

Wednesday, November 12, 2025, 5:30 p.m.

GRU Administration Building

301 SE 4th Avenue

Gainesville, FL 32601

Directors

Chair Eric Lawson

Vice-Chair David Haslam

Director Jack Jacobs

Director Robert Skinner

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A. CALL TO ORDER

Agenda Statement: The Gainesville Regional Utilities Authority encourages civil public speech. The Gainesville Regional Utilities Authority expects each person entering this chamber to treat others with respect and courtesy. Speakers are expected to focus on agenda items under discussion. Signs, props, posters, food, and drinks should be left outside the auditorium.

B. ROLL CALL

C. INVOCATION

D. PLEDGE OF ALLEGIANCE

E. ADOPTION OF THE AGENDA

Includes Consent and Regular Agenda Items.

F. APPROVAL OF MINUTES

Approval of Minutes from the GRUA meeting held on October 8, 2025 (B).

G. CHAIR COMMENTS

H. GENERAL PUBLIC COMMENT

(for items not on the agenda, not to exceed 30 minutes total)

I. DIRECTOR COMMENTS

J. CONSENT AGENDA

1. **2025-902 State of the Utility, Monthly Update September 2025 (B)**

Department: Gainesville Regional Utilities/Office of the Chief Operating Officer

Description: GRU will be providing a monthly update to Authority members to ensure they are aware of the important projects and relevant utility measurements and benchmarks. This report provides information from September 2025.

Fiscal Note: None

2. **2025-903 GRU's Waiver from FERC's Independent Functioning Rule (B)**

Department: Gainesville Regional Utilities/Energy Delivery

Description: A review of the waiver granted to GRU regarding the applicability of the Federal Energy Regulatory Commission's (FERC) Independent Functioning Rule to GRU.

Fiscal Note: GRU's personnel compliance costs are less potentially burdensome (no longer requiring multiple FTEs) and now allow common sense operational practices (e.g., cross training) with a waiver from FERC's Independent Functioning Rule. Legal expenses associated with obtaining the waiver amounted to \$8,369.

Recommendation: No further Authority action is required at this time. GRU will monitor for any material changes that could affect the waiver and will report back as needed. Staff will ensure compliance with FERC's conditions, including required notification to the Commission should any material change occur.

K. **CEO COMMENTS**

L. **ATTORNEY COMMENTS**

M. **BUSINESS DISCUSSION ITEMS**

1. **2025-904 Horizontal Directional Drilling (B)**

Department: Gainesville Regional Utilities/Water & Wastewater

Description: GRU's water, wastewater, natural gas, and telecommunication systems install underground pipe, conduit, and cable through trenchless technology known as horizontal directional drilling. This type of drilling is used when trenching or excavation is not practical at a work site, such as a roadway or sidewalk. Work can be performed at the site to repair or install water, wastewater, natural gas, and telecommunication infrastructure equipment with fewer open cuts, reducing repair costs, expediting service restoration, improving public safety, and minimizing interruptions to customers or citizens vehicular, bike, or pedestrian routes.

Establishing an annual contract for these services allows GRU departments to have a contractor available to perform horizontal directional drilling services as needed to facilitate repairs or new service. The combined annual cost for these services is

approximately \$2,500,000.

An Invitation to Bid for this work was issued by Utilities Procurement to the known companies that perform this type of work, and the bid was posted on OpenGov. Two bids were received and evaluated based on pricing, experience, resources, and safety. D&D, Inc. and General Underground, LLC. submitted bids and are both recommended for award of a contract to optimize greater resource availability since this contract is used in multiple GRU areas. Attached is the Intent to Award Notification.

Fiscal Note: Funding for this work is included in GRU's Capital Improvements budget for FY26 and will be requested in future fiscal year budgets.

Recommendation: The GRU Authority authorize the CEO, or designee to

1. Execute an annual contract for a three-year period with two (2) one-year renewals with D&D, Inc. and General Underground LLC for Horizontal Directional Drilling services, subject to the approval of the Utilities Attorney as to form and legality.

2. Approve the issuance of purchase orders to D&D, Inc. and General Underground, LLC in amounts not exceeding budgeted amounts for each year of the contract, subject to the appropriation of funds for these services for each fiscal year of the contract.

2. 2025-905 GRU Review – October, 2025 (B)

Department: Gainesville Regional Utilities/Office of the Chief Executive Officer

Description: An update to the Board on the significant and most meaningful events since the last board meeting. The GRU Review isn't meant to replace all the granularity of the State of the Utility (which is under Consent Agenda), it is intended to supplement it and can evolve over time depending on the requirements set forth by the Board.

Fiscal Note: None

Recommendation: The Authority hear a presentation from the CEO and ask questions, if desired.

N. RESOLUTIONS (Roll Call Required)

O. DIRECTOR COMMENTS

P. ADJOURNMENT



Gainesville Regional Utilities Authority Agenda Item Report

File Number: 2025-902

Agenda Date: November 12, 2025

Department: Gainesville Regional Utilities

Title: 2025-902 State of the Utility, Monthly Update September 2025 (B)

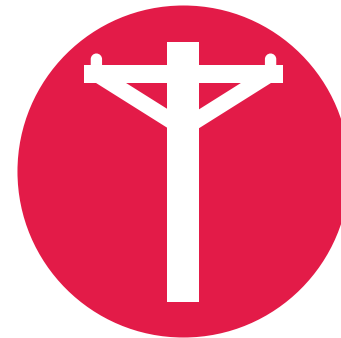
Department: Gainesville Regional Utilities/Office of the Chief Operating Officer

Description: GRU will be providing a monthly update to Authority members to ensure they are aware of the important projects and relevant utility measurements and benchmarks. This report provides information from September 2025.

Fiscal Note: None

State of the Utility

FY25
September



Energy Supply

Major Figures & Achievements



YTD



Regulatory Compliance (NERC)

Environmental Compliance

We have no outstanding ongoing environmental or electric regulatory compliance issues at this time.

The corrective actions to address Combustion Turbine 4 (CT4) have been effective in restoring operation within a derated capacity of up to 100 MW in combined cycle mode while maintaining compliance. The final corrective actions to restore Kelly Combined Cycle (JCC1) to full load capacity will occur during an extended planned outage scheduled to begin in January 2026, when hardware modifications to the gas turbine will be completed.

Deerhaven (DH)

Deerhaven Unit 1 (DH1)

- Unit remains in economic outage and is fully available. The unit will transition from #6 Fuel (Bunker C) to #2 Fuel (Diesel) as the #6 Fuel Tank is decommissioned in early 2026. Approximately 500,000 gallons of #6 fuel will be utilized during a planned generation run in January 2026 to reduce existing inventory.

Deerhaven Unit 2 (DH2)

- Unit operated online through August and entered planned outage on October 10, 2025, scheduled for completion on November 10, 2025. The outage includes the Right Turbine Throttle Valve inspection and rebuild, along with balance-of-plant maintenance.

Deerhaven Combustion Turbines

- All three units are online and fully available.

Energy Supply

Deerhaven Renewable (DHR)

- Unit is online.

Kelly Generating Station (JRK)

- JCC1 (Combined Cycle) operating online at a fixed derated load of 100 MW net (65 MW from CT4, 35 MW from Unit #8).
- Preparations for the planned JCC1 outage are underway, including procurement of materials and services required to restore the unit's full-load capability with no emission or operational limits.

South Energy Center (SEC)

- Wärtsilä Engine: Online.
- Solar Engine: Standby, fully available.
- Steam Chiller: Restored to full service. Bearing temperatures normalized following precision machining to increase bearing clearance. Two consecutive oil analyses confirmed no further issues. The chiller is operating as a baseload unit serving UF Health.

Other Items

- At the Innovation Energy Center (IEC), one of two electric chillers remains out of service due to electrical control damage from a lightning strike. Replacement parts have been received; however, one control board was defective. A replacement board is on order, with full restoration expected by October 2025.

