



Wednesday, June 10, 2026, 5:30 p.m.

GRU Administration Building

301 SE 4th Avenue

Gainesville, FL 32601

Directors

Chair Eric Lawson

Vice-Chair David Haslam

Director Jack Jacobs

Director Robert Skinner

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**A. CALL TO ORDER**

Agenda Statement: The Gainesville Regional Utilities Authority encourages civil public speech. The Gainesville Regional Utilities Authority expects each person entering this chamber to treat others with respect and courtesy. Speakers are expected to focus on agenda items under discussion. Signs, props, posters, food, and drinks should be left outside the auditorium.

**B. ROLL CALL**

**C. INVOCATION**

**D. PLEDGE OF ALLEGIANCE**

**E. ADOPTION OF THE AGENDA**

Includes Consent and Regular Agenda Items

**F. APPROVAL OF MINUTES**

- 1. Gainesville Regional Utilities Authority approve the Minutes from the May 13, 2026 meeting (B)**

**Recommendation:** The GRU Authority approve the minutes from the May 13, 2026 meeting.

**G. CHAIR COMMENTS**

**H. DIRECTOR COMMENTS**

**I. CONSENT AGENDA**

**1. 2026-399 State of the Utility, April 2026 (B)**

**Department:** Gainesville Regional Utilities/Office of the Chief Operating Officer

**Description:** GRU will be providing a monthly update to Authority members to ensure they are aware of the important projects and relevant utility measurements and benchmarks. This report provides information from April 2026.

**Fiscal Note:** None

**J. CEO COMMENTS**

**K. ATTORNEY COMMENTS**

**L. RESOLUTIONS (Roll Call Required)**

**1. 2026-401 GRU Amended FY2026 Budget – Resolution amending FY2026 Operating Plan Budget**

**Department:** Gainesville Regional Utilities/Budget, Finance, and Accounting

**Description:** A resolution of the Gainesville Regional Utilities Authority, a unit of city government of the City of Gainesville, Florida, pursuant to its powers and duties as set forth in the City Charter, amending Resolution No. 2025-377 to make certain adjustments to the Gainesville Regional Utilities Operating Plan Budget for fiscal year beginning October 1, 2025 and ending September 30, 2026; and providing for an immediate effective date.

Request to amend the FY 2026 Gainesville Regional Utilities Operating Plan Budget to reflect additional revenue and expenditure appropriations through September 30, 2026.

**Fiscal Note:** The recommended amendments are funded by increments in revenue appropriations.

**Recommendation:** The GRU Authority adopt the proposed budget amendment resolution.

**2. 2026-402 GRU Appendix of Fees, Rates and Charges**

**Department:** Gainesville Regional Utilities/Budget, Finance, and Accounting

**Description:** A resolution of the Gainesville Regional Utilities Authority, a unit of city government of the City of Gainesville, Florida, pursuant to the power and authority of the Authority set forth in the City Charter; amending Gainesville Regional Utilities appendix of fees, rates and charges that relate to electricity, water and sewerage; providing for street and rental light charges associated with lights and poles; providing for 2.0% rate increase for water, and 1.75% rate increase for sewerage;

providing a severability clause; providing a repealing clause; and providing an immediate effective date.

**Fiscal Note:** Electric and natural gas rates will remain at fiscal year 2026 rate structure and will not experience any increases in fiscal year 2027. Water, sewerage rates, charges and connection fee revenues will experience an increase of approximately \$1.5 million for fiscal year 2027.

**Recommendation:** The GRU Authority adopt the proposed resolution.

3. **2026-403 Resolution adopting the GRU budget for the Fiscal Year beginning Oct. 1, 2026 and ending Sept. 30, 2027 (B)**

**Department:** Gainesville Regional Utilities/Budget, Finance, and Accounting

**Description:** A resolution of the Gainesville Regional Utilities Authority, a unit of city government of the City of Gainesville, Florida, pursuant to its powers and duties as set forth in the City Charter, relating to the Gainesville Regional Utilities operating plan budget for fiscal year beginning October 1, 2026, and ending September 30, 2027; by projecting revenues and adopting a budget to pay for personnel services expenses, operating and maintenance expenses and other expenses, for capital outlay, general fund transfers, and for debt service requirements; and authorizing the chairman of the Authority to submit the budget to the City of Gainesville; and providing an immediate effective date.

**Fiscal Note:** None at this time.

**Recommendation:** The GRU Authority adopt the proposed budget resolution and authorize the chairman of the authority to submit the budget to the City of Gainesville consistent with the requirements of Chapter 2023-348, Laws of Florida.

4. **2026-404 Resolution Updating GRU's Industrial Pretreatment Regulations to Meet FDEP Requirements**

**Department:** Gainesville Regional Utilities/Water & Wastewater Systems

**Description:** FDEP has directed Gainesville Regional Utilities (GRU) to update its Industrial Pretreatment Program (IPP) regulations to incorporate revisions reflective of current state requirements.

GRU's IPP regulations were codified in Chapter 27, Article IV, "Water and Sewage", in the City of Gainesville's Code of Ordinances (colloquially known as Gainesville's "Sewer Use Ordinance" or "SUO"), before the creation of the Authority. The required updates only impact GRU's IPP regulations.

The IPP is a federally mandated program that regulates industrial discharges into the public sewer system. Maintaining current and compliant IPP regulations is necessary to ensure GRU's continued adherence to FDEP requirements and to protect GRU's wastewater treatment facilities from interference, pass-through of pollutants, and

damage to infrastructure, as well as to protect the health and safety of utility personnel. GRU's Chief Executive Officer is authorized to implement and enforce these updated regulations, including the issuance of Wastewater Discharge Permits and the execution of enforcement actions as outlined in GRU's Enforcement Response Plan (ERP).

**Fiscal Note:** None.

**Recommendation:** Staff recommends that the Authority (i) approve the resolution authorizing the update of its IPP regulations to reflect current FDEP requirements and authorize the Chair to execute the same; (ii) authorize the Chief Executive Officer/General Manager to execute all necessary agreements, certifications, and submittals required by FDEP in connection with the updated IPP regulations; (iii) authorize staff to take all necessary administrative actions to implement each of the foregoing, including publication, public notice, and regulatory filings as required.

5. **2026-405 Adoption of Authority's Corporate Seal (B)**

**Department:** Gainesville Regional Utilities/Utilities Attorney

**Description:** This item is a proposed resolution adopting an official corporate seal for the Gainesville Regional Utilities Authority (the "Authority"). The seal will be used on official documents where a formal, authenticated mark is required, such as contracts, financial instruments, and other legal records.

**Fiscal Note:** There is no significant fiscal impact associated with adoption of the corporate seal. Minor administrative costs (e.g., production of the physical seal) can be absorbed within existing budgets.

**Recommendation:** The GRU Authority adopt the proposed resolution establishing the Authority's corporate seal.

M. **BUSINESS DISCUSSION ITEMS**

1. **2026-408 Discussion of Ongoing Business Agenda Item**

**Department:** Gainesville Regional Utilities/General Counsel

**Description:** At its May 16, 2026 meeting, Authority members discussed adding an agenda item to discuss ongoing business without reaching a vote. GRU staff seeks Authority discussion and direction (through a vote) regarding ongoing business.

Should the Authority wish to add tracking of ongoing business to its monthly agenda, GRU staff suggests adding a single item to the Consent Agenda called "Ongoing Business" that is an executive summary reporting on items for which the Authority has requested action. The Authority would vote to add or remove items or topics at its discretion.

One such example could be Cross Creek Mobile Home Park (CCMHP), and the

executive summary's journal entry would look like this:

- **Cross Creek Mobile Home Park**
- On September 10, 2025, Agenda Item No. M.4, the Authority authorized GRU staff to initiate and conduct a competitive process for the potential sale of the CCMHP water and wastewater systems.
- Between September 2025 and May 2026, internal interdepartmental discussions regarding solicitation and sale of CCMHP water and wastewater systems took place.
- As of June 2026, GRU staff are nearing completion on a competitive bid proposal and expect to publish a solicitation in July.

**Fiscal Note:** None.

**Recommendation:** The GRU Authority discuss an Ongoing Business Agenda Item and provide direction to staff.

- N. GENERAL PUBLIC COMMENT**  
(for items not on the agenda, not to exceed 30 minutes total)
- O. DIRECTOR COMMENTS**
- P. ADJOURNMENT**



**Gainesville Regional Utilities Authority  
Agenda Item Report**

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**File Number:** 2026-411

**Agenda Date:** June 10, 2026

**Department:** Gainesville Regional Utilities

**Title:** Gainesville Regional Utilities Authority approve the Minutes from the May 13, 2026 meeting (B)

**Recommendation:** The GRU Authority approve the minutes from the May 13, 2026 meeting.



Gainesville Regional Utilities Authority

MINUTES

May 13, 2026, 5:30 p.m.  
GRU Administration Building  
301 SE 4th Avenue  
Gainesville, FL 32601

Members Present: Vice-Chair Haslam, Jack Jacobs, Chair  
Lawson, Robert Skinner

**A. CALL TO ORDER**

Meeting called to order at 5:30pm.

**B. ROLL CALL**

**C. INVOCATION**

Given by Vice Chair Haslam

**D. PLEDGE OF ALLEGIANCE**

**E. ADOPTION OF THE AGENDA**

**Moved by** Vice-Chair Haslam

**Seconded by** Jack Jacobs

Approved

**F. APPROVAL OF MINUTES**

**Public Comment:** Jim Konish

**Moved by** Jack Jacobs

**Seconded by** Vice-Chair Haslam

Approved

**1. Gainesville Regional Utilities Authority approve the minutes from the April 8, 2026, meeting (B)**

**Recommendation:** The GRU Authority approve the minutes from the April 8, 2026 meeting.

**G. CHAIR COMMENTS**

Chair Lawson had no comment at the time.

**H. DIRECTOR COMMENTS**

Director Skinner briefly addressed his recent absence from prior GRU Authority meetings.

**I. CONSENT AGENDA**

**Public Comment:** Chuck Ross, Nancy Deren

Director Jacobs provided statements in response to the public comments presented.

**Moved by** Robert Skinner

**Seconded by** Vice-Chair Haslam

Approved

**1. 2026-330 State of the Utility, March 2026 (B)**

**2. 2026-331 GRU March 31, 2026 - 2026 Budget to Actual Comparison (B)**

**J. CEO COMMENTS**

CEO Bielarski delivered an update on major GRU initiatives, including news of a recently awarded federal Department of Energy (DOE) grant.

Vice Chair Haslam asked who within GRU is responsible for identifying and applying for grants. CEO Bielarski explained that each department has its own staff who monitor opportunities and submit applications. Director Jacobs followed by asking which agency awarded the grant, and CEO Bielarski confirmed it was the DOE.

Director Jacobs then invited comments from the Energy Supply department regarding a public comment about rising fuel costs tied to the ongoing conflict with Iran. CEO Bielarski provided a response.

