BE IT RESOLVED BY THE GAINESVILLE REGIONAL UTILITIES AUTHORITY, A UNIT OF CITY GOVERNMENT OF THE CITY OF GAINESVILLE, FLORIDA AS FOLLOWS:

Section 1. The Gainesville Regional Utilities Authority hereby enacts the following terms and conditions, titled, "Utilities Appendix of Fees, Rates and Charges," which is attached as "Exhibit A," which will control the operation of the utility system.

Section 2. It is the intention of the Gainesville Regional Utilities Authority that the provisions of Section 1 of this resolution govern in place of conflicting provisions of the following paragraphs of the current "Utilities Appendix of Fees, Rates and Charges": paragraph (3) "Water," paragraph (4) "Sewerage". To the extent this resolution conflicts with the Utilities Appendix of Fees, Rates and Charges, the provisions of this resolution shall govern.

Section 3. If any word, phrase, clause, paragraph, section or provision of this resolution or the application hereof to any person or circumstance is held invalid or unconstitutional, such findings shall not affect the other provision or applications of the resolution which can be given effect without the invalid or unconstitutional provisions or application, and to this end the provisions of this resolution are declared severable.

Section 4. All resolutions, or parts of resolutions, in conflict herewith are to the extent of such conflict hereby repealed on the effective date of this resolution.

Section 5. The resolution shall take effect immediately upon adoption; the revised fees, rates and charges as set forth herein for Fiscal Year 2026 shall be applicable to all monthly bills which are for the first time rendered and postmarked after 12:01 AM on October 1, 2025.

PASSED AND ADOPTED IN PUBLIC SESSION OF THE GAINESVILLE REGIONAL UTILITIES

AUTHORITY, THIS 14TH DAY OF MAY, 2025.

GAINESVILLE REGIONAL UTILITIES AUTHORITY

By: _____

C. Eric Lawson, Chairman

APPROVED AS TO FORM AND LEGAILITY:

By: _____

Utilities Attorney



**Gainesville Regional Utilities Authority
Agenda Item Report**

File Number: 2025-377

Agenda Date: May 14, 2025

Department: Gainesville Regional Utilities

Title: 2025-377 Resolution Adopting the Gainesville Regional Utilities Budget for the Fiscal Year Beginning October 1, 2025 and Ending September 30, 2026. (B)

Department: Gainesville Regional Utilities/Budget, Finance & Accounting

Description: A resolution of the Gainesville Regional Utilities Authority relating to the budget for the Gainesville Regional Utilities for the fiscal year beginning October 1, 2025, and ending September 30, 2026.

Fiscal Note: None at this time.

Explanation: The proposed resolution adopts the budget for Gainesville Regional Utilities for the fiscal year beginning October 1, 2025 and ending September 30, 2026.

Recommendation: The GRU Authority adopt the proposed budget resolution and authorize the chairman of the authority to submit the budget to the City of Gainesville consistent with the requirements of Chapter 2023-348, Laws of Florida.

RESOLUTION NO. 2025-377

A resolution of the Gainesville Regional Utilities Authority, a unit of city government of the City of Gainesville, Florida, pursuant to the power and authority of the Authority set forth in the City Charter, relating to the budget for the City of Gainesville d/b/a Gainesville Regional Utilities for the fiscal year beginning October 1, 2025, and ending September 30, 2026; projecting revenues and adopting a budget to pay for personnel services expenses, operating and maintenance expenses and other expenses, for capital outlay, and for debt service requirements; and authorizing the chairman of the Authority to submit the budget to the City of Gainesville; and providing an immediate effective date.

WHEREAS, at least ten (10) days' notice has been given by posting on GRU's main website at <http://www.gru.com> notifying the public of this proposed resolution and of the public hearings in the GRU Multipurpose Room located on the first floor of GRU Administration building in the City of Gainesville; and

WHEREAS, the Gainesville Regional Utilities Authority held a public hearing on the budget for the City of Gainesville d/b/a Gainesville Regional Utilities for the fiscal year beginning October 1, 2025, and ending September 30, 2026 at which all interested parties had an opportunity to be, and were, in fact, heard; and

WHEREAS, consistent with Chapter 2023-348, Laws of Florida, the budget must be submitted to the City of Gainesville no later than 90 days prior to the beginning of the fiscal year;

NOW, THEREFORE, BE IT RESOLVED BY THE GAINESVILLE REGIONAL UTILITIES AUTHORITY THAT:

The Gainesville Regional Utilities Budget for the Fiscal Year Beginning October 1, 2025, and ending September 30, 2026 is adopted as follows:

Section 1. From the projected revenues shown on the schedule attached and made a part hereof as "Exhibit 1", titled "Gainesville Regional Utilities, Combined Systems", in the total

amount of \$432,913,034, there are appropriated expenses for the purposes shown on the schedule in the total amount of \$432,913,034.