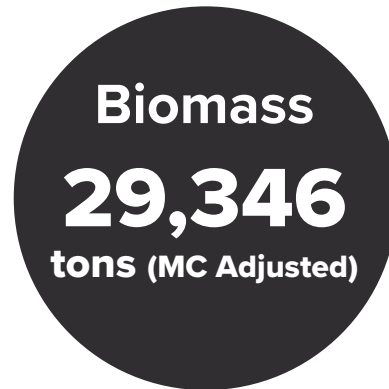
Energy Supply

Fuels Management

Inventory



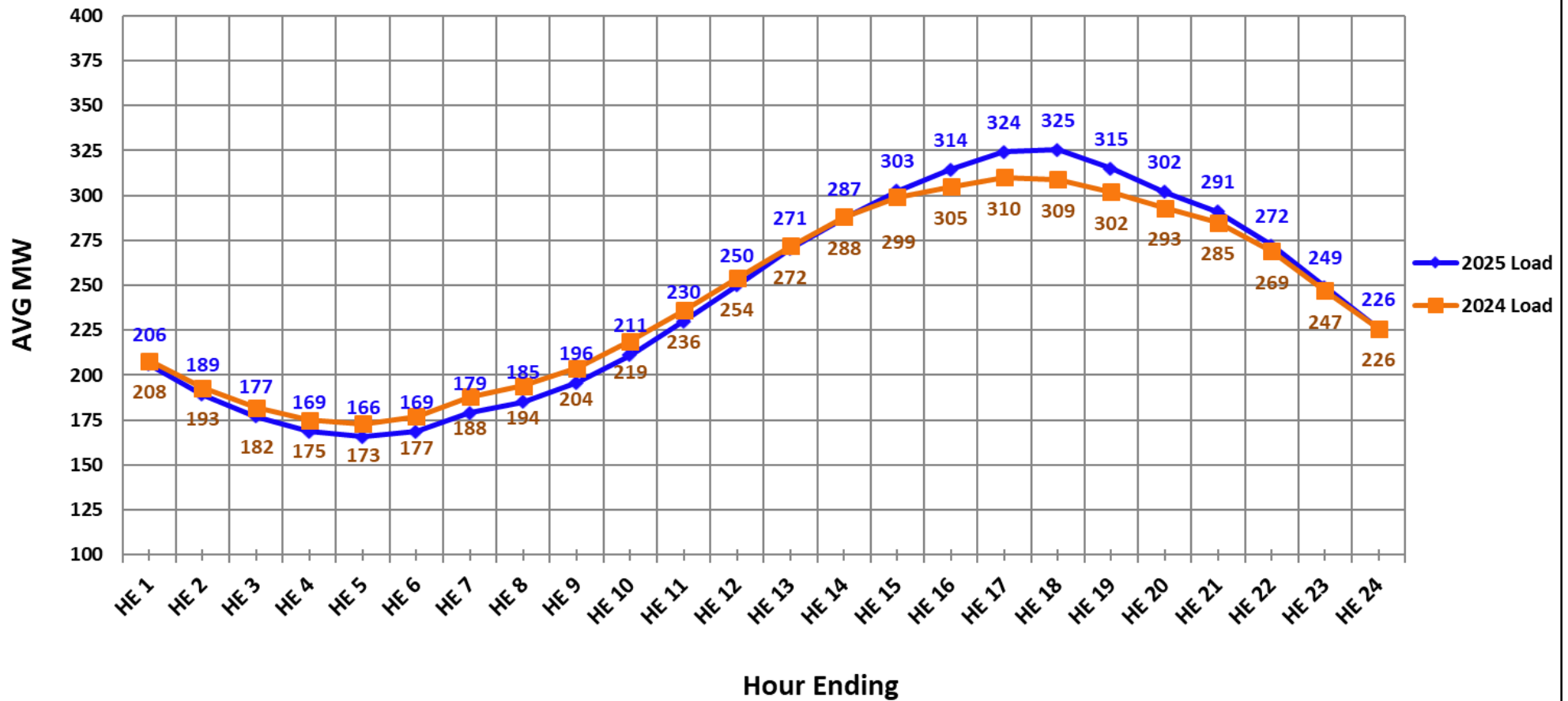
41 days at full load;
82 days at half load.



8.9 days at full load;
13.8 days at half load;
14.5 days at most recent
burn rate.