Director Skinner requested additional clarification on fuel costs, noting that GRU trucks in its fuel supply and is affected by increasing diesel prices.

Chair Lawson thanked CEO Bielarski for the presentation and recognized the leadership team's efforts, highlighting GRU's engineering strength and system reliability. He expressed appreciation for the hard work of all GRU employees.

Director Skinner asked for a clear, easy-to-read maintenance milestone spreadsheet outlining upcoming needs, including projected costs for a potential new generating unit, to support long-term planning. CEO Bielarski noted that the Energy Supply department already maintains such planning materials.

Director Skinner also requested further explanation of the fuel adjustment and fuel levelization fund, and CEO Bielarski responded.

Vice Chair Haslam emphasized his preference for maintaining and extending the life of existing generation units rather than building new ones, stating that continued investment in current assets is often more cost-effective. CEO Bielarski outlined GRU's approach in that area.

## **K. ATTORNEY COMMENTS**

Kiersten Ballou of Folds Walker gave an update on GRU's legal process and ongoing litigation appeals.

Derek Perry expanded on this.

## **L. RESOLUTIONS (Roll Call Required)**

### **1. 2026-332 Resolution for Adoption of Local Mitigation Strategy Update (B)**

Scott Holowasko, GRU's Utility Emergency Manager, delivered an informative presentation outlining how the utility approaches storm management, with a special focus on the Hazard Mitigation Strategy Grant program.

Director Jacobs thanked Mr. Holowasko for his team's work in getting the awards after storm damage.

No Public Comment.

**Recommendation:** The GRU Authority approve the resolution adopting the Alachua County LMS and authorize the Chair to execute the same.

Approved

**2. 2026-333 Resolution Authorizing Remarketing of Gainesville Variable Rate Utilities System Revenue Bonds, 2023 Series C, and Appointing a Remarketing Agent (B)**

**Public Comment:** Chuck Ross, Janice Garry, Jim Konish, Bobby Mermer.

Director Jacobs offered remarks in response to points raised during Public Comment, and Director Skinner added further observations regarding those same public comments.

**Moved by** Vice-Chair Haslam

**Seconded by** Jack Jacobs

**Recommendation:** The GRU Authority adopt the proposed resolution.

Approved

**M. BUSINESS DISCUSSION ITEMS**

**1. 2026-334 GRU FY2027 Budget Presentation of O and M Expenses, Capital, Fuel and Projected Rate Impacts (B)**

CEO Bielarski shared the FY2027 Budget Presentation of O and M Expenses, Capital, Fuel and Projected Rate Impacts to the GRU Authority Board.

Director Skinner made comments on the presentation and GRU's plan including the new IT SLA. Mark Benton reminded the Board that there was no motion on the floor tonight, staff will come back in June.

Vice Chair Haslam commented on remarks made by CEO Bielarski during his presentation, including the debt reduction without increasing base rates.

Director Jacobs made additional comments on information given during the presentation, including debt reduction.

Chair Lawson thanks the staff for their hard work while maintaining GRU's reserve requirements without raising base rates.

**Recommendation:** The GRU Authority hears a presentation from the CEO. No motion tonight.

Heard

**2. 2026-335 Stormwater and Solid Waste Billing (B)**

CEO Bielarski stated that this item has been on the table for sometime and the City need a decision as they have put an item on the agenda for their next commission meeting to look into the rates being added to Property Tax billing using the Tax Collector/Assessor's Office. CEO Bielarski said he is for continuing this billing on behalf of the City, stating that he feels putting this sum on someone's bill as a one lump sum, can be difficult. He sees the positive in not having on someone's bill

Director Jacobs shared his thoughts on this item.

Vice Chair Haslam also shared his thoughts.

John Power, from the Tax Collector's office was invited to the podium to give an insight on how the Tax Collector's office would bill citizens for Stormwater and Solid Waste billing. Chair Lawson asked for clarification on how students or other renters would pay for this bill if the Tax Collectors took over the billing. Mr. Power responded.

Mr. Brian Singleton, Interim Chief Operating Officer for the City of Gainesville was invited to the podium to share the City's thoughts on this billing.

Chair Lawson asked CEO Bielarski about the overall cost to GRU, CEO Bielarski responded. Chair Lawson shared his thoughts on the matter.

Director Jacobs gave further thoughts on the matter. All directors had a discussion back and forth about the matter. CEO Bielarski and Mr. Power responded to questions from the Directors.

Mr. Derek Perry shared his thoughts on the matter, including stating allowing the public to comment.

**Public Comment:** Chuck Ross, Jim Konish, Nancy Deren.

Director Skinner said that he is for keeping the billing for a year and that allows the City to look for other avenues to do this billing. Vice Chair Haslam asked for clarification on a comment made during public

comment. Mr. Singleton gave clarification. Further discussion was had amongst the directors.

**Recommendation:** The GRU Authority approve and authorize its CEO to execute the agreement.

Failed

**N. GENERAL PUBLIC COMMENT**

**Public Comment:** Chuck Ross, Jim Konish, Nancy Deren

CEO Bielarski responded to comments made during General Public Comment.

**O. DIRECTOR COMMENTS**

Director Skinner addressed several remarks made during the General Public Comment. He also spoke about a rumor circulating regarding an AI/Data Center potentially coming to Alachua and worked to clarify any misconceptions surrounding it.

In addition, Director Skinner highlighted several items he would like to discuss in future meetings, including the possibility of offering a promotional period during which customers could receive discounts on certain services, such as irrigation meters.

**P. ADJOURNMENT**

Meeting adjourned at 8:32pm.

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Kunti Nesbitt, GRUA Staff Liaison



**Gainesville Regional Utilities Authority  
Agenda Item Report**

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**File Number:** 2026-399

**Agenda Date:** June 10, 2026

**Department:** Gainesville Regional Utilities

**Title:** 2026-399 State of the Utility, April 2026 (B)

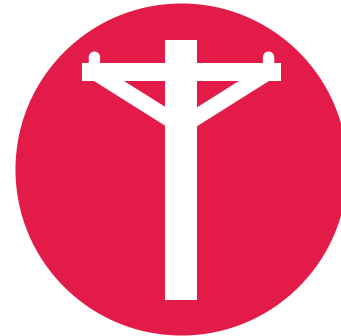
**Department:** Gainesville Regional Utilities/Office of the Chief Operating Officer

**Description:** GRU will be providing a monthly update to Authority members to ensure they are aware of the important projects and relevant utility measurements and benchmarks. This report provides information from April 2026.

**Fiscal Note:** None

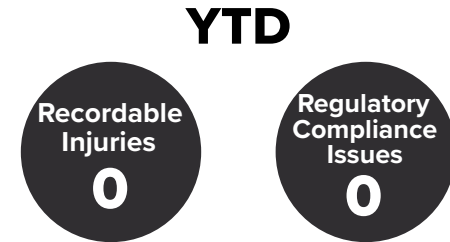
# State of the Utility

**FY26**  
**April**



# Energy Supply

## Major Figures & Achievements



## Regulatory Compliance (NERC)

### Environmental Compliance

- There are no outstanding environmental or electric regulatory compliance issues at this time.

## Deerhaven (DH)

### Deerhaven Unit 1 (DH1)

- Unit remained online.

### Deerhaven Unit 2 (DH2)

- Unit remained online.

## Deerhaven Combustion Turbines

- DHCT1 was fully available with no operational issues.
- DHCT2 executed 2-week planned outage to replace an automatic voltage regulator (AVR). Replacement and successful testing for compliance were completed post-outage. The unit was made fully available once testing was complete.

## Deerhaven Renewable (DHR)

- Unit remained online.

# Energy Supply

## **Kelly Generating Station (JRK)**

### **JCC1 (Combined Cycle)**

- The unit remained in a planned outage throughout April, with the projected return-to-service date now extending into mid-June 2026.
- The critical path item remains the CT4 generator rotor. The rotor has been fully rewound by contractor Sulzer; however, part availability and reverse engineering delays extended the schedule by approximately three weeks.
- Due to an extended outage at Sulzer's balancing facility, the rotor will be shipped to a facility in St. Louis for high-speed balancing prior to being returned to JRK.
- Upon return, remaining work will include generator reassembly, testing, rotor balancing (if required), unit tuning, and emissions testing prior to returning the unit to service.

## **South Energy Center (SEC)**

- Wärtsilä Engine – Online.
- SOLAR Engine – In standby and fully available.

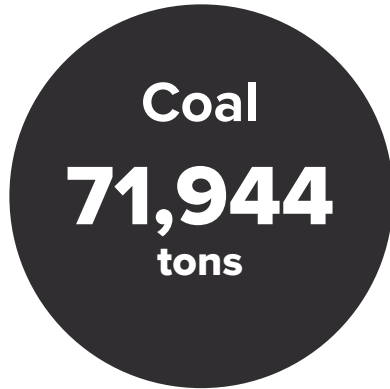
## **Other Items**

- At JRK, removal of the three combustion turbines (CT1–CT3), which were decommissioned in 2010, remains in progress. Removal activities for CT1 and CT2 are complete.
- The contractor is currently completing removal of the remaining CT3 infrastructure and is expected to demobilize upon completion of this work.
- At Deerhaven, the South Bulk Tank used for #6 fuel oil (secondary fuel for DH1) continues to be decommissioned as DH1 has fully transitioned to #2 fuel oil (diesel).
- Approximately 130,000 gallons of residual #6 fuel remain in the tank below the heater level, resulting in a high-viscosity sludge that cannot be removed through normal pumping operations.
- Staff are evaluating beneficial reuse opportunities for the remaining fuel to minimize disposal requirements and are concurrently identifying contractors to remove the remaining material, clean the tank, and complete decommissioning activities.

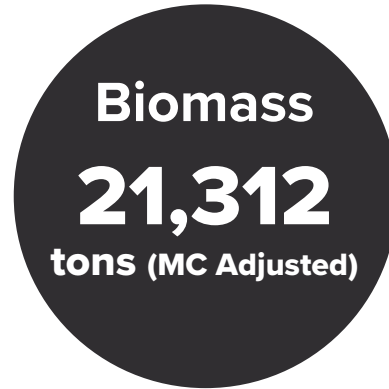
# Energy Supply

## Fuels Management

### Inventory



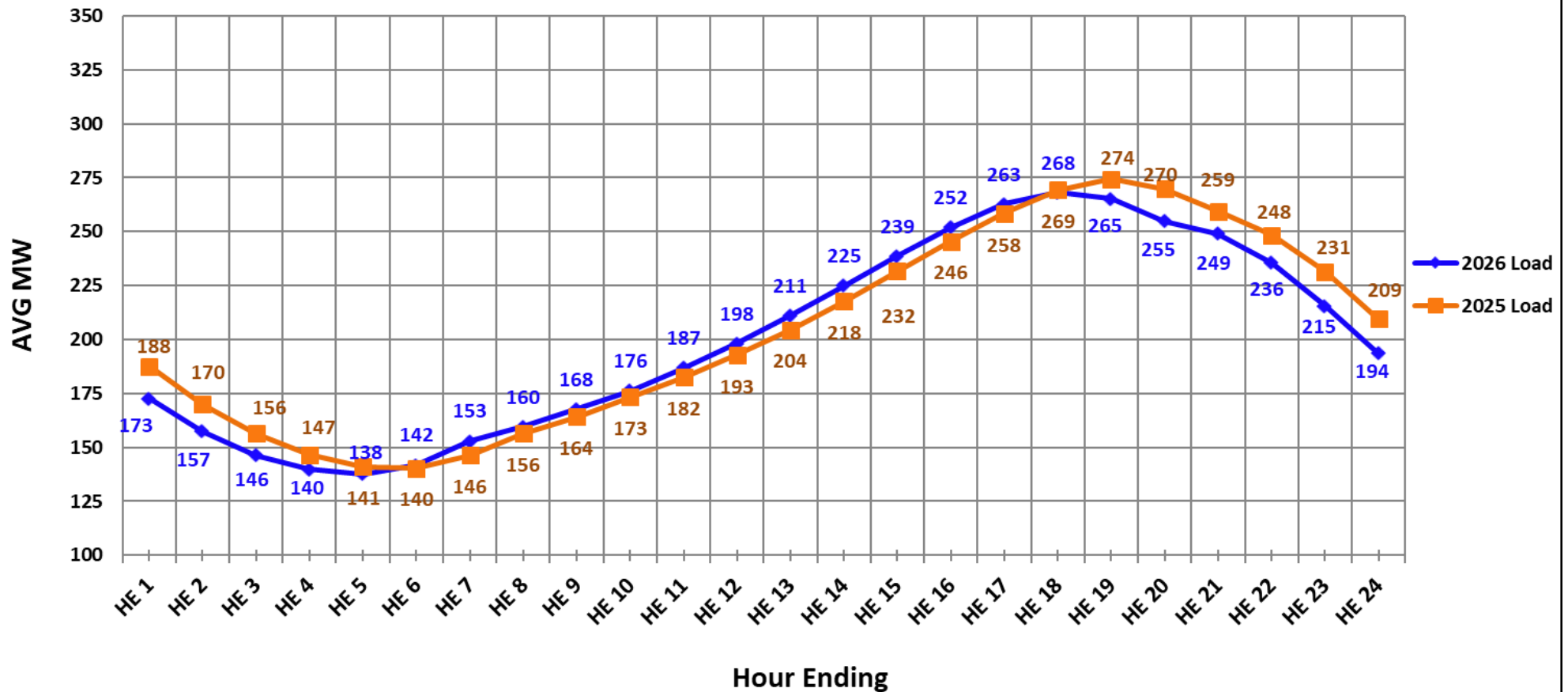
37 days at full load;  
75 days at half load.



9 days at full load;  
15 days at half load;  
13 days at most recent  
burn rate.

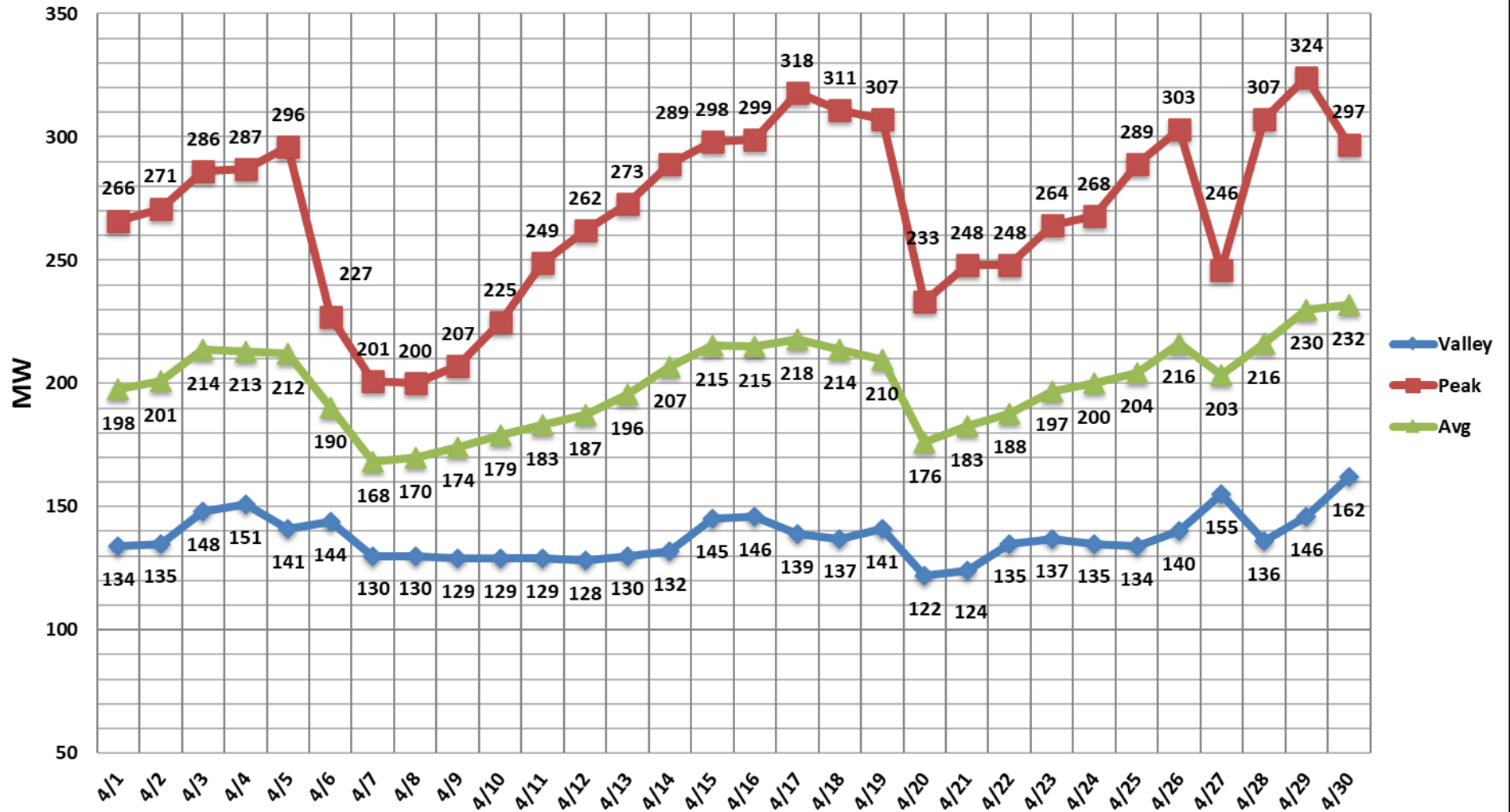
# Energy Supply

**April 2026 vs April 2025**  
**Average Hourly Loads**



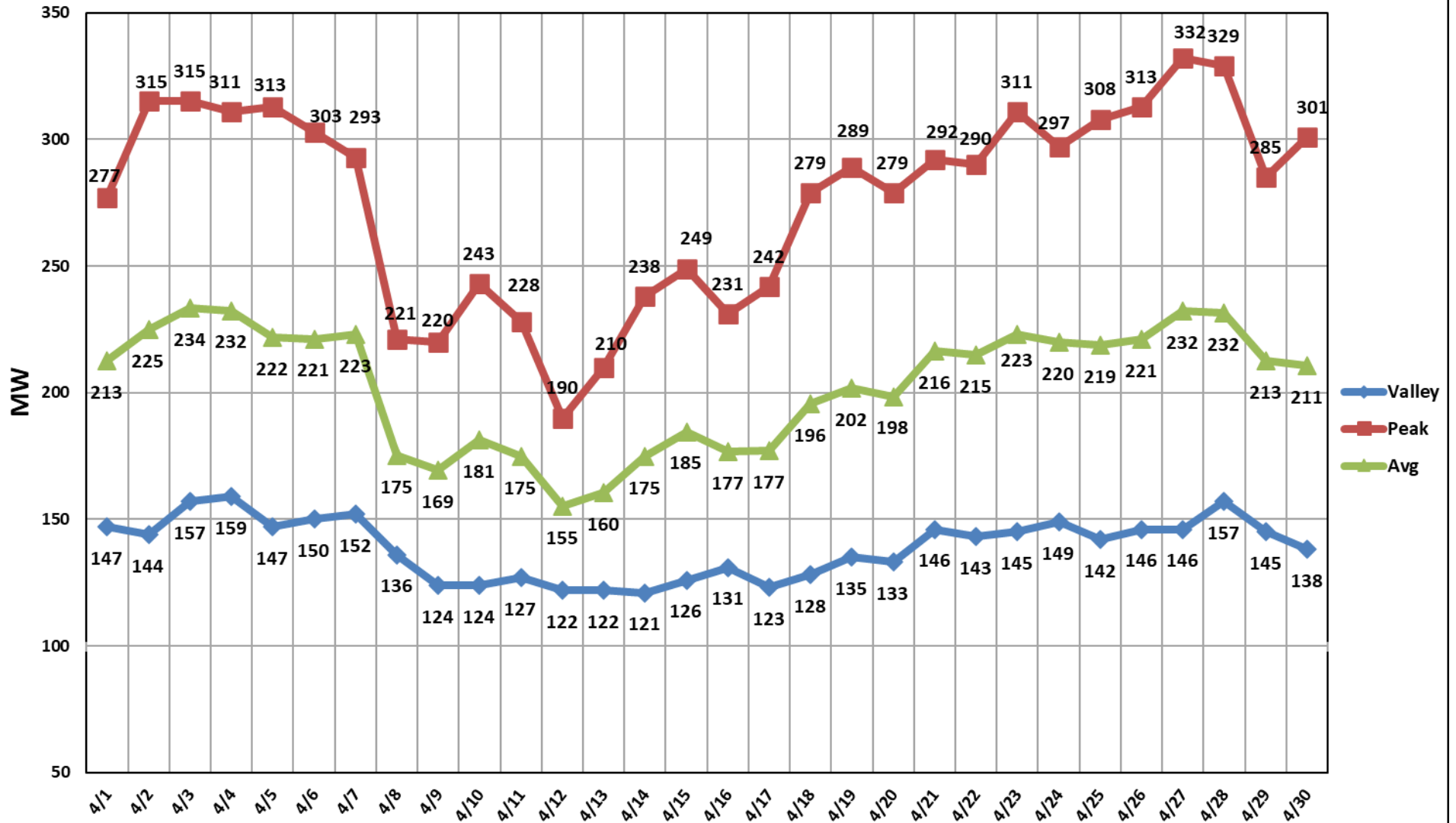
# Energy Supply

**April 2026**  
**Peak, Valley, and Average Loads**



# Energy Supply

**April 2025**  
**Peak, Valley, and Average Loads**



# Energy Supply

## Emissions Data

### Yearly Emissions

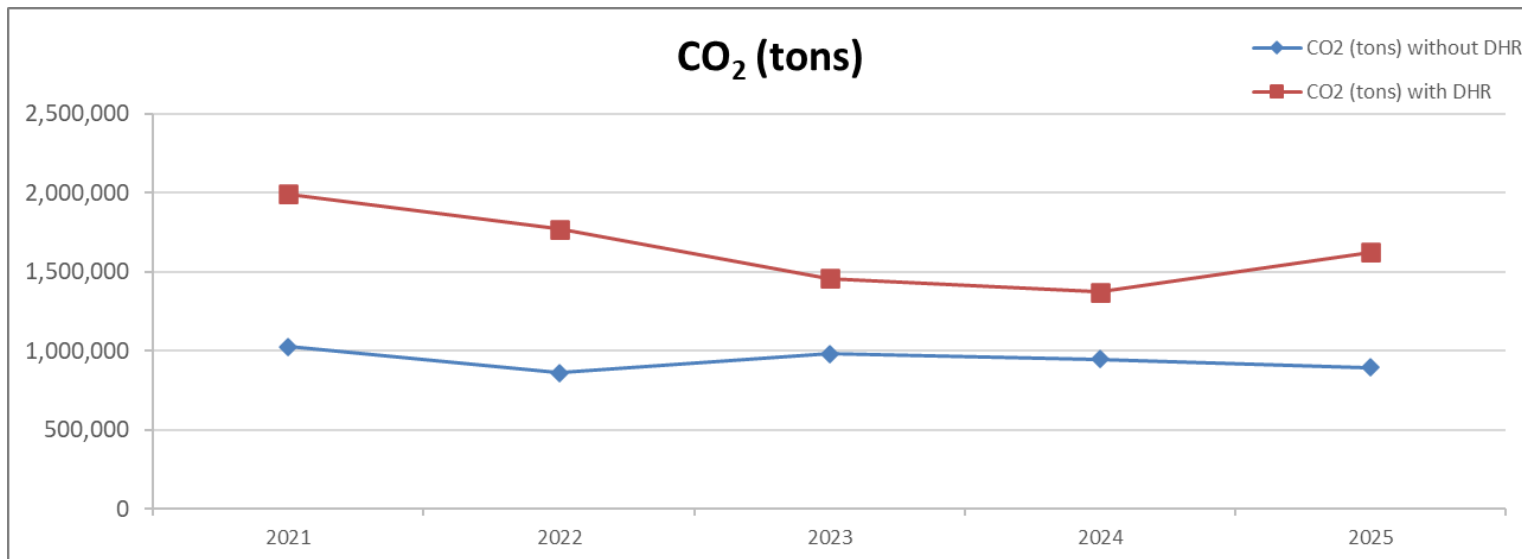
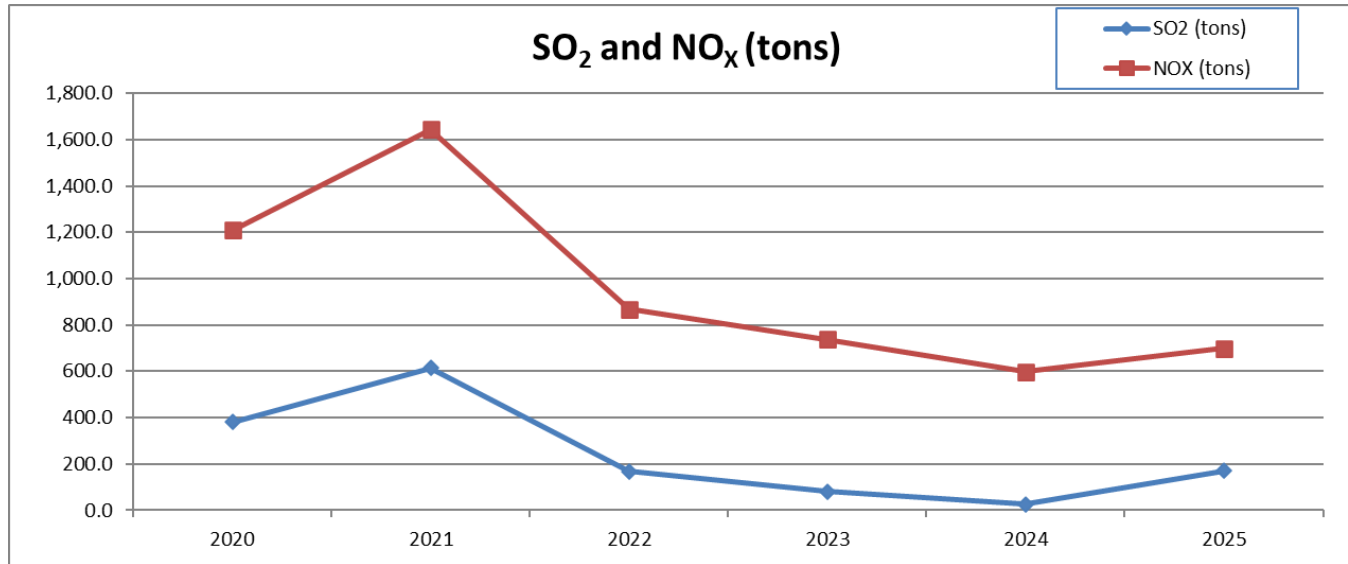
	SO <sub>2</sub> (tons)	NO <sub>x</sub> (tons)	Mercury (lbs)*	PM (tons)*	CO <sub>2</sub> (tons) without DHR	CO <sub>2</sub> (tons) with DHR
2020	379.3	1,208.3	3.1	56.5	1,033,389.5	1,697,218.5
2021	614.7	1,643.0	3.7	63.7	1,027,918.9	1,991,487.9
2022	167.4	867.8	2.1	11.2	861,824.7	1,771,204.7
2023	80.2	737.1	0.6	12.2	980,726.2	1,458,824.3
2024	26.5	598.4	0.8	5.3	946,129.6	1,373,862.0
2025	170.4	698.4	1.4	8.4	894,873.2	1,624,161.8
2026 (through April)	118.8	269.8	0.5	8.9	216,376.5	492,801.0

\*Mercury and Particulate values are for Unit 2 only.

\*\*Values Subject to Change - Final Values Dependent on Fuel Analyses

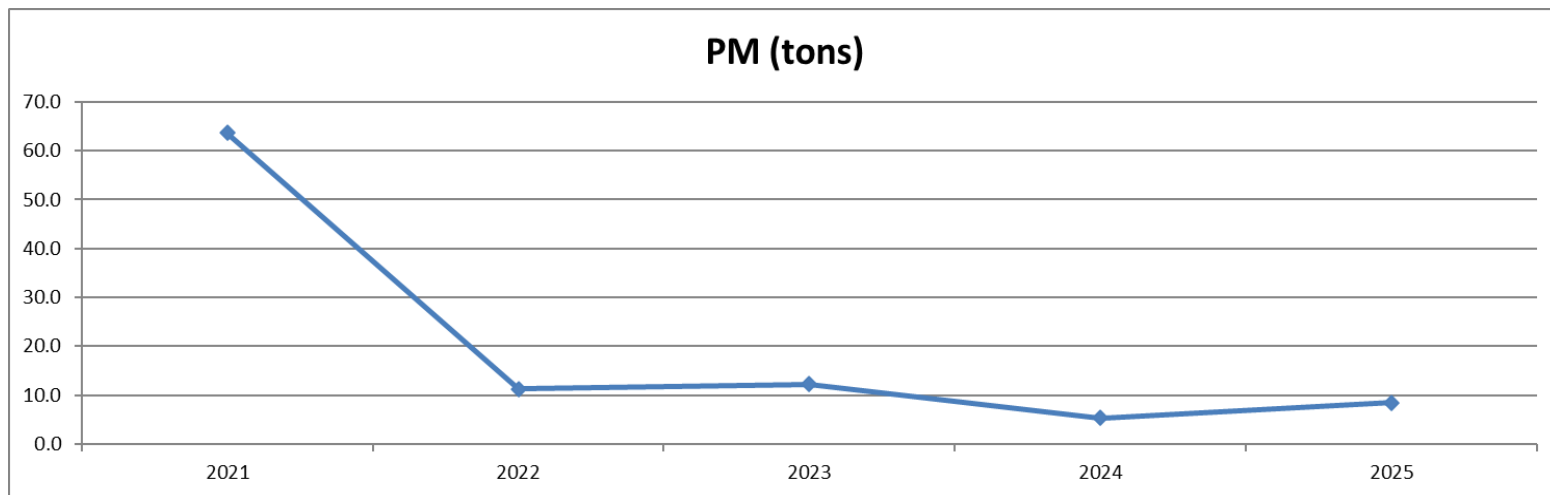
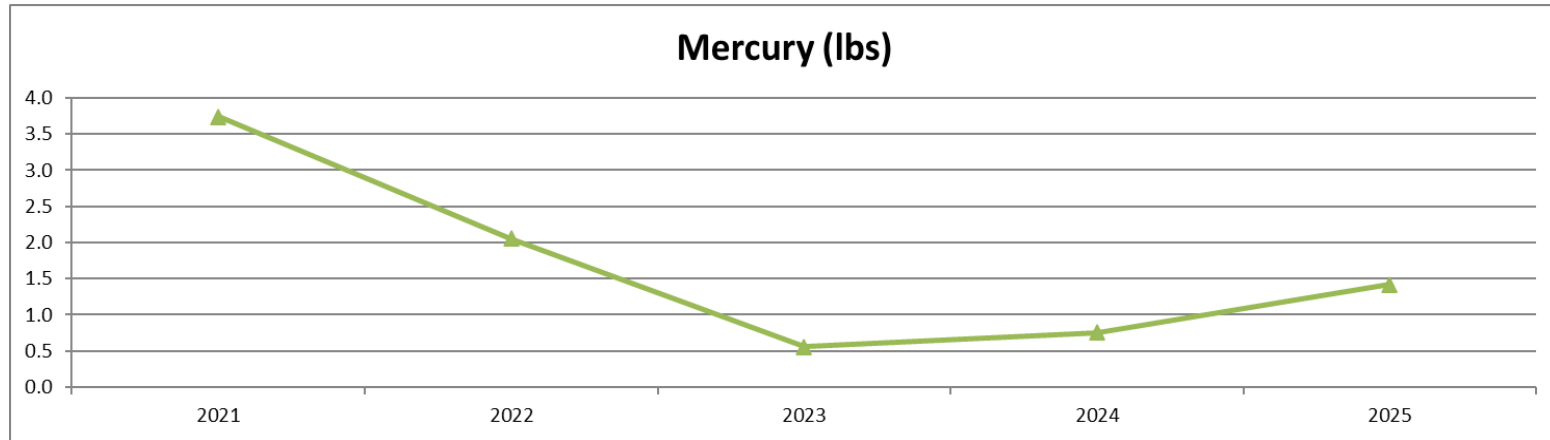
# Energy Supply

## Yearly Emissions



# Energy Supply

## Yearly Emissions





# Energy Supply

## Emissions & Compliance Data

		April	Calendar Year to Date (April)
<b>Notices of Violation</b>		0	0
<b>Emissions</b>			
<b>DH1, DH2, DHCT3, JRKCC1</b>			
	<b>CO<sub>2</sub> (tons)</b>	67,003.9	216,376.5
	<b>NO<sub>x</sub> (tons)</b>	61.0	190.3
	<b>SO<sub>2</sub> (tons)</b>	0.2	113.9
<b>DH Unit 2 (only)</b>			
	<b>PM<sub>FILT</sub> (tons)</b>	0.7	8.9
	<b>Hg (lbs)</b>	0.1	0.5
<b>DHR</b>			
	<b>CO<sub>2</sub> (tons)</b>	62,534.4	276,424.5
	<b>NO<sub>x</sub> (tons)</b>	18.0	79.5
	<b>SO<sub>2</sub> (tons)</b>	1.1	4.9

# Energy Supply

## Availability & Capacity

	Availability			Capacity		
	Month	FY26 YTD	FY25 YTD	Month	FY26 YTD	FY25 YTD
<b>DH-2</b>	100.00%	84.39%	94.26%	51.79%	27.37%	34.26%
<b>DH-1</b>	99.92%	99.84%	99.30%	33.12%	9.55%	21.30%
<b>Kelly CC</b>	0.00%	43.27%	83.54%	0.00%	37.09%	75.93%
<b>DH CT-1</b>	99.18%	92.98%	97.96%	0.00%	0.15%	0.02%
<b>DH CT-2</b>	45.51%	92.08%	99.91%	0.41%	0.08%	0.01%
<b>DH CT-3</b>	100.00%	99.86%	96.60%	0.58%	0.36%	0.71%
<b>DHR</b>	100.00%	99.87%	64.49%	56.44%	62.89%	37.07%

## Fuel Consumed

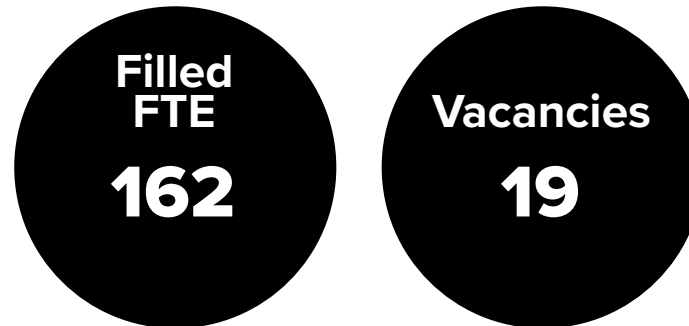
	Month	Units YTD	Budget YTD	Delta Budget
<b>Coal (Tons)</b>	-	6,867	\$30,197	(\$23,330)
<b>Gas (MCF)</b>	1,245,844	6,021,086	\$5,922,475	\$98,611
<b>Fuel Oil (Gal)</b>	-	281,322	-	\$281,322
<b>Biomass (Tons)</b>	62,877	477,504	\$325,193	\$152,310

# Energy Supply

## Performance Parameters

March 2026	kWh/Month	kWh/YTD	Budget YTD	Delta Budget
DH-2	64,443	154,398	\$121,721.00	\$32,676.54
DH-1	121	20,330	\$3,840.00	\$16,489.53
Kelly CC1	-35	80,438	\$19,440.00	\$60,998.48
CTs	-	841	\$684.00	\$156.81
Grid	27,694	69,961	\$62,449.00	\$7,512.00
DHR	43,628	99,374	\$196,418.00	(\$97,043.86)

## Personnel



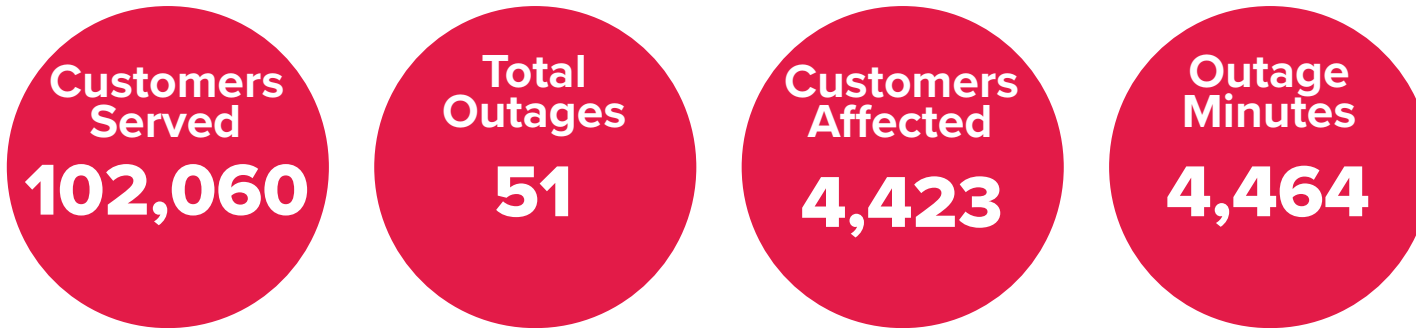
# Energy Supply

## Vacancies and Retirements

Status	Title	Filled?	Group	Vacant Date
Vacant	Account Clerk Senior	N	GRU Administration	March 13, '26
Vacant	Analyst Senior	Y	Power Systems Fuels	Aug. 8, '25
Vacant	Engineer and Utility Designer IV	N	GRU Production Assurance	Dec. 1, '23
Vacant	Engineer and Utility Designer IV	N	GRU Production Assurance	Apr. 4, '25
Vacant	Power Plant ICE Supervisor	N	GRU Maintenance Group	May 22, '23
Vacant	Power Plant ICE Tech	N	GRU Deerhaven Oper	Apr. 13, '26
Vacant	Power Plant Journeyman Operator	N	GRU Deerhaven Oper	July 8, '24
Vacant	Power Plant Journeyman Operator	N	GRU Deerhaven Oper	Mar. 4, '25
Vacant	Power Plant Journeyman Operator	N	GRU Deerhaven Oper	Aug. 4, '25
Vacant	Power Plant Journeyman Operator	N	GRU Deerhaven Oper	June 3, '25
Vacant	Power Plant Mechanic Journeyman	N	GRU Maintenance Group	Jan. 6, '25
Vacant	Power Plant Mechanic Journeyman	N	GRU Maintenance Group	Sept. 1, '25
Vacant	Power Plant Mechanic Journeyman	N	GRU Maintenance Group	Apr. 3, '23
Vacant	Power Plant Process Supervisor	Y	GRU Deerhaven Oper	Apr. 9, '26
Vacant	Power Plant Production Leader	N	GRU Deerhaven Oper	Feb. 26, '26
Vacant	Principal Reliability Engineer	Y	GRU Production Assurance	Jan. 22, '26
Vacant	Production Technician	N	GRU Kelly Plant	Apr. 4, '23

# Energy Delivery

## Reliability Statistics



### Outage Causes

Cause	Overhead	Underground	Both
Undetermined	5	0	0
Weather	0	0	0
Vegetation	12	0	0
Animals	5	4	0
Foreign Interference	0	0	0
Human Cause	2	1	1
Equipment Failure	12	6	3
Other	0	0	0
<b>Total</b>	<b>36</b>	<b>11</b>	<b>4</b>

# Energy Delivery

## Electric System Consumption

	April 2026		April 2025	
	CONSUMPTION (kWh)	CUSTOMERS	CONSUMPTION (kWh)	CUSTOMERS
Feed-in-Tariff - Residential	137	84	433	85
Feed-in-Tariff - General Service	2,179	151	1,480	140
Electric - GS - Demand - Regular	44,924,889	1,102	40,526,516	1,106
Electric - General Service Demand PV	1,559,201	35	1,383,639	31
Electric - GS - Kanapaha w Curtail Cr	1,092,000	1	1,087,200	1
Electric - GS - Demand - Large Power	9,627,360	12	8,759,980	10
Electric - GS - Murphree Curtail Credit	1,026,473	1	1,440,000	1
Electric - GS - Large Demand PV	3,640,800	2	3,362,400	2
Electric - GS - Non Demand	14,767,696	10,183	13,249,196	10,123
Electric - General Service PV	136,194	91	105,734	84
Electric - Lighting - Rental *	800,754	1,805	811,484	1,797
Electric - Lighting - Street - City *	402,954	14	403,477	15
Electric - Lighting - Street - County *	127,106	1	127,121	1
Electric - Lighting - Traffic	144	1	144	1
Electric - Residential - Non TOU	61,668,390	91,180	55,351,831	90,780
Electric - Residential PV	570,245	1,584	364,971	1,517
<b>Total Retail Electric</b>	<b>140,346,522</b>	<b>104,427</b>	<b>126,975,606</b>	<b>103,881</b>

\* Number of customers is excluded from total customer count.

# Energy Delivery

## Gas System Consumption

	April 2026		April 2025	
	CONSUMPTION (THM)	CUSTOMERS	CONSUMPTION (THM)	CUSTOMERS
Gas - GS - Regular Service (Firm)	767,238	1,259	822,057	1,262
Gas - GS - Regular Service (Small)	38,036	512	30,893	495
Gas - GS - Interruptible - Regular Serv	32,000	2	43,841	1
Gas - GS - Interruptible - Large Volume	447,534	8	490,372	9
Gas - Residential - Regular Service	635,100	35,719	701,910	35,695
<b>Total Retail Gas</b>	<b>1,919,908</b>	<b>37,500</b>	<b>2,089,073</b>	<b>37,462</b>

## Major Projects

### ED Electric Engineering

- **Portman Apartments** – Coordination initiated for demolition plan; temporary power being provided for construction trailer.
- **TACTICS – Circuits 209–287** – T&D construction in progress (approximately 8~0% complete).
- **County Criminal Court Complex Expansion** – Switchgear received from warehouse; directional boring completed. T&D construction scheduled to begin in late May.
- **New Feeder for Amazon EV Fleet** – Engineering design approximately 90% complete; CSX permit approved. T&D construction in progress (~55% complete).
- **Woodland Park (Gainesville Housing Authority)** – Preparing for permanent power installation; construction scheduling forthcoming.
- **Hammock Preserve** – Residential and commercial mixed-use development; construction in progress (~90% complete).
- **Gilbane-Collier Apartments** – New multistory development on NW 20th Avenue; construction in progress (approximately 15% complete; awaiting developer coordination).
- **TACTICS – Circuit 550** – T&D construction in progress (~55% complete).
- **High-Rise Development Projects** – Staff continue coordinating multiple large development projects throughout the city, including planning for additional power sources in heavily loaded areas.

# Energy Delivery

## Gas Engineering

- **AUD Rollout** – Testing 2025 software update to ensure compatibility.
- **Ben E. Keith Facility** – Project permitted; installation of 6-inch gas main; ~90% complete.
- **Bridlewood** – Engineering design complete; external 6-inch gas main nearing completion; awaiting developer completion of internal infrastructure.
- **Westgate Backfeed** – Engineering design complete; City permitting complete and FDOT permitting underway.
- **Tioga Phase 22** – CAD files received; coordinating joint trench activities with Clay Electric.
- **Synergi Gas** – Coordinating implementation requirements with GIS and DNV and preparing system data for deployment.

## Electric Operations

### T&D Operations

- **McMichen Circuit (Amazon EV Fleet)** – Construction continues along NE 53rd Avenue (approximately 40% complete).
- **County Criminal Court Complex Expansion** – Construction preparations continue for downtown electrical infrastructure improvements.
- **Butler Building E** – Project completed.
- **Hammock Preserve** – Construction activities approximately 90% complete.
- **TACTICS Reliability Improvements** – Crews continue supporting reliability upgrades serving Millhopper, Kelly and Kelly West circuits.
- **SR 222 Lighting Improvements** – Coordination with FDOT continues on major lighting upgrades.
- **Hazard Tree Mitigation** – Crews completed 71 hazard tree tickets and identified an additional 42 locations requiring mitigation.
- **Customer and Outage Response** – T&D personnel responded to 248 customer and outage-related tickets during April.

## Substation & Relay

- **Transformer Maintenance** – Completed maintenance activities on T-71, T-31 and T-32.
- **BKR-602** – Repairs completed.
- **Transmission Coordination** – Coordinated outage activities with FPL to support maintenance and testing requirements.
- **NERC Relay Testing** – Successfully completed annual testing on Line 12, GT #2 and BKR 324.

# Energy Delivery

## Systems Control

- **FPL Power Purchase Agreement** – Agreement extended through May, providing 75 MW of capacity and transmission support while DH1 remains offline and JCC1 remains in outage.
- **Seminole Electric Sales** – Completed wholesale power sales throughout April.
- **Remote Substation Monitoring** – New camera systems installed to improve visibility and motion detection capabilities.
- **Primary Control Center** – Wildfire activity near the EOC campus resulted in a temporary evacuation on April 17.
- **GenTrader Contract** – Contract negotiations continue with PCI.
- **UPS Replacement Project** – Scope development underway for replacement of the Primary Control Center UPS system.

## Technical Services Group

- **GIS Upgrade (10.8 → 11.3)** – ~70% complete; testing upcoming. Projected completion May 2026.
- **Electric Meter Field Audit (6,000 meters)** – ~48% complete; ongoing as resources allow.
- **AMI to OMS Integration** – ~80% complete.
- **GIS Azure Repository** – ~90% complete; legacy code archived, remaining code and documentation archival activities ongoing.
- **GIS Symbology Standardization** – Finalizing standards in coordination with Water/Wastewater.
- **Internal Outage Map** – ~95% complete; awaiting SharePoint deployment prior to production release.
- **Navigator Replacement** – Requirements gathering complete; design phase will begin following GIS migration completion.
- **OMS Upgrade** – ~75% complete; configuration activities underway.
- **OMS Map Automation** – Development complete; final refinements remain.
- **Crew Assignments/CAP Tracking/Circuit Trips Modernization** – Application upgrades complete and awaiting deployment.
- **CAMS Modernization** – Development complete and currently in testing.

## Energy Measurement & Field Operations

- **Revenue Protection** – Investigated 31 damaged underground utility facilities during April.
- **811 Enforcement** – Government Code Inspectors issued three citations for Sunshine 811 violations.
- **Field Services** – Responded to 77 natural gas emergency calls during April.
- **Electric Measurement** – Successfully filled a vacant position following the retirement of a 25-year employee.

# Energy Delivery

## Gas T&D Major Projects

- **NGDISM Grant Application** – Submitted application requesting federal funding for eligible natural gas system modernization projects.
- **Synergi Gas Modeling Platform** – Approved for implementation to support system flow studies, rehabilitation planning and expansion efforts.
- **Freepoint Ecosystems** – Project schedule revised; construction now anticipated in 2028.
- **Ben E. Keith Gas Main Extension** – Installed approximately 7,500 feet of pipe and completed 1,220 feet of directional boring.
- **New Gas Customers FY26** – Total new customer additions reached 185.
- **CIAC Collections** – Fiscal Year 2025 and 2026 collections total \$315,068.
- **Gas Service Activity** – Installed 20 new services, retired 21 inactive services and reran 13 services during April.

## AMI Data Lake

- GRU executed a Managed Analytics Statement of Work with Util-Assist on Dec. 23, 2025.
- Most recent project workshop was held May 26, 2026, focusing on data ingestion requirements.
- GRU will host the solution within its Azure environment and utilize Snowflake for data migration and analytics.
- Deliverables include deployment of AMI interval data into an analytics environment that supports business use cases and advanced reporting.
- Operations and IT have accelerated project implementation efforts, with completion currently targeted for late July 2026.

# Energy Delivery

## Advanced Metering Infrastructure (AMI)

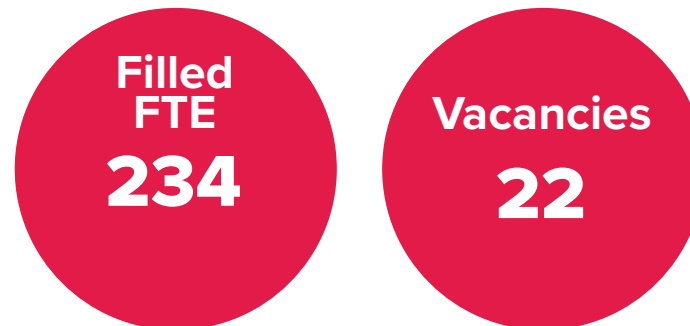
Category	Electric	Water	Natural Gas	Total
Remote Reading	104,346	78,304	38,010	<b>220,660</b>
AMI Devices	104,360	78,442	38,139	<b>220,941</b>
Non-AMI Devices	30	54	204	<b>288</b>
Total Devices	104,390	78,496	38,343	<b>221,229</b>
Saturation %	100.00%	99.90%	99.50%	<b>99.90%</b>

AMI Financial Summary		
Actuals Spent	\$41,501,847	88.00%
O/M Budget Remaining	\$2,168,355	5.00%
Capital Budget Remaining	\$3,396,174	7.00%
Total Budget	\$47,066,376	100.00%

## Standard Industry Comparisons

Comparison	Actual	Goal	Description
SAIDI	2.24	4.5	System Average Interruption Duration Index
CAIDI	51.6	55	Customer Average Interruption Duration Index
SAIFI	0.04	0.08	System Average Interruption Frequency Index
ASAI	99.99%		Average Service Availability Index

## Personnel



# Energy Delivery

## Vacancies and Retirements

Status	Title	Filled?	Group	Vacant Date
Vacant	Operational Technology Network Analyst Senior	N	Systems Control	Mar. '25
Vacant	Principal Engineer	N	Systems Control	Aug. '25
Vacant	Electrical Engineer and Utility Designer IV	N	Electric Engineering	Mar. '25
Vacant	Substation Relay Engineer and Utility Designer III	N	S&R Engineer Group	Jun. '25
Vacant	Relay Technician	N	Relay Operations	Mar. '24
Vacant	Electric Line Worker	N	Electric Line Workers	Aug. '25
Vacant	Lead Line Worker	N	Electric Line Workers	Oct. '24
Vacant	Electric Line Worker	N	Electric Line Workers	Feb. '25
Vacant	Principal Engineer and Utility Designer	N	Electric Engineering	Sep. '25
Vacant	Principal Engineer and Utility Designer	N	Electric Engineering	Sep. '25
Vacant	Energy Delivery Facilities Specialist II	N	Electric Engineering	Sep. '25
Vacant	Energy Delivery Facilities Specialist II	N	Electric Engineering	Feb. '25
Vacant	Energy Delivery Facilities Specialist II	N	Electric Engineering	Jan. '26
Vacant	Lead Line Worker	N	T&D Construction	Dec. '25
Vacant	Operational Technology Network Analyst Senior	N	Systems Control	Mar. '25
Vacant	Electric Line Worker	N	T&D Construction	Jun. '25
Vacant	Operational Technology Manager	N	ED Administration	—
Vacant	Power Systems Coordinator II	N	Systems Control Technical Operations	Feb. '26
Vacant	Electric Line Worker	N	Electric Line Workers	Jun. '25
Vacant	Principal Engineer and Utility Designer	N	Electric Engineering	Jan. '25
Vacant	Power Systems Coordinator II	N	Systems Control Technical Operations	Mar. '26
Vacant	OT Software Architect Sr.	N	GRU Energy Delivery	April '26
Vacant	Energy Delivery Facilities Specialist Supervisor	N	GRU Energy Delivery	April '26
Vacant	Distribution System Operator II	N	GRU Energy Delivery	May '26

# Water/Wastewater

## Production

### Murphree Water Treatment Plant (Operations Normal)

		Month (mgd)	FY 26 YTD (mgd)	FY 25 (mgd)	Permitted Capacity (mgd)	FY 26 YTD % of Permitted Capacity
	Average Daily Flow	26.0	23.2	24.0	30	77%
	Max Daily Peak Flow	33.2	35.9	36.6	54	67%

### Main Street Water Reclamation Facility (Operations Normal, Reclaimed Water On)

		Month (mgd)	FY 26 YTD (mgd)	FY 25 (mgd)	Permitted Capacity (mgd)	FY 26 YTD % of Permitted Capacity
	Average Daily Flow	5.3	5.2	5.4	7.5	69%
	Max Daily Peak Flow	10.6	10.6	13.1	NA	NA

### Kanapaha Water Reclamation Facility (Operations Normal, Reclaimed Water On)

		Month (mgd)	FY 26 YTD (mgd)	FY 25 (mgd)	Permitted Capacity (mgd)	FY 26 YTD % of Permitted Capacity
	Average Daily Flow	10.1	10.1	10.6	14.9	68%
	Max Daily Peak Flow	18.9	18.9	19.1	NA	NA

# Water/Wastewater

Environmental Compliance					
Water Distribution System					
			Month	FY 26 YTD	FY 25
		Precautionary Boil Water Notices:	1	11	22
Wastewater Collection System					
			Month	FY 26 YTD	FY 25
		Sanitary Sewer Overflows (SSOs)	1	8	18
		<i>SSOs By Type:</i>			
		Residential Grease & Toiletries	1	3	6
		Infrastructure	1	2	10
		Third-Party Damage	1	3	2
		Wet Weather			0
		Named Storms			0

# Water/Wastewater

## Maintenance

### Water Distribution System

		Month	FY 26 YTD	FY 25	Monthly Goal
	Dispatched Water Work Orders	326	3,475	5,238	-
	Water Leaks	131	898	2,189	-
	Water Damages (by 3rd Parties)	12	113	358	-
	Other Water Work Orders	183	2,464	2,691	-
	Water Valve Exercising Program <i>* New program for FY 26</i>	192	1087	460	-
	Number of Water Services Replaced	76	539	1,058	83
	Feet of Water Main Replaced	489	8,550	25,293	2,200

### Wastewater Collection System

		Month	FY 26 YTD	FY 25	Monthly Goal
	Dispatched Sewer Work Orders	77	603	860	-
	Sewer Stoppages	14	123	202	-
	Sewer Damages (by 3rd Parties)	5	40	62	-
	Other Sewer Work Orders	58	440	596	-
	SWAMP Program				
	Miles of Gravity Main Inspected	0.7	20.1	154	-
	Number of Manholes Inspected	14	430	3,833	-

### Reclaimed Distribution System

		Month	FY 26 YTD	FY 25	Monthly Goal
	Dispatched Reclaim Work Orders	9	41	115	-
	Reclaim Leaks		6	20	-
	Reclaim Water Damages (by 3rd Parties)		1	4	-
	Other Reclaim Work Orders		9 Page 39 of 20034	91	-

# Water/Wastewater

## Major Projects

### Water Distribution / Wastewater Collection

- Phase 1 completed; construction will continue in June.

### Wastewater Collection

- **NE 9th Street (Univ Ave to 5th Ave) Gravity Main** – Improvements ongoing, progressing north; ~90% complete.
- **SW 34th Street Force Main Replacement** – Design underway (SW 2nd Ave. to north of University Avenue); ~60% complete.

### Main Street Water Reclamation Facility

- **Phase 1 testing and startup** – Phase 1 facilities are in operation and have passed reliability testing; punch list items underway with completion anticipated by June 30.

### Kanapaha Water Reclamation Facility

- **Aerator No. 6** – Out of service; preparing for installation of temporary 150-hp replacement unit.

### Lift Stations

- **Lift Station No. 1** – North wet well mechanical equipment installation complete; startup and testing underway for new pumps.

### Murphree Water Treatment Plant

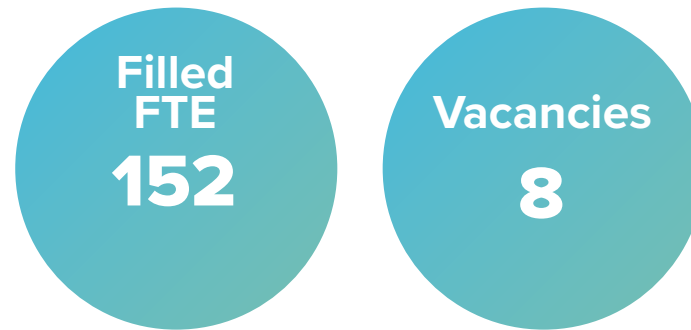
- **High Service Pump No. 2** – Shaft failure occurred; evaluating repair options.

# Water/Wastewater

## Vacancies and Retirements

Status	Title	Filled?	Group	Vacant Date
Interviewing Candidates	Service Operator	N	Water Distribution	July '25
Hire from Eligibility List	GIS/OS Specialist I	Y	Water Distribution	April '26
Posting Job Ad	Wastewater ICE Tech	N	Engineering	April '26
Hold for PTTTP Update	Wastewater ICE Tech	N	Water Reclamations	July '25
Hold for PTTTP Update	Wastewater ICE Tech	N	Water Reclamations	Nov. '24
Hold for PTTTP Update	GIS/OS Tech	N	Water Reclamations	Feb. '26
Posting Job Ad	Service Operator	N	Water Reclamations	April '26
Temp Hire for Summer	Service Operator	Y	Water Reclamations	April '26

## Personnel



**END OF SECTION**

# Safety & Training

## Safety Data Month Injury Statistics



Department	First Aid Given	Recordable Injuries	DART*
Administration	0	0	0
W/WW	0	1	0
Energy Supply	0	0	0
Energy Delivery & Gas	0	0	0
GRUCom	0	0	0
<b>Total</b>	<b>0</b>	<b>1</b>	<b>0</b>

\*DART: Days away, restricted or transferred.

## Fiscal YTD Injury Statistics



Department	First Aid Given	Recordable Injuries	DART
Administration	0	0	0
W/WW	0	6	0
Energy Supply	0	0	0
Energy Delivery & Gas	0	1	7
GRUCom	0	0	0
<b>Total</b>	<b>0</b>	<b>7</b>	<b>0</b>

# Safety & Training

## Month Vehicle Collisions & Miles Driven



Department	Miles Driven	Recordable Collisions	Preventable Collisions
Administration	9,063	0	0
W/WW	72,611	1	0
Energy Supply	2,236	0	0
Energy Delivery & Gas	96,700	0	0
GRUCom	6,444	0	0
<b>Total</b>	<b>187,054</b>	<b>1</b>	<b>0</b>

## Fiscal YTD Vehicle Collisions & Miles Driven



Department	Miles Driven	Recordable Collisions	Preventable Collisions
Administration	50,060	0	0
W/WW	466,130	7	0
Energy Supply	16,146	0	0
Energy Delivery & Gas	619,651	3	2
GRUCom	36,635	1	0
<b>Total</b>	<b>1,188,622</b>	<b>11</b>	<b>2</b>

# Safety & Training

## Monthly Injury, Collision & DART Summaries

### Injury & DART Details

- April 27: Employee sprained right elbow while tightening brass tee fitting.

### Collision Details

- April 14: GRU pick-up was reare-ended by a citizen's vehicle.

**END OF SECTION**

# Customer Operations

## Revenue Assurance

Referred  
to Collections  
**\$261,078.55**

FYTD: \$1,814,367.00

Funds  
Collected  
**\$85,560.60**

FYTD: \$622,809.35

Bankruptcies  
**\$5,981.87**

FYTD: \$34,193.48

Prior Indebtedness  
Funds Collected  
**\$34,163.87**

FYTD: \$179,442.41

Disconnections  
**2,052**

Reconnections  
**2,039**

## Billing & Customer Solutions

- Invoicing rating: **99.86%**
- Meter rereads: **79**
- Locked reads: **4,614**
- Solar invoicing rating: **100%**
- Processed emails: **1,937/1,957 (101%)**

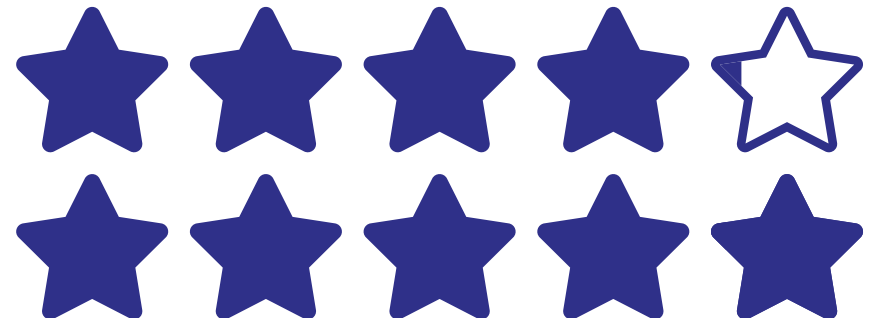
## Customer Experience

Transactional  
Survey

**4.2**

Lobby  
Survey

**5**



# Customer Operations

## New Services

<b>Building Permit Reviews</b>	<b>245</b>
<b>Active Projects</b>	<b>Amount</b>
City	206
County	39
<b>New Installations</b>	<b>Amount</b>
Electric	202
Water	36
Wastewater	28
Gas	34
<b>Solar Reviews</b>	<b>Amount</b>
Plan Reviews	5
PVs Completed on Time	5
PV Installations	2
Avg. Handle Time (in Weeks)	3.71

# Customer Operations

## Customer Service

### Answer Speed

Call Type	Actual	FYTD	Goal
Residential & Non-residential	0:00:43	0:01:17	0:05:00

### Handle Time

Call Type	Actual	FYTD	Goal
Residential & Non-residential	0:07:10	0:07:11	0:07:00



## Other Statistics



# Customer Operations

## Payment Type Details

Payment Type	Transactions	Transactions FYTD	\$ Amount	\$ Amount FYTD
Drop Box	1,592	6,171	\$2,168,286.70	\$102,610,176.84
Mailed	14,543	106,035	\$12,933,340.48	\$94,255,359.20
Office Payment	40	370	\$11,175.72	\$178,044.47
Electronic Lockbox	6,885	32,385	\$2,316,228.37	\$10,735,708.07
Drive Thru	3,600	25,368	\$2,068,639.04	\$15,843,206.70
Kubra Cash	229	1,632	\$49,837.17	\$320,157.11
Check Free	—	14,557	\$0.00	\$5,228,423.86
Kubra ACH	16,828	123,902	\$5,536,407.61	\$40,511,377.78
Collection Agency	41	330	\$14,409.41	\$112,895.84
Kubra CC/EZPAY	22,950	166,909	\$5,134,497.28	\$36,290,285.92
Lobby Walk-Ins	2,463	16,282	\$1,161,095.01	\$7,100,268.56
Direct Debit	33,311	223,457	\$9,837,124.84	\$65,322,786.25

# Customer Operations

## Energy & Business Services

Residential Surveys	57
Commercial Surveys	7
LEEP <sup>plus</sup> Applications Received	21
LEEP <sup>plus</sup> Pre-inspections	10
LEEP <sup>plus</sup> Completed Homes	9

**FY26**

**April**

# **State of the Utility**



More than Energy



**Gainesville Regional Utilities Authority  
Agenda Item Report**

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**File Number: 2026-401**

**Agenda Date:** June 10, 2026

**Department:** Gainesville Regional Utilities

**Title: 2026-401 GRU Amended FY2026 Budget – Resolution amending FY2026 Operating Plan Budget**

**Department:** Gainesville Regional Utilities/Budget, Finance, and Accounting

**Description:** A resolution of the Gainesville Regional Utilities Authority, a unit of city government of the City of Gainesville, Florida, pursuant to its powers and duties as set forth in the City Charter, amending Resolution No. 2025-377 to make certain adjustments to the Gainesville Regional Utilities Operating Plan Budget for fiscal year beginning October 1, 2025 and ending September 30, 2026; and providing for an immediate effective date.

Request to amend the FY 2026 Gainesville Regional Utilities Operating Plan Budget to reflect additional revenue and expenditure appropriations through September 30, 2026.

**Fiscal Note:** The recommended amendments are funded by increments in revenue appropriations.

**Recommendation:** The GRU Authority adopt the proposed budget amendment resolution.

**RESOLUTION NO. 2026-401**

**A RESOLUTION OF THE GAINESVILLE REGIONAL UTILITIES AUTHORITY, A UNIT OF CITY GOVERNMENT OF THE CITY OF GAINESVILLE, FLORIDA, PURSUANT TO ITS POWERS AND DUTIES AS SET FORTH IN THE CITY CHARTER, AMENDING RESOLUTION NO. 2025-377 TO MAKE CERTAIN ADJUSTMENTS TO THE GAINESVILLE REGIONAL UTILITIES OPERATING PLAN BUDGET FOR FISCAL YEAR BEGINNING OCTOBER 1, 2025 AND ENDING SEPTEMBER 30, 2026; AND PROVIDING FOR AN IMMEDIATE EFFECTIVE DATE.**

**WHEREAS**, on May 14, 2025, the Gainesville Regional Utilities Authority adopted Resolution No. 2025-377 for the purpose of approving and adopting a final budget for Fiscal Year 2026; and

**WHEREAS**, it is necessary to make certain amendments to the Gainesville Regional Utilities Budget to align with operations and activities; and

**WHEREAS**, the Gainesville Regional Utilities Authority desires now to amend the Gainesville Regional Utilities Budget as fully set forth below.

**NOW, THEREFORE, BE IT RESOLVED BY THE GAINESVILLE REGIONAL UTILITIES AUTHORITY, THAT:**

The Gainesville Regional Utilities Budget for the Fiscal Year Beginning October 1, 2025, and ending September 30, 2026 is adopted as follows:

**Section 1.** Attachment "A" of Resolution No. 2025-377, the Gainesville Regional Utilities Budget for Fiscal Year 2026, is hereby amended as applicable as set forth in Attachment "A", attached hereto and made part hereof as if set forth in full.

**Section 2.** Except as herein above modified and amended, the Gainesville Regional Utilities Budget for Fiscal Year 2026 as adopted by Resolution No. 2025-377 shall continue and remain in full effect.

**Section 3.** This Resolution shall become effective immediately upon adoption.

**PASSED AND ADOPTED** this 10th day of June 2026.

**GAINESVILLE REGIONAL UTILITIES  
AUTHORITY**

By: \_\_\_\_\_  
C. Eric Lawson, Chairman

Approved as to form and legality:

\_\_\_\_\_  
Derek D. Perry, Utilities Attorney

**Attachment "A"**

GAINESVILLE REGIONAL UTILITIES Combined Systems		
	FY2026 Adopted Budget	FY2026 Amended Budget
<b>REVENUES:</b>		
Combined Systems Revenues	<u>432,913,034</u>	<u>435,998,249</u>
Total Combined Revenues	<u><u>432,913,034</u></u>	<u><u>435,998,249</u></u>
<b>EXPENSES:</b>		
Operation & Maintenance Expenses	<u>251,777,040</u>	<u>254,862,255</u>
Total Operation & Maintenance Expenses	251,777,040	254,862,255
Debt Service	104,915,569	104,915,569
Transfer to Utility Plant Improvement Fund	40,059,434	40,059,434
General Fund Transfer	8,505,226	8,505,226
Loss absorbed from GRUCom	-	-
Debt Defeasance	<u>27,655,765</u>	<u>27,655,765</u>
Total Combined Expenses	<u><u>432,913,034</u></u>	<u><u>435,998,249</u></u>

GAINESVILLE REGIONAL UTILITIES  
Electric System

	FY2026 Adopted Budget	FY2026 Amended Budget
<b>REVENUES:</b>		
Electric Systems Revenues	<u>301,948,721</u>	<u>304,310,104</u>
Total Electric Revenues	<u><u>301,948,721</u></u>	<u><u>304,310,104</u></u>
<b>EXPENSES:</b>		
Operation & Maintenance Expenses	<u>178,548,165</u>	<u>180,916,240</u>
Total Operation & Maintenance Expenses	178,548,165	180,916,240
Debt Service	71,337,020	71,337,020
Transfer to Utility Plant Improvement Fund	25,263,167	25,263,167
General Fund Transfer	5,453,159	5,453,159
Loss Absorbed From GRUCom	3,126,174	3,119,482
Debt Defeasance	<u>18,221,036</u>	<u>18,221,036</u>
Total Electric Expenses	<u><u>301,948,721</u></u>	<u><u>304,310,104</u></u>

**GAINESVILLE REGIONAL UTILITIES**

Water System

	FY2026 Adopted Budget	FY2026 Amended Budget
<b>REVENUES:</b>		
Water Systems Revenues	42,183,102	42,468,648
Total Water Revenues	<u>42,183,102</u>	<u>42,468,648</u>
<b>EXPENSES:</b>		
Operation & Maintenance Expenses	22,190,407	22,477,217
Total Operation & Maintenance Expenses	22,190,407	22,477,217
Debt Service	10,821,171	10,821,171
Transfer to Utility Plant Improvement Fund	4,800,471	4,800,471
General Fund Transfer	1,135,099	1,135,099
Loss Absorbed From GRUCom	590,342	589,078
Debt Defeasance	<u>2,645,612</u>	<u>2,645,612</u>
Total Water Expenses	<u>42,183,102</u>	<u>42,468,648</u>

GAINESVILLE REGIONAL UTILITIES  
Wastewater System

	FY2026 Adopted Budget	FY2026 Amended Budget
<b>REVENUES:</b>		
Wastewater Systems Revenues	55,157,840	55,412,673
Total Wastewater Revenues	<u>55,157,840</u>	<u>55,412,673</u>
<b>EXPENSES:</b>		
Operation & Maintenance Expenses	25,213,351	25,469,801
Total Operation & Maintenance Expenses	25,213,351	25,469,801
Debt Service	16,057,833	16,057,833
Transfer to Utility Plant Improvement Fund	6,835,283	6,835,283
General Fund Transfer	1,323,583	1,323,583
Loss Absorbed From GRUCom	755,373	753,756
Debt Defeasance	4,972,417	4,972,417
Total Wastewater Expenses	<u>55,157,840</u>	<u>55,412,673</u>

**GAINESVILLE REGIONAL UTILITIES**

Gas System

	FY2026 Adopted Budget	FY2026 Amended Budget
<b>REVENUES:</b>		
Gas Systems Revenues	25,597,899	25,685,698
Total Gas Revenues	<u>25,597,899</u>	<u>25,685,698</u>
<b>EXPENSES:</b>		
Operation & Maintenance Expenses	16,791,588	16,879,908
Total Operation & Maintenance Expenses	16,791,588	16,879,908
Debt Service	4,948,128	4,948,128
Transfer to Utility Plant Improvement Fund	2,160,513	2,160,513
General Fund Transfer	379,291	379,291
Loss Absorbed From GRUCom	243,304	242,783
Debt Defeasance	<u>1,075,075</u>	<u>1,075,075</u>
Total Gas Expenses	<u>25,597,899</u>	<u>25,685,698</u>

**GAINESVILLE REGIONAL UTILITIES**  
Telecommunications System

	FY2026 Adopted Budget	FY2026 Amended Budget
<b>REVENUES:</b>		
Telecommunications Systems Revenues	8,025,472	8,121,126
Total Telecommunications Revenues	<u>8,025,472</u>	<u>8,121,126</u>
<b>EXPENSES:</b>		
Operation & Maintenance Expenses	9,033,529	9,119,089
Total Operation & Maintenance Expenses	9,033,529	9,119,089
Debt Service	1,751,417	1,751,417
Transfer to Utility Plant Improvement Fund	1,000,000	1,000,000
General Fund Transfer	214,094	214,094
Loss Absorbed by Other Systems	(4,715,193)	(4,705,100)
Debt Defeasance	741,625	741,625
Total Telecommunications Expenses	<u>8,025,472</u>	<u>8,121,126</u>

**GAINESVILLE REGIONAL UTILITIES**

Utility Plant Improvement Fund

	FY2026 Adopted Budget	FY2026 Amended Budget
<b>REVENUES:</b>		
Estimated Balance on Hand at beginning of Year	17,813,261	17,813,261
Transfer from Electric System	25,263,167	25,263,167
Transfer from Water System	4,800,471	4,800,471
Transfer from Wastewater System	6,835,283	6,835,283
Transfer from Gas System	2,160,513	2,160,513
Transfer from Telecommunications System	1,000,000	1,000,000
<b>Total Utility Plant Improvement Fund Available</b>	<b>57,872,695</b>	<b>57,872,695</b>
<b>EXPENSES:</b>		
Electric Capital Expenses	25,000,000	25,000,000
Water Capital Expenses	6,000,000	6,000,000
Wastewater Capital Expenses	4,000,000	4,000,000
Gas Capital Expenses	8,000,000	8,000,000
Telecommunications Capital Expenses	1,000,000	1,000,000
<b>Total Utility Plant Improvement Fund Expenses</b>	<b>44,000,000</b>	<b>44,000,000</b>
Estimated Balance on Hand at the end of Year	13,872,695	13,872,695

Utilities System Debt Service Fund		
	FY2026 Adopted Budget	FY2026 Amended Budget
<b>REVENUES:</b>		
Transfer from Electric System	71,337,020	71,337,020
Transfer from Water System	10,821,171	10,821,171
Transfer from Wastewater System	16,057,833	16,057,833
Transfer from Gas System	4,948,128	4,948,128
Transfer from Telecommunications System	1,751,417	1,751,417
From Defeasance Fund	27,655,765	27,655,765
Total Revenues	<u>132,571,334</u>	<u>132,571,334</u>
<b>EXPENSES:</b>		
Payment of Principal and Interest	<u>132,571,334</u>	<u>132,571,334</u>
Total Expenses	<u>132,571,334</u>	<u>132,571,334</u>

GAINESVILLE REGIONAL UTILITIES  
Construction Fund

	FY2026 Adopted Budget	FY2026 Amended Budget
<b>REVENUES:</b>		
Estimated Balance on Hand at Beginning of Year	91,431,338	91,431,338
Estimated Borrowings, UPIF Expenditures & Interest Income	<u>219,891,764</u>	<u>219,891,764</u>
Total Available Resources	<u><u>311,323,102</u></u>	<u><u>311,323,102</u></u>
<b>EXPENSES:</b>		
Estimated Expenditures for Approved Projects And Costs	<u>134,937,236</u>	<u>134,937,236</u>
Ending Balance	<u><u>176,385,866</u></u>	<u><u>176,385,866</u></u>



**Gainesville Regional Utilities Authority  
Agenda Item Report**

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**File Number:** 2026-402

**Agenda Date:** June 10, 2026

**Department:** Gainesville Regional Utilities

**Title:** 2026-402 GRU Appendix of Fees, Rates and Charges

**Department:** Gainesville Regional Utilities/Budget, Finance, and Accounting

**Description:** A resolution of the Gainesville Regional Utilities Authority, a unit of city government of the City of Gainesville, Florida