Section 2. From the projected revenues shown on the schedule attached and made a part hereof as "Exhibit 2", titled "Gainesville Regional Utilities, Electric System", in the total amount of \$301,948,721, there are appropriated expenses for the purposes shown on the schedule in the total amount of \$301,948,721.

Section 3. From the projected revenues shown on the schedule attached and made a part hereof as "Exhibit 3", titled "Gainesville Regional Utilities, Water System", in the total amount of \$42,183,102, there are appropriated expenses for the purposes shown on the schedule in the total amount of \$42,183,102.

Section 4. From the projected revenues shown on the schedule attached and made a part hereof as "Exhibit 4", titled "Gainesville Regional Utilities, Wastewater System", in the total amount of \$55,157,840, there are appropriated expenses for the purposes shown on the schedule in the total amount of \$55,157,840.

Section 5. From the projected revenues shown on the schedule attached and made a part hereof as "Exhibit 5", titled "Gainesville Regional Utilities, Gas System", in the total amount of \$25,597,899, there are appropriated expenses for the purposes shown on the schedule in the total amount of \$25,597,899.

Section 6. From the projected revenues shown on the schedule attached and made a part hereof as "Exhibit 6", titled "Gainesville Regional Utilities, Telecommunications System", in the total amount of \$8,025,472, there are appropriated expenses for the purposes shown on the schedule in the total amount of \$8,025,472.

Section 7. From the projected revenues shown on the schedule attached and made a part hereof as "Exhibit 7", titled "Gainesville Regional Utilities, Utility Plant Improvement Fund", in the total amount of available funds of \$57,872,695, there are appropriated expenses for the purposes shown on the schedule in the total amount of \$44,000,000.

Section 8. From the projected revenues shown on the schedule attached and made a part hereof as "Exhibit 8", titled "Gainesville Regional Utilities, Utilities System Debt Service Fund", in the total amount of \$132,571,334 there are appropriated expenses in the total amount of \$132,571,334 for redemption of principal and interest.

Section 9. From the projected available resources shown on the schedule attached hereto and made a part hereof as "Exhibit 9", titled "Gainesville Regional Utilities, Construction Fund", in the total amount available of \$311,323,102, there are appropriated expenses of \$134,937,236 for the purposes shown on the schedule.

Section 10. The Chairman of the Gainesville Regional Utilities Authority is authorized to submit the budget, as outlined above, to the City of Gainesville.

Section 11. This Resolution shall become effective immediately upon adoption.

PASSED AND ADOPTED this 14 day of May, 2025.

By: _____
C. Eric Lawson, Chairman

APPROVED AS TO FORM AND LEGALITY:

By: _____
Utilities Attorney

EXHIBIT 1

GAINESVILLE REGIONAL UTILITIES
Combined Systems

	Fiscal Year 2026 Budget
REVENUES:	
Combined Systems Revenues	432,913,034
Total Combined Revenues	<u>432,913,034</u>
EXPENSES:	
Operation & Maintenance Expenses	251,777,040
Total Operation & Maintenance Expenses	251,777,040
Debt Service	104,915,569
Transfer to Utility Plant Improvement Fund	40,059,434
General Fund Transfer	8,505,226
Debt Defeasance	<u>27,655,765</u>
Total Combined Expenses	<u>432,913,034</u>

EXHIBIT 2

GAINESVILLE REGIONAL UTILITIES
Electric System

	Fiscal Year 2026 Budget
REVENUES:	
Electric Systems Revenues	301,948,721
Total Electric Revenues	301,948,721
EXPENSES:	
Operation & Maintenance Expenses	178,548,165
Total Operation & Maintenance Expenses	178,548,165
Debt Service	71,337,020
Transfer to Utility Plant Improvement Fund	25,263,167
General Fund Transfer	5,453,159
Loss Absorbed From GRUCom	3,126,174
Debt Defeasance	18,221,036
Total Electric Expenses	301,948,721