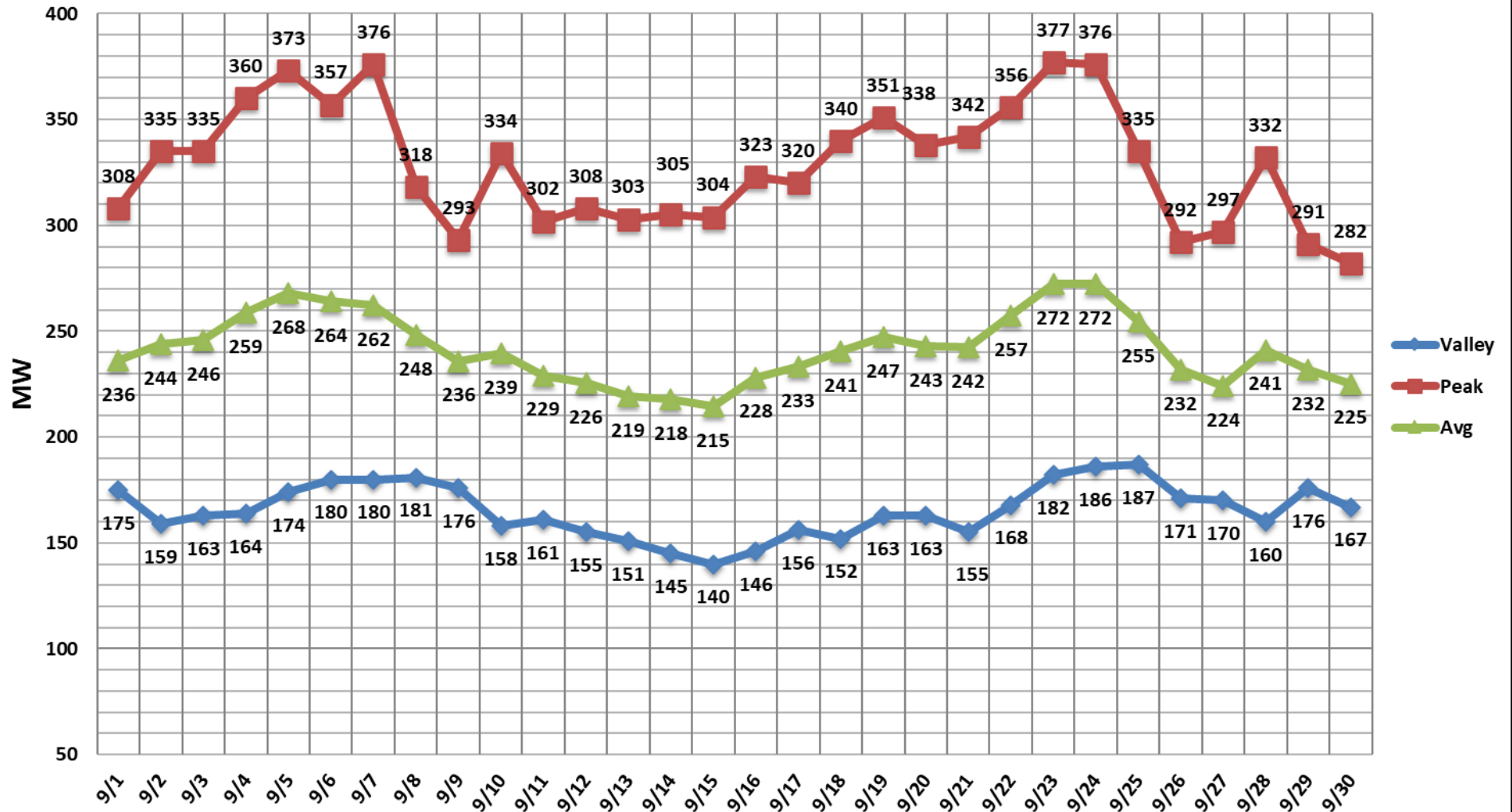
Energy Supply

September 2025 vs September 2024
Average Hourly Loads



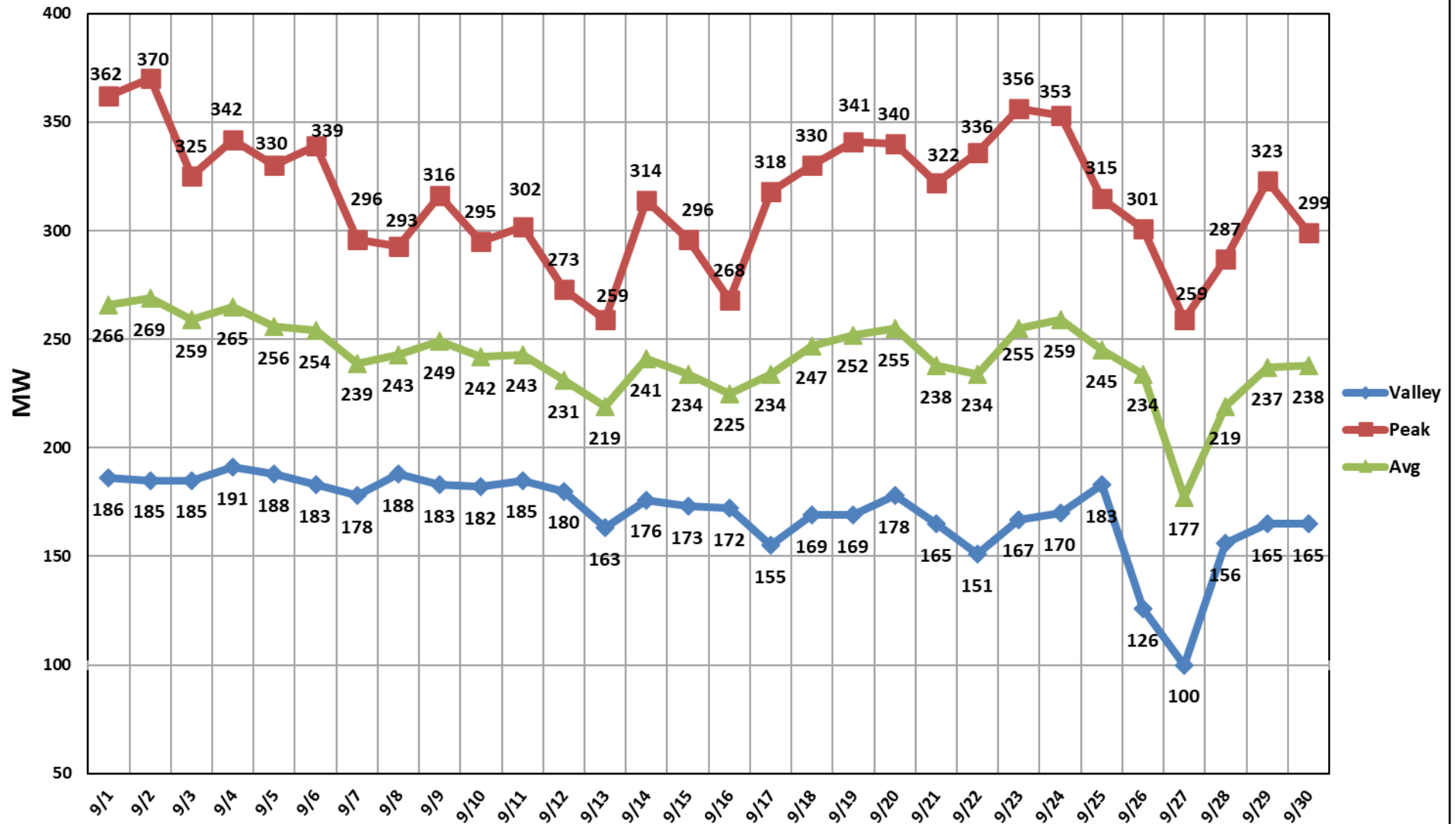
Energy Supply

September 2025
Peak, Valley, and Average Loads



Energy Supply

September 2024
Peak, Valley, and Average Loads



Energy Supply

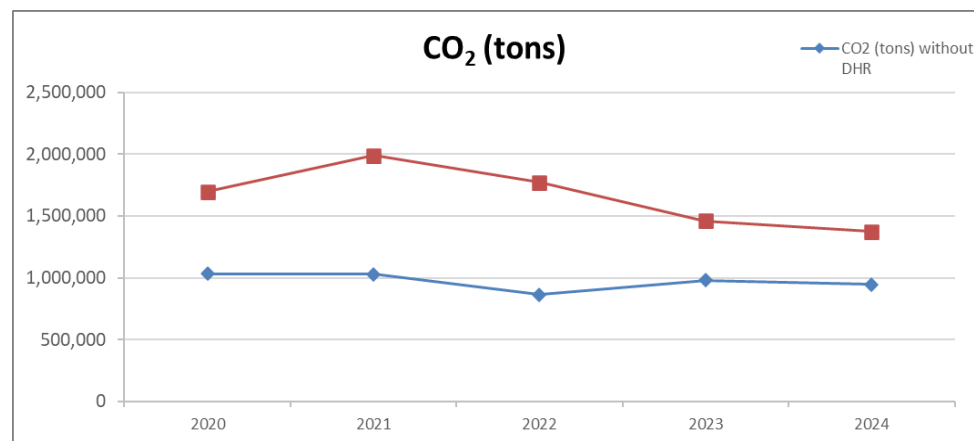
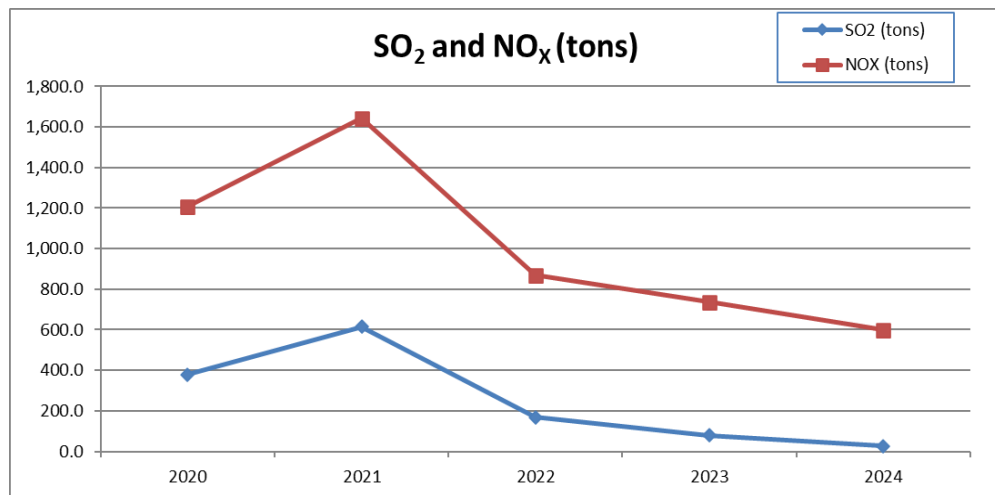
Emissions Data

Yearly Emissions

	SO ₂ (tons)	NO _x (tons)	Mercury (lbs)*	PM (tons)*	CO ₂ (tons) without DHR	CO ₂ (tons) with DHR
2020	379.3	1,208.3	3.1	56.5	1,033,389.5	1,697,218.5
2021	614.7	1,643.0	3.7	63.7	1,027,918.9	1,991,487.9
2022	167.4	867.8	2.1	11.2	861,824.7	1,771,204.7
2023	80.2	737.1	0.6	12.2	980,726.2	1,458,824.3
2024	26.5	598.4	0.8	5.3	946,129.6	1,373,862.0
2025 (thru September)**	165.4	578.4	1.1	5.3	727,548.2	1,253,620.6

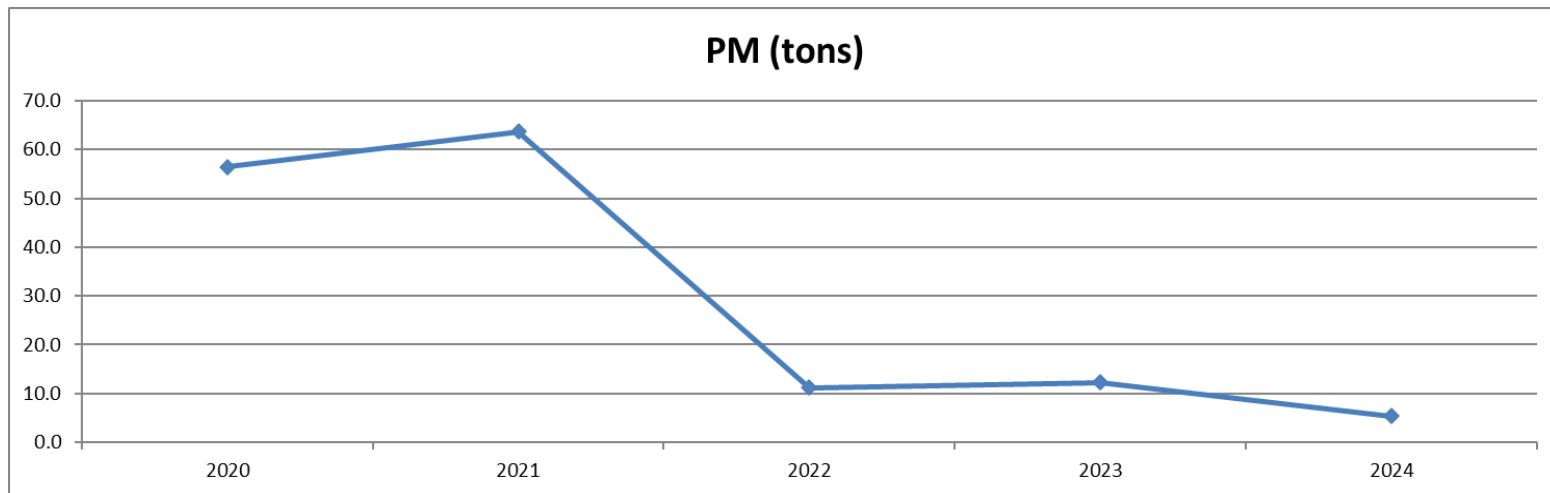
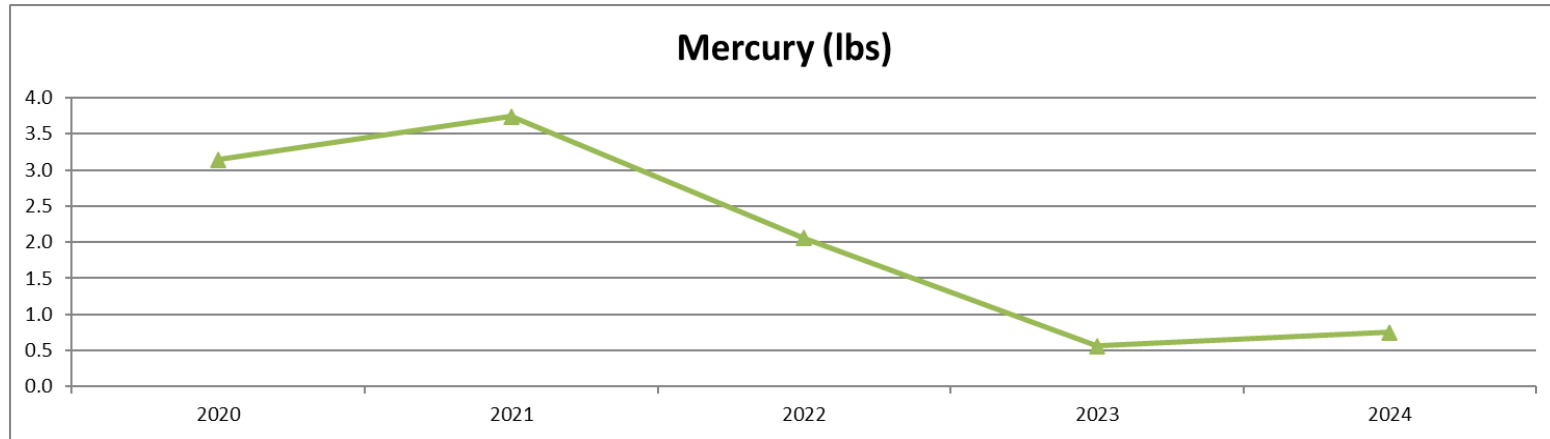
*Mercury and Particulate values are for Unit 2 only.

**Values Subject to Change - Final Values Dependent on Fuel Analyses



Energy Supply

Yearly Emissions



Energy Supply

Emissions Data

			2025 (thru Sep)						
Unit	SO ₂ (tons)	NO _x (tons)	Mercury (lbs)	PM (tons)	CO ₂ (tons)	SO ₂ Rate (lb/MMBtu)	NO _x Rate (lb/MMBtu)	HTIP (MMBtu)	GEN (MW-hours)
DH1	50.4	100.9			85,345.7			1,397,862.0	111,100.0
DH2	103.9	276.0	1.11	5.3	381,360.6			6,310,000.0	569,926.0
DHCT3	0.0	1.0			4,011.9			67,499.0	4,948.0
JRKCC1	1.3	51.7			256,830.0			4,321,645.1	487,017.0
DHR	9.8	148.8			526,072.4			5,010,354.1	368,500.0
TOTAL	165.4	578.4	1.11	5.3	1,253,620.6			17,107,360.2	1,541,491.0
			TOTALS without DHR						
Unit	SO ₂ (tons)	NO _x (tons)	Mercury (lbs)	PM (tons)	CO ₂ (tons)	SO ₂ Rate (lb/MMBtu)	NO _x Rate (lb/MMBtu)	HTIP (MMBtu)	GEN (MW-hours)
DH1	50.4	100.9			85,345.7			1,397,862.0	111,100.0
DH2	103.9	276.0	1.11	5.3	381,360.6			6,310,000.0	569,926.0
DHCT3	0.0	1.0			4,011.9			67,499.0	4,948.0
JRKCC1	1.3	51.7			256,830.0			4,321,645.1	487,017.0
Total Without DHR	155.6	429.6	1.11	5.3	727,548.2			12,097,006.1	1,172,991.0

Energy Supply

Emissions & Compliance Data

Environmental					
		September	Calendar Year to Date (September)		
Notices of Violation		0	0		
Emissions					
DH1, DH2, DHCT3, JRKCC1					
	CO ₂ (tons)	80,356.2		727,548.2	
	NO _x (tons)	35.4		429.6	
	SO ₂ (tons)	2.2		155.6	
DH Unit 2 (only)					
	PM _{FILT} (tons)	0.6		5.3	
	Hg (lbs)	0.1		1.1	
DHR					
	CO ₂ (tons)	63,553.7		526,072.4	
	NO _x (tons)	17.9		148.8	
	SO ₂ (tons)	1.2		9.8	

Energy Supply

Availability & Capacity

	Availability			Capacity		
	Month	FY25 YTD	FY24 YTD	Month	FY25 YTD	FY24 YTD
DH-2	98.39%	94.26%	74.32%	33.55%	34.26%	29.13%
DH-1	98.83%	99.30%	90.96%	3.76%	21.30%	20.76%
Kelly CC	99.69%	83.54%	88.78%	91.11%	75.93%	81.90%
DH CT-1	97.94%	97.96%	95.09%	0.00%	0.02%	0.06%
DH CT-2	100.00%	99.91%	94.75%	0.00%	0.01%	0.02%
DH CT-3	100.00%	96.60%	99.09%	0.86%	0.71%	0.29%
DHR	100.00%	64.49%	84.30%	55.28%	37.07%	33.83%

Fuel Consumed

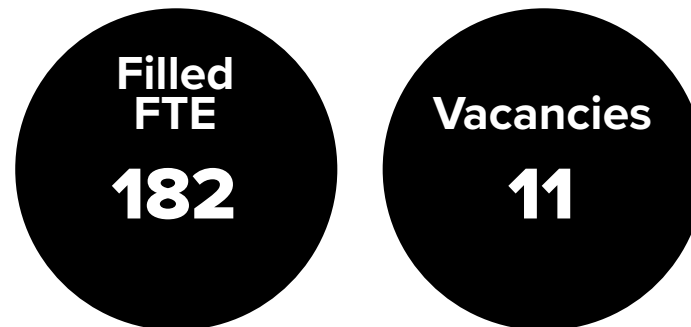
	Month	YTD	Budget YTD	Delta Budget
Coal (Tons)	110	6,650	-	6,650
Gas (MCF)	1,319,707	16,215,589	15,734,528	481,060
Fuel Oil (Gal)	86,820	757,804	-	757,804
Biomass (Tons)	55,098	464,876	247,561	217,315

Energy Supply

Performance Parameters

Sept. 2025	kWh/Month	kWh/YTD	Budget YTD	Delta Budget
DH-2	51,740	501,839	\$478,649.00	\$23,190.15
DH-1	1,685	99,308	\$22,561.00	\$76,747.11
Kelly CC1	71,373	482,951	\$623,133.00	\$(140,182.01)
CTs	498	4,900	\$244.00	\$4,656.44
Grid	11,315	52,179	\$78,950.00	\$(26,771.00)
DHR	39,827	322,323	\$178,903.00	\$143,419.96

Personnel



Energy Supply

Vacancies and Retirements

Status	Title	Filled?	Group	Vacant Date
Vacant	Analyst Senior	N	Deerhaven Plant	Aug. 28 '25
Filled	Energy Supply Maintenance Planner	Y	Deerhaven Plant	Feb. 18 '25
Filled	Energy Supply Maintenance Planner	Y	Deerhaven Plant	May. 26 '25
Vacant	Engineer and Utility Designer IV	N	Deerhaven Plant	Dec. 1 '23
Filled	Power Plant Chemistry Technician	Y	Deerhaven Plant	Jul. 18 '25
Vacant	Power Plant ICE Supervisor	N	Deerhaven Plant	May. 22 '23
Vacant	Power Plant ICE Technician	N	DHR Operations	Jul. 7 '25
Filled	Power Plant ICE Technician	Y	Deerhaven Plant	May. 28 '25
Vacant	Power Plant ICE Technician	N	Deerhaven Plant	Mar. 7 '25
Vacant	Power Plant Journeyman Operator	N	Deerhaven Plant	Mar. 4 '25
Vacant	Power Plant Mech Journeyman	N	Deerhaven Plant	Apr. 23 '23
Vacant	Power Plant Shift Supervisor	N	Deerhaven Plant	Jul. 3 '25
Vacant	Process Plant Operator	N	Deerhaven Plant	Aug. 19 '25
Vacant	Process Plant Operator II	N	Deerhaven Plant	Jul. 17 '25
Filled	Production Technician	Y	Kelly Plant	Jun. 3 '25
Vacant	Production Technician	N	Kelly Plant	Apr. 4 '25
Vacant	Production Technician	N	Kelly Plant	Jun. 23 '25
Vacant	Production Technician	N	Kelly Plant	May '25

Energy Delivery

Reliability Statistics

Customers
Served
101,836

Total
Outages
44

Customers
Affected
5,805

Outage
Minutes
7,031

Outage Causes

Cause	Overhead	Underground	Both
Undetermined	4	0	0
Weather	0	0	0
Vegetation	19	0	0
Animals	4	0	1
Foreign Interference	0	0	0
Human Cause	6	0	0
Equipment Failure	5	3	2
Other	0	0	0
Total	38	3	3

Energy Delivery

Electric System Consumption

	Sept. 2025		Sept. 2024	
	CONSUMPTION (kWh)	CUSTOMERS	CONSTUMPION (kWh)	CUSTOMERS
Feed-in-Tariff - Residential	132	84	23	89
Feed-in-Tariff - General Service	2,460	140	1,895	145
Electric - GS - Demand - Regular	54,900,058	1,064	54,923,409	1,107
Electric - General Service Demand PV	1,881,554	32	1,743,325	31
Electric - GS - Kanapaha w Curtail Cr	1,116,000	1	1,060,800	1
Electric - GS - Demand - Large Power	10,568,940	10	10,289,680	9
Electric - GS - Murphree Curtail Credit	1,543,963	1	1,497,600	1
Electric - GS - Large Demand PV	5,832,000	2	5,344,800	2
Electric - GS - Non Demand	19,353,502	10,109	19,062,462	10,162
Electric - General Service PV	239,760	89	241,328	83
Electric - Lighting - Rental *	813,452	1,834	817,953	1,816
Electric - Lighting - Street - City *	449,521	14	403,921	15
Electric - Lighting - Street - County *	127,106	1	127,313	1
Electric - Lighting - Traffic	0	0	144	1
Electric - Residential - Non TOU	94,315,002	91,419	93,113,096	91,228
Electric - Residential PV	1,267,998	1,539	1,092,072	1,451
Total Retail Electric	192,410,966	104,494	189,719,815	104,308

* Number of customers is excluded from total customer count.

Energy Delivery

Gas System Consumption

	Sept. 2025	Sept. 2024		
	CONSUMPTION (THM)	CUSTOMERS	CONSUMPTION (THM)	CUSTOMERS
Gas - GS - Regular Service (Firm)	569,285	1,261	599,093	1,255
Gas - GS - Regular Service (Small)	28,247	504	20,658	475
Gas - GS - Interruptible - Regular Serv	66,485	2	43,274	2
Gas - GS - Interruptible - Large Volume	613,773	12	480,447	9
Gas - Residential - Regular Service	302,788	35,724	300,575	35,506
Total Retail Gas	1,580,578	37,503	1,444,047	37,246

Major Projects

ED Electric Engineering

- **Archer Place Apartments** – Multistory buildings with apartments and retail. Overhead to Underground Conversion of electrical facilities is complete. Developer requested temporary power and started construction in Phase 1 (back end of property).
- **TACTICS – Circuits 209–287** – T&D has started construction.
- **County Criminal Court Complex Expansion** – Demolition of parking lights and relocation of traffic light source complete. Coordinating construction with developers and warehouse regarding switchgear availability based on new lead times.
- **New Feeder for Amazon EV Fleet** – Recent meeting between Amazon representatives, Substation & Relay, and Engineering for progress updates and timelines.
- **Woodland Park – Gainesville Housing Authority** – Demolition complete.
- **North Florida Regional Medical Center at Archer** – Transmission line marker balls and beacons installed for hospital helipad.
- **Oaks Preserve Phase 2** – Residential subdivision. Construction of electrical installations in progress.
- **Natura** – Multifamily apartment site with nine three-story buildings, clubhouse, garages, and common areas. Design complete and released for construction.
- **Hammock Preserve** – Residential and commercial mixed-use development. Construction in progress.
- **Gilbane-Collegiate Apartments** – New multistory apartments on NW 20th Ave. Construction in progress.
- **TACTICS – Circuit 550** – T&D construction in progress.
- **New Feeder – Circuit 1038** – Under construction.

Energy Delivery

Gas Engineering

- **AUD Rollout Implementation** – Continuing design using AUD-only workflow. Rolled out completed AUD gas template jointly with Electric Engineering; ongoing updates in coordination.
- **Ben E. Keith Facility** – Negotiating potential gas main extension to serve new manufacturing facility.
- **Bridlewood** – External 6” portion nearly complete; awaiting developer completion of internal section.
- **Westgate Backfeed** – Continuing design to remove and replace nonstandard 5” steel pipe from system.

Electric Operations

T&D Operations

- **MSWRF OH to UG Conversion** – Work began Sept. 18.
- **Ckt 1038** – Directional boring complete; crews tying in bores to turn-ups and setting bases. Excavation around Sugarfoot under-way to tie circuit into substation (25% complete).
- **FDOT Lighting Upgrade SR-222** – 80% complete.

T&D Operations

- **Parker Auto Transformers** – Construction/demo for T-76 began 9/2. Transformer expected November 3, anticipated in service mid-December.
- **Line 16 Project** – Scope includes replacement of two (2) 138 kV breakers, two (2) sets of 138 kV gang switches, and two (2) line re-lays. Vendor collaboration resolved prior 90% drawing package issues; latest 90% package shows major improvement. IFC package expected late October; construction pushed to January due to Parker transformer project delays.

System Control

- Training back-office damage assessment team in OMS for storm preparation. Collaboration planned with wires-down team next month.
- FPL power purchase began Aug. 1, scheduled to conclude Nov. 10.

System Control

- **GIS Upgrade** – Migration from 10.8 to 11.3, 30% complete.
- **Land Base Migration** – Transition from old SQL database to new SQL platform, 40% complete.
- **AMI to OMS Integration** – 40% complete.
- **OMS Upgrade** – 60% complete.

Energy Delivery

Energy Measurement & Field Operations

Utility Line Locate

- Line locates transitioned from DigTix ticketing system to the new Korterra platform, providing enhanced features at lower contract cost.

Revenue Protection

- Investigated 24 damaged underground facilities in September.

Field Services

- Responded to 81 gas emergencies in September, bringing FY25 total to 946.

Electric Measurement

- Conducted 35 Generlink socket inspections, with 12 Generlink switches installed.

Gas Measurement

- Received permission on Sept. 30, 2025, to install a gas district station on Oak Hammock property. The new station will improve reliability by providing a much-needed backfeed for the 24-lb gas system.

Gas T&D Major Projects

- Construction in *Bridlewood S/D (High Springs)* ongoing. Currently boring 6” piping from US-441 to subdivision and 4” for interior of Phase 1. External 66% complete; interior 90% complete.
- PSC inspection completed 9/24/25 with no citations or recommendations.
- Installed 17 new gas services (FY25 total – 361), retired 2 inactive (FY25 – 251), and re-ran 2 services (FY25 – 67) in the last two weeks.

Energy Delivery

Advanced Metering Infrastructure (AMI)

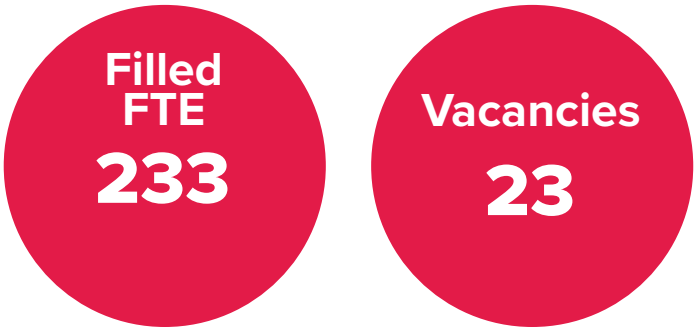
Category	Electric	Water	Natural Gas	Total
Remote Reading	103,896	70,425	32,584	206,905
AMI Devices	103,905	70,556	32,589	207,050
Non-AMI Devices	30	7,716	5,655	13,401
Total Devices	103,935	78,272	38,244	220,451
Saturation %	100.00%	90.10%	85.20%	93.90%

AMI Financial Summary		
Actuals Spent	\$43,346,952	92.10%
Budget Remaining	\$3,719,424	7.90%
Total Budget	\$47,066,376	100.00%

Standard Industry Comparisons

Comparison	Actual	Goal	Description
SAIDI	2.83	4.5	System Average Interruption Duration Index
CAIDI	49.59	55	Customer Average Interruption Duration Index
SAIFI	0.06	0.08	System Average Interruption Frequency Index
ASAI	99.99%		Average Service Availability Index

Personnel



Energy Delivery

Vacancies and Retirements

Status	Title	Filled?	Group	Vacant Date
Vacant	Principal Engineer and Utility Designer	N	ED Electric Engineering	March '24
Vacant	Energy Delivery Facilities Specialist II	N	ED Electric Engineering	March '24
Vacant	Engineer & Utility Designer III	N	ED Electric Engineering	Jan. '24
Vacant	Relay Technician	N	ED Relay Operations	March '24
Vacant	Energy Delivery Facilities Specialist II	N	ED Electric Engineering	Feb. '25
Vacant	Meter Reader	N	Electric Meter Measurement Operations	Feb. '25
Vacant	Electric Line Worker	N	T&D Construction	Feb. '25
Vacant	Electric Line Worker	N	T&D Construction	Feb. '25
Vacant	Line Worker Lead	N	T&D Construction	June '24
Vacant	Line Technician	N	Gas T&D Construction	Apr. '25
Vacant	Field Service Technician	N	Gas T&D Administration	Feb. '25
Vacant	Operational Technology Network Analyst Senior	N	Systems Control/Technical Support	Apr. '26
Vacant	GIS and Operational Systems Technician	N	ED GIS Operations and Standards	May. '25
Vacant	Electric Line Worker	N	T&D Construction	June '25
Vacant	Transmission Planning Principal Engineer	N	ED Electric Engineering	July '25
Vacant	Energy Delivery Facilities Specialist Supervisor	N	ED Electric Engineering	July '25
Vacant	Principal Engineer	N	Systems Control/Technical Support	July '25
Vacant	Systems Control Manager	N	Systems Control Administration	July '25
Vacant	Electric Line Worker Apprentice	N	T&D Construction	Aug. '25
Vacant	Gas Worker Apprentice	N	Gas T&D Operations	Aug. '25
Vacant	Field Service Technician Apprentice	N	Meter Services	Aug. '25
Vacant	Energy Delivery Facilities Specialist II	N	ED Electric Engineering	Sept. '25
Vacant	Principal Engineer and Utility Designer	N	ED Electric Engineering	Sept. '25

Water/Wastewater

Production

Murphree Water Treatment Plant (Operations Normal)

		Month (mgd)	FY 25 YTD (mgd)	FY 24 (mgd)	Permitted Capacity (mgd)	FY 25 YTD % of Permitted Capacity
	Average Daily Flow	26.4	24.0	23.2	30	80%
	Max Daily Peak Flow	35.3	36.6	35.4	54	68%

Main Street Water Reclamation Facility (Operations Normal, Reclaimed Water On)

		Month (mgd)	FY 25 YTD (mgd)	FY 24 (mgd)	Permitted Capacity (mgd)	FY 25 YTD % of Permitted Capacity
	Average Daily Flow	5.5	5.4	6.2	7.5	72%
	Max Daily Peak Flow	8.5	13.1	16.1	NA	NA

Kanapaha Water Reclamation Facility (Operations Normal, Reclaimed Water On)

		Month (mgd)	FY 25 YTD (mgd)	FY 24 (mgd)	Permitted Capacity (mgd)	FY 25 YTD % of Permitted Capacity
	Average Daily Flow	10.5	10.6	11.1	14.9	71%
	Max Daily Peak Flow	18.2	19.1	24.7	NA	NA

Water/Wastewater

Environmental Compliance					
Water Distribution System					
			Month	FY 25 YTD	FY 24
		Precautionary Boil Water Notices:	0	22	25
Wastewater Collection System					
			Month	FY 25 YTD	FY 24
		Sanitary Sewer Overflows (SSOs)	1	18	22
		<i>SSOs By Type:</i>			
		Residential Grease & Toiletries		6	8
		Infrastructure	1	10	4
		Third-Party Damage		2	3
		Wet Weather			0
		Named Storms			7

Water/Wastewater

Maintenance						
Water Distribution System						
			Month	FY 25 YTD	FY 24	Monthly Goal
	Dispatched Water Work Orders		407	5,238	3,866	-
	Water Leaks		202	2,189	1,711	-
	Water Damages (by 3rd Parties)		13	358	N/A	-
	Other Water Work Orders		192	2,691	2,175	-
	AMI Large Meter Changeouts		5	598	1,057	-
	Number of Water Services Replaced		67	1058	1,278	83
	Feet of Water Main Replaced		3,588	24,652	22,543	2,200
Wastewater Collection System						
			Month	FY 25 YTD	FY 24	Monthly Goal
	Dispatched Sewer Work Orders		69	860	776	-
	Sewer Stoppages		17	202	226	-
	Sewer Damages (by 3rd Parties)		3	62	N/A	-
	Other Sewer Work Orders		49	596	550	-
	SWAMP Program					
	Miles of Gravity Main Inspected		7.4	154	214	12.5
	Number of Manholes Inspected		170	3,833	5,121	200
Reclaimed Distribution System						
			Month	FY 25 YTD	FY 24	Monthly Goal
	Dispatched Reclaim Work Orders		10	115	86	-
	Reclaim Leaks		1	20	12	-
	Reclaim Water Damages (by 3rd Parties)		0	4	N/A	-
	Other Reclaim Work Orders		9	91	74	-

Water/Wastewater

Major Projects

Water Distribution

- **NE 8th Avenue Water Main Improvements** – Construction completed; sidewalk repair scheduled for completion in October 2025.
- **Large Meter Changeouts for AMI** – All large meter replacements completed in September 2025.

Wastewater Collection

- **GNV Airport – 12-Inch Force Main Break** – Emergency repair on Sept. 11 completed and service restored with no disruption to airport operations.
- **Haile Plantation Gravity Main Improvements Phase 2** – Phase 2 completed; Phase 3 began in late September with targeted completion in November 2025.
- **Fort Clarke Boulevard Gravity Main Replacement** – Gravity main replacement ongoing; project completion expected in May 2026.

Main Street Water Reclamation Facility

- Construction continues on Phase 1. Electrical building gear installation and installation of new piping and equipment underway in the new headworks facility.

Kanapaha Water Reclamation Facility

- Work underway to complete the Operations & Maintenance Performance Report for FDEP for inclusion in the five-year operating permit renewal application.

Lift Stations

- **Lift Station No. 24** – Mechanical equipment replacement completed.

Murphree Water Treatment Plant

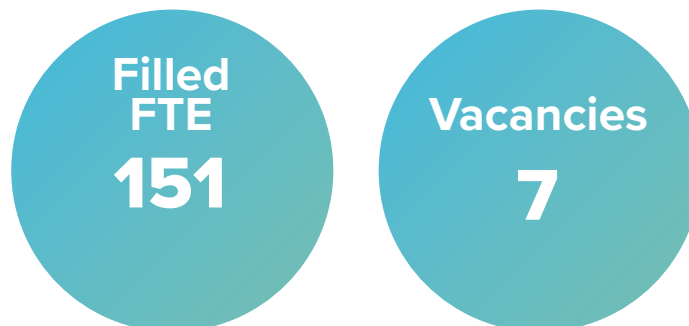
- Rehabilitation of the 48-inch washwater drain pipe in progress. Quotes being obtained for pipe lining and installation of a new access hatch.

Water/Wastewater

Vacancies and Retirements

Status	Title	Filled?	Group	Vacant Date
Job Posted	Piping Engineer 1-4	N	W/WW Engineering	June '25
Job Posted	Operator Mechanic	N	Water Reclamations	Aug. '25
Job Posted	Operator Mechanic	N	Water Reclamations	Sept. '25
Vacant - Posting Soon	Wastewater ICE Tech	N	Water Reclamations	Nov. '24
Vacant - Posting Soon	Wastewater ICE Tech	N	Water Reclamations	July '25
Vacant - Posting Soon	GIS/OS Specialist I	N	Wastewater Collection	July '25
Vacant - Posting Soon	GIS/OS Supervisor	N	WD & WWC	June '25

Personnel



Safety & Training

Safety Data Month Injury Statistics



Department	First Aid Given	Recordable Injuries	DART*
Administration	0	0	0
W/WW	0	0	0
Energy Supply	0	0	0
Energy Delivery & Gas	0	0	0
GRUCom	0	0	0
Total	0	0	0

*DART: Days away, restricted or transferred.

Fiscal YTD Injury Statistics



Department	First Aid Given	Recordable Injuries	DART
Administration	1	1	0
W/WW	0	4	2
Energy Supply	0	1	30
Energy Delivery & Gas	0	3	11
GRUCom	1	0	0
Total	2	9	43

Safety & Training

Month Vehicle Collisions & Miles Driven



Department	Miles Driven	Recordable Collisions	Preventable Collisions
Administration	10,463	0	0
W/WW	74,018	0	0
Energy Supply	2,760	0	0
Energy Delivery & Gas	89,088	1	0
GRUCom	4,941	0	0
Total	181,270	1	0

Fiscal YTD Vehicle Collisions & Miles Driven



Department	Miles Driven	Recordable Collisions	Preventable Collisions
Administration	99,315	1	0
W/WW	857,950	7	0
Energy Supply	33,583	0	0
Energy Delivery & Gas	1,196,894	7	1
GRUCom	63,349	2	1
Total	2,251,091	17	3

Safety & Training

Injury Details

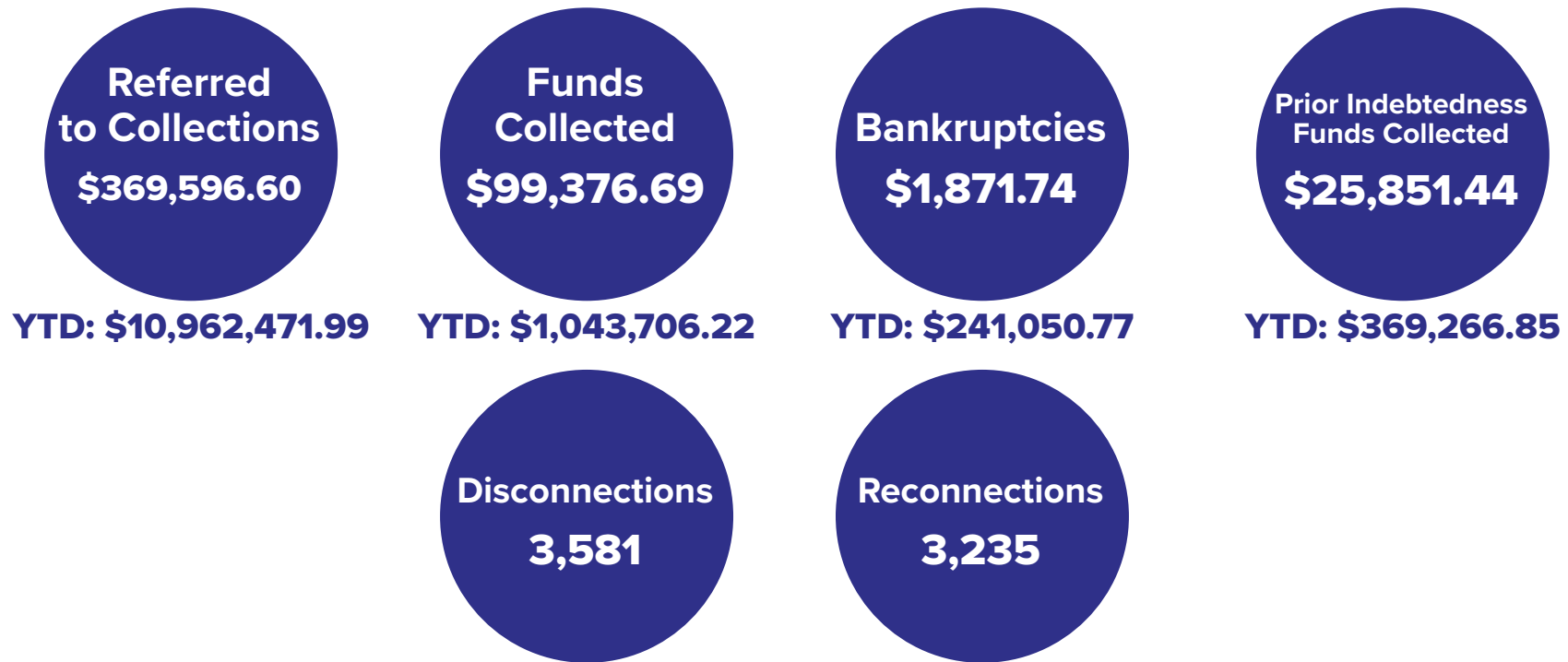
- None reported in September.

Collision Details

- Sept. 8 – While Driving W on NE 10th Ave at 18th St., Bicyclist rapidly rode through a break in a fence, entering roadway (without looking for cross traffic) and struck GRU vehicle on front passenger side door/quarter panel. Bicyclist fled scene.

Customer Operations

Revenue Assurance



Billing & Customer Solutions

- Invoicing rating: **99.97%**
- Meter rereads: **164**
- Locked reads: **8,583**
- Solar invoicing rating: **100%**
- Processed emails: **2,253/2,255 (100%)**

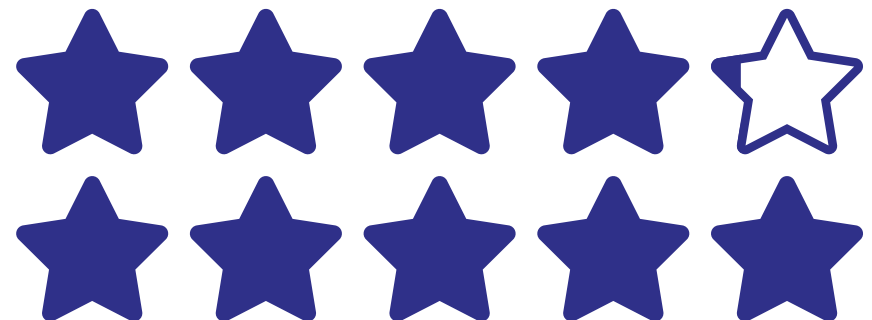
Customer Experience

Transactional Survey

4.0

Lobby Survey

5.0



Customer Operations

New Services

Building Permit Reviews	113
Active Projects	Amount
City	195
County	38
New Installations	Amount
Electric	48
Water	49
Wastewater	35
Gas	12
Solar Reviews	Amount
Plan Reviews	19
PVs Completed on Time	19
PV Installations	9
Avg. Handle Time (in Weeks)	5.7

Customer Operations

Customer Service

Answer Speed

Call Type	Actual	YTD	Goal
Residential	21:49	11:17	5:00
Non-residential	3:08	2:24	3:00

Handle Time

Call Type	Actual	YTD	Goal
Residential	8:07	8:12	6:00
Non-residential	8:37	8:40	6:00

Total
Calls

14,874

Other Statistics

Payments
Returned

848

Lobby
Visits

3,411

Project
Share
\$3,402.59

Social
Service Vouchers

16

⋮
\$425,198.14

⋮
\$11,814.78

Customer Operations

Payment Type Details

Payment Type	Transactions	Transactions YTD	\$ Amount	\$ Amount YTD
Drop Box	1,906	5,018	\$1,147,390.37	\$2,641,035.76
Mailed	15,360	209,355	\$15,752,533.28	\$183,668,840.61
Office Payment	34	516	\$10,875.48	\$195,510.93
Drive Thru	4,100	50,990	\$1,920,457.26	\$29,644,657.67
Kubra Cash	231	2,295	\$49,231.42	\$464,678.05
Check Free	6,593	80,328	\$2,377,824.06	\$27,686,059.65
Kubra ACH	18,039	213,090	\$6,438,025.53	\$66,810,723.94
Collection Agency	54	714	\$20,995.07	\$241,376.76
Kubra CC/EZPAY	25,431	288,083	\$6,164,065.04	\$56,849,833.83
Lobby Walk-Ins	2,340	27,883	\$917,814.56	\$12,541,552.11
Direct Debit	32,857	287,162	\$10,590,699.84	\$111,495,739.60

Customer Operations

Energy & Business Services

Residential Surveys	69
Commercial Surveys	6
LEEP ^{plus} Applications Received	0
LEEP ^{plus} Pre-Inspections	1
LEEP ^{plus} Completed Homes	4

FY25
September
State of the Utility



File Number: 2025-903

Agenda Date: November 12, 2025

Department: Gainesville Regional Utilities

Title: 2025-903 GRU's Waiver from FERC's Independent Functioning Rule (B)

Department: Gainesville Regional Utilities/Energy Delivery

Description: A review of the waiver granted to GRU regarding the applicability of the Federal Energy Regulatory Commission's (FERC) Independent Functioning Rule to GRU.

Fiscal Note: GRU's personnel compliance costs are less potentially burdensome (no longer requiring multiple FTEs) and now allow common sense operational practices (e.g., cross training) with a waiver from FERC's Independent Functioning Rule. Legal expenses associated with obtaining the waiver amounted to \$8,369.

Explanation: A legal review determined that although GRU is a municipal utility and not a "public utility" under the Federal Power Act, FERC's Independent Functioning Rule (18 C.F.R. § 358.5) applies to GRU when taking transmission service under another utility's Open Access Transmission Tariff through reciprocity. GRU owns and operates interstate transmission facilities and conducts marketing functions through internal staff and The Energy Authority (TEA). To preserve operational flexibility for consolidating or cross-training transmission and marketing personnel—which would otherwise conflict with separation-of-functions requirements—staff recommended seeking a waiver. FERC permits waivers for small public utilities, and GRU met the qualifying criteria. On September 10, 2025, the Authority authorized its Utilities Attorney to apply for the waiver, with a legal budget not to exceed \$20,000. On October 28, 2025, FERC issued an order in Docket No. TS25-4-000 granting GRU's request for a waiver of the Standards of Conduct, including the Independent Functioning Rule. The waiver remains in effect unless a complaint is filed and sustained or a material change in facts requires GRU to notify FERC.

Recommendation: No further Authority action is required at this time. GRU will monitor for any material changes that could affect the waiver and will report back as needed. Staff will ensure compliance with FERC's conditions, including required notification to the Commission should any material change occur.

193 FERC ¶ 61,068
UNITED STATES OF AMERICA
FEDERAL ENERGY REGULATORY COMMISSION

Before Commissioners: David Rosner, Lindsay S. See
and Judy W. Chang.

Gainesville Regional Utilities

Docket No. TS25-4-000

ORDER GRANTING REQUEST FOR WAIVER

(Issued October 28, 2025)

1. In this order, we grant Gainesville Regional Utilities' (Gainesville) request for waiver of the Commission's requirement to comply with the Commission's Standards of Conduct.

Docket No. TS25-4-000

- 2 -

I. Background

2. On September 15, 2025, Gainesville filed a request for waiver of the Commission's Standards of Conduct requirements. Specifically, Gainesville requests waiver of Order Nos. 888,¹ 889,² 2004,³ and 717,⁴ and Part 358⁵ of the Commission's regulations.⁶

3. Gainesville states that it is a municipal utility owned by the City of Gainesville, Florida, and serves approximately 103,909 electric customers. Gainesville explains that it owns and operates several generating stations and owns approximately 2.5 miles of 230 kV and 118 miles of 138 kV transmission facilities. Gainesville states that it is a non-public

¹ *Promoting Wholesale Competition Through Open Access Non-Discriminatory Transmission Servs. by Pub. Utils.; Recovery of Stranded Costs by Pub. Utils. & Transmitting Utils.*, Order No. 888, FERC Stats. & Regs. ¶ 31,036 (1996) (cross-referenced at 75 FERC ¶ 61,080), *order on reh'g*, Order No. 888-A, FERC Stats. & Regs. ¶ 31,048 (cross-referenced at 78 FERC ¶ 61,220), *order on reh'g*, Order No. 888-B, 81 FERC ¶ 61,248 (1997), *order on reh'g*, Order No. 888-C, 82 FERC ¶ 61,046 (1998), *aff'd in relevant part sub nom. Transmission Access Pol'y Study Grp. v. FERC*, 225 F.3d 667 (D.C. Cir. 2000), *aff'd sub nom. N. Y. v. FERC*, 535 U.S. 1 (2002).

² *Open Access Same-Time Info. Sys. & Standards of Conduct*, Order No. 889, FERC Stats. & Regs. ¶ 31,035 (1996) (cross-referenced at 75 FERC ¶ 61,078), *order on reh'g*, Order No. 889-A, FERC Stats. & Regs. ¶ 31,049 (cross-referenced at 78 FERC ¶ 61,221), *reh'g denied*, Order No. 889-B, 81 FERC ¶ 61,253 (1997), *aff'd in relevant part sub nom. Transmission Access Pol'y Grp. v. FERC*, 225 F.3d 667 (D.C. Cir. 2000).

³ *Standards of Conduct for Transmission Providers*, Order No. 2004, 105 FERC ¶ 61,248 (2003), *order on reh'g*, Order No. 2004-A, 107 FERC ¶ 61,032, *order on reh'g*, Order No. 2004-B, 108 FERC ¶ 61,118, *order on reh'g*, Order No. 2004-C, 109 FERC ¶ 61,325 (2004), *order on reh'g*, Order No. 2004-D, 110 FERC ¶ 61,320 (2005), *vacated & remanded as it applies to natural gas pipelines sub nom. Nat'l Fuel Gas Supply Corp. v. FERC*, 468 F.3d 831 (D.C. Cir. 2006); *see Standards of Conduct for Transmission Providers*, Order No. 690, 118 FERC ¶ 61,012, *order on reh'g*, Order No. 690-A, 118 FERC ¶ 61,229 (2007).

⁴ *Standards of Conduct for Transmission Providers*, Order No. 717, 125 FERC ¶ 61,064 (2008), *order on reh'g & clarification*, Order No. 717-A, 129 FERC ¶ 61,043, *order on reh'g*, Order No. 717-B, 129 FERC ¶ 61,123 (2009), *order on reh'g*, Order No. 717-C, 131 FERC ¶ 61,045 (2010), *order on reh'g*, Order No. 717-D, 135 FERC ¶ 61,017 (2011).

⁵ 18 C.F.R. pt. 358 (2025).

⁶ Waiver Request at 1.

Docket No. TS25-4-000

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utility⁷ and thus is not directly subject to the Commission's Standards of Conduct requirements but may be subject based as a matter of reciprocity.⁸

4. Gainesville states that it qualifies for a waiver under the Commission's criteria for small public utilities that dispose of no more than four million MWh of electricity annually. To support its request, Gainesville avers that it disposed of roughly 210,371 MWh of electricity in 2024; 172,785 MWh of electricity in 2023; 252,637 MWh of electricity in 2022; 298,450 MWh of electricity in 2021; and 239,612 MWh of electricity in 2020. Gainesville states further that the Commission has clarified that non-jurisdictional utilities, like Gainesville, qualify for waivers on the same grounds as jurisdictional utilities.⁹

II. Notice of Filing

5. Notice of Gainesville's filing was published in the *Federal Register*, 90 Fed. Reg. 46192 (Sep. 25, 2025), with interventions and protests due on or before October 7, 2025. None was filed.

III. Discussion

6. As discussed below, we grant Gainesville's requested waiver.

7. Order Nos. 888 and 890 and section 35.28 of the Commission's regulations require public utilities that own, operate or control facilities used for the transmission of electric energy in interstate commerce to file an open access transmission tariff (OATT). Order No. 889 and Part 37 of the Commission's regulations require public utilities to establish and maintain an open access same-time information system (OASIS). Order Nos. 889, 2004, 717, and Part 358 of the Commission's regulations require public utilities to abide by certain Standards of Conduct.¹⁰ In prior orders, the Commission has enunciated the standards for

⁷ Section 201(f) of the Federal Power Act (FPA), provides, in part, that "[n]o provision of Part [II of the FPA] shall apply to . . . a state or any political subdivision of a state . . . that sells less than 4,000,000 megawatt hours of electricity per year. . . ." 16 U.S.C. § 824f.

⁸ Waiver Request at 2.

⁹ *Id.* at 3 (citing *City Util. Comm'n of Owensboro, Ky.*, 140 FERC ¶ 61,163, at P 3 (2012); *Kan. City Bd. of Pub. Utils.*, 140 FERC ¶ 61,113, at P 8 (2012)).

¹⁰ Order No. 889, FERC Stats. & Regs. ¶ 31,035 at 31,590; Order No. 2004, 105 FERC ¶ 61,248 at P 16; Order No. 717, 125 FERC ¶ 61,064 at P 313.

Docket No. TS25-4-000

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exemption from some or all of the requirements of Order Nos. 888, 889, and 890.¹¹ The Commission has stated that the criteria for waiver of the requirements of Order Nos. 890 and 2004 are unchanged from those used to evaluate requests for waiver under Order Nos. 888 and 889.¹² Order No. 717 did not change those criteria.¹³

8. Additionally, in Order No. 1000, the Commission stated that the criteria for waiver of the requirements of the Final Rule are unchanged from those used to evaluate requests for waiver under Order Nos. 888, 889, and 890.¹⁴ The Commission subsequently clarified that it would “entertain requests for waiver of Order No. 1000 on a case-by-case basis.”¹⁵

9. In *Black Creek*, the Commission stated that it would grant requests for waiver of the OATT requirements by public utilities that could show that they own, operate, or control only limited and discrete transmission facilities (facilities that do not form an integrated transmission grid), until such time as the public utility receives a request for transmission service.¹⁶ Should the public utility receive such a request, the Commission has determined that the public utility must file an OATT with the Commission within 60 days of date of the request, and must comply with any additional requirements that are effective on the date of the request.¹⁷

10. The Commission has also granted waiver of the requirement to establish an OASIS and abide by the Standards of Conduct if the public utility: (1) owns, operates, or controls only limited and discrete transmission facilities (rather than an integrated transmission grid); or (2) is a small public utility that owns, operates, or controls an integrated transmission grid, unless other circumstances are present that indicate that a waiver would not be justified.¹⁸

¹¹ See, e.g., *Black Creek Hydro, Inc.*, 77 FERC ¶ 61,232, at 61,941 (1996) (*Black Creek*); *Entergy Ms., Inc.*, 112 FERC ¶ 61,228, at P 22 (2005) (*Entergy Ms.*).

¹² See *Alcoa Power Generating Inc. (Long Sault Division)*, 120 FERC ¶ 61,035, at P 3 (2007); *Alcoa Power Generating Inc.*, 108 FERC ¶ 61,243, at P 27 (2004).

¹³ See Order No. 717, 125 FERC ¶ 61,064 at PP 31-33.

¹⁴ See Order No. 1000, 136 FERC ¶ 61,051 at P 832.

¹⁵ Order No. 1000-A, 139 FERC ¶ 61,132 at P 753.

¹⁶ *Black Creek*, 77 FERC at 61,940-41.

¹⁷ *Id.* at 61,941.

¹⁸ *Id.* Although the Commission originally precluded waiver of the requirements for OASIS and the Standards of Conduct for a small public utility that is a member of a tight

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11. The Commission has held that any waiver of Order No. 889 will remain in effect until the Commission takes action in response to a complaint to the Commission that an entity evaluating its transmission needs could not get the information necessary to complete its evaluation (for OASIS waivers) or an entity complains that the public utility has unfairly used its access to information about transmission to benefit the utility or its affiliate (for Standards of Conduct waivers).¹⁹

12. Based on the representations in Gainesville's filing, we grant Gainesville's request for waiver of the Commission's Standards of Conduct requirements because Gainesville meets the waiver criteria as a small utility. The waiver of the Standards of Conduct requirement will remain in effect unless and until the Commission takes action on a complaint by an entity that Gainesville has unfairly used its access to information about transmission to benefit the utility or its affiliate. Finally, Gainesville must notify the Commission if there is a material change in facts that affects its waiver, within 30 days of the date of such change.²⁰

The Commission orders:

Gainesville's request for waiver of the requirement to comply with the Standards of Conduct is hereby granted, as discussed in the body of this order.

By the Commission. Chairman Swett is not participating.
Commissioner LaCerte is not participating.

(S E A L)

Debbie-Anne A. Reese,
Secretary.

power pool, in *Black Hills Power, Inc.*, 135 FERC ¶ 61,058, at PP 2-3 (2011) (*Black Hills*), the Commission explained that membership in a tight power pool is no longer a factor in the determination for waiver of Standards of Conduct. Moreover, *Black Hills* did not affect waivers based on a public utility disposing of no more than 4,000,000 megawatt-hours annually.

¹⁹ *Entergy Ms.*, 112 FERC ¶ 61,228 at P 23 (citing *Cent. Minn. Mun. Power Agency*, 79 FERC ¶ 61,260, at 62,127 (1997); *Easton Utils. Comm'n*, 83 FERC ¶ 61,334, at 62,343 (1998)).

²⁰ *Material Changes in Facts Underlying Waiver of Order No. 889 & Pt. 358 of the Comm'n's Reguls.*, 127 FERC ¶ 61,141, at P 5 (2009).

Document Content(s)

TS25-4-000.docx.....1

File Number: 2025-904

Agenda Date: November 12, 2025

Department: Gainesville Regional Utilities

Title: 2025-904 Horizontal Directional Drilling (B)

Department: Gainesville Regional Utilities/Water & Wastewater

Description: GRU's water, wastewater, natural gas, and telecommunication systems install underground pipe, conduit, and cable through trenchless technology known as horizontal directional drilling. This type of drilling is used when trenching or excavation is not practical at a work site, such as a roadway or sidewalk. Work can be performed at the site to repair or install water, wastewater, natural gas, and telecommunication infrastructure equipment with fewer open cuts, reducing repair costs, expediting service restoration, improving public safety, and minimizing interruptions to customers or citizens vehicular, bike, or pedestrian routes. Establishing an annual contract for these services allows GRU departments to have a contractor available to perform horizontal directional drilling services as needed to facilitate repairs or new service. The combined annual cost for these services is approximately \$2,500,000.

An Invitation to Bid for this work was issued by Utilities Procurement to the known companies that perform this type of work, and the bid was posted on OpenGov. Two bids were received and evaluated based on pricing, experience, resources, and safety. D&D, Inc. and General Underground, LLC. submitted bids and are both recommended for award of a contract to optimize greater resource availability since this contract is used in multiple GRU areas. Attached is the Intent to Award Notification.

Fiscal Note: Funding for this work is included in GRU's Capital Improvements budget for FY26 and will be requested in future fiscal year budgets.

Recommendation: The GRU Authority authorize the CEO, or designee to

1. Execute an annual contract for a three-year period with two (2) one-year renewals with D&D, Inc. and General Underground LLC for Horizontal Directional Drilling services, subject to the approval of the Utilities Attorney as to form and legality.
2. Approve the issuance of purchase orders to D&D, Inc. and General Underground, LLC in amounts not exceeding budgeted amounts for each year of the contract, subject to the appropriation of funds for these services for each fiscal year of the contract.

**GAINESVILLE REGIONAL UTILITIES
PURCHASING DIVISION****NOTICE OF INTENT TO AWARD****ITB# 2025-103****HORIZONTAL DIRECTIONAL DRILLING**

~Via OpenGov~

October 13, 2025

To All Respondents of Solicitation No. 2025-103 for Horizontal Directional Drilling.

Gainesville Regional Utilities has completed its review of the responses submitted to the above referenced Solicitation and is recommending award to both Respondents **D&D, Inc.** and **General Underground, LLC.** as the most Responsive Responsible Respondents. Below is a list of the Respondents in no particular order.

VENDOR NAME	CONTACT PERSON
D&D, Inc.	David Dollar
General Underground, LLC.	Chris Brown

Thank you for your time participating on this ITB and for your interest in doing business with Gainesville Regional Utilities (GRU). If you have any questions, please contact me at via email at veleza1@gru.com.

Regards,

A handwritten signature in black ink, appearing to read "Annie Velez", written over a horizontal line.

Annie Velez
Procurement Specialist III



Gainesville Regional Utilities Authority Agenda Item Report

File Number: 2025-905

Agenda Date: November 12, 2025

Department: Gainesville Regional Utilities

Title: 2025-905 GRU Review – October, 2025 (B)

Department: Gainesville Regional Utilities/Office of the Chief Executive Officer

Description: An update to the Board on the significant and most meaningful events since the last board meeting. The GRU Review isn't meant to replace all the granularity of the State of the Utility (which is under Consent Agenda), it is intended to supplement it and can evolve over time depending on the requirements set forth by the Board.

Fiscal Note: None

Recommendation: The Authority hear a presentation from the Ceo and ask questions, if desired.

GRU Review

October 2025



CUSTOMER FIRST

ONE UTILITY. ONE GOAL.

- Vacancy rate bumped up from **8.51%** in August to **8.84%** in September
- FTEs are under 800 (taking out the HR folks previously under City HR)
- Hard to hire with such uncertainty
- CBA meetings have been suspended until governance is finalized

Financial Performance

PROFIT / (LOSS)

	Actual as of September 30			Budget 2025	Favorable (Unfavorable)	% Difference
	2023	2024	2025			
Electric	17,427,506	11,257,778	28,762,127	26,993,937	1,768,190	6.55%
Water	2,331,492	1,259,265	(60,608)	181,859	(242,467)	-133.33%
Wastewater	7,896,494	10,854,000	22,029,725	15,028,419	7,001,306	46.59%
Gas	1,679,553	3,000,459	1,075,774	3,883,500	(2,807,726)	-72.30%
GRUCom	(3,755,382)	(2,985,064)	(2,701,367)	(4,816,026)	2,114,659	-43.91%
Total *	25,579,663	23,386,438	49,105,651	41,271,689	7,833,962	18.98%

Key Financial Variances

Variance	In Millions of Dollars
System-Wide Revenues	\$11.6
Federal/State Grants	\$ 7.2
GRUCOM non-labor	\$.9 M
Turbine/Boiler outages, Software Systems/Insurance	(\$ 1.7) – Kelly outage
Wages/Salaries/Fringes	(\$ 4.0) – Lower use of labor on CAPX
Interest Income	(\$ 5.7) - \$3 M in Arbitrage Rebate set aside plus lower investment funds
Interest Expense	(\$ 1.2) - < 2% variance
Other (Sum of minor variances)	(\$.7) M

Community

- GRU awarded FMEA Building Strong Communities Award
- Walt Banks is finalist for 2026 ORBIE Award representing Excellence I CIO Technology and Leadership
- Debbie Daugherty recognized by the Design Build Institute of America for fostering collaboration at an event in October
- GRU represented by Energy Supply and Energy Delivery at Sante Fe Fall Career Fair
- First ever Campus Safe and Sound event at EOC campus promoting safety in the workplace
- Charitable campaign underway with a goal of collecting \$30k for community charities

THE CITY IS ENJOINED FROM TAKING ANY ACTION TO
ENFORCE ANY CHARTER AMENDMENT RESULTING IN THE
DISSOLUTION OF THE GRUA, SET FORTH IN ANY CITY
ORDINANCE UNTIL THE RESOLUTION OF THE 1st DCA APPEAL

The Appeal seeks to overturn the trial court's judgement that the
Gainesville City Commission has the legal authority to undo HB 1645
(The Special Act)