EXHIBIT 3

GAINESVILLE REGIONAL UTILITIES
Water System

	Fiscal Year 2026 Budget
REVENUES:	
Water Systems Revenues	42,183,102
Total Water Revenues	<u>42,183,102</u>
EXPENSES:	
Operation & Maintenance Expenses	22,190,407
Total Operation & Maintenance Expenses	<u>22,190,407</u>
Debt Service	10,821,171
Transfer to Utility Plant Improvement Fund	4,800,471
General Fund Transfer	1,135,099
Loss Absorbed From GRUCom	590,342
Debt Defeasance	<u>2,645,612</u>
Total Water Expenses	<u>42,183,102</u>

EXHIBIT 4

GAINESVILLE REGIONAL UTILITIES
Wastewater System

	Fiscal Year 2026 Budget
REVENUES:	
Wastewater Systems Revenues	55,157,840
Total Wastewater Revenues	55,157,840
EXPENSES:	
Operation & Maintenance Expenses	25,213,351
Total Operation & Maintenance Expenses	25,213,351
Debt Service	16,057,833
Transfer to Utility Plant Improvement Fund	6,835,283
General Fund Transfer	1,323,583
Loss Absorbed From GRUCom	755,373
Debt Defeasance	4,972,417
Total Wastewater Expenses	55,157,840

EXHIBIT 5

GAINESVILLE REGIONAL UTILITIES
Gas System

	Fiscal Year 2026 Budget
REVENUES:	
Gas Systems Revenues	25,597,899
Total Gas Revenues	<u>25,597,899</u>
EXPENSES:	
Operation & Maintenance Expenses	16,791,588
Total Operation & Maintenance Expenses	16,791,588
Debt Service	4,948,128
Transfer to Utility Plant Improvement Fund	2,160,513
General Fund Transfer	379,291
Loss Absorbed From GRUCom	243,304
Debt Defeasance	<u>1,075,075</u>
Total Gas Expenses	<u>25,597,899</u>

EXHIBIT 6

GAINESVILLE REGIONAL UTILITIES
Telecommunications System

	Fiscal Year 2026 Budget
REVENUES:	
Telecommunications Systems Revenues	8,025,472
Total Telecommunications Revenues	8,025,472
EXPENSES:	
Operation & Maintenance Expenses	9,033,529
Total Operation & Maintenance Expenses	9,033,529
Debt Service	1,751,417
Transfer to Utility Plant Improvement Fund	1,000,000
General Fund Transfer	214,094
Loss Absorbed by Other Systems	(4,715,193)
Debt Defeasance	741,625
Total Telecommunications Expenses	8,025,472

EXHIBIT 7

GAINESVILLE REGIONAL UTILITIES
Utility Plant Improvement Fund

	Fiscal Year 2026 Budget
REVENUES:	
Estimated Balance on Hand at beginning of Year	17,813,261
Transfer from Electric System	25,263,167
Transfer from Water System	4,800,471
Transfer from Wastewater System	6,835,283
Transfer from Gas System	2,160,513
Transfer from Telecommunications System	1,000,000
Total Utility Plant Improvement Fund Available	57,872,695
EXPENSES:	
Electric Capital Expenses	25,000,000
Water Capital Expenses	6,000,000
Wastewater Capital Expenses	4,000,000
Gas Capital Expenses	8,000,000
Telecommunications Capital Expenses	1,000,000
Total Utility Plant Improvement Fund Expenses	44,000,000
Estimated Balance on Hand at the end of Year	13,872,695

EXHIBIT 8

GAINESVILLE REGIONAL UTILITIES
Utilities System Debt Service Fund

	Fiscal Year 2026 Budget
REVENUES:	
Transfer from Electric System	71,337,020
Transfer from Water System	10,821,171
Transfer from Wastewater System	16,057,833
Transfer from Gas System	4,948,128
Transfer from Telecommunications System	1,751,417
From Defeasance Fund	27,655,765
Total Revenues	132,571,334
EXPENSES:	
Payment of Scheduled Debt Defeasance, Principal and Interest	132,571,334
Total Expenses	132,571,334

EXHIBIT 9

GAINESVILLE REGIONAL UTILITIES
Construction Fund

	Fiscal Year 2026 Budget
REVENUES:	
Estimated Balance on Hand at Beginning of Year	91,431,338
Estimated Borrowings, UPIF Expenditures & Interest Income	<u>219,891,764</u>
Total Available Resources	<u>311,323,102</u>
EXPENSES:	
Estimated Expenditures for Approved Projects And Costs	<u>134,937,236</u>
Total Expenses	<u>176,385,866</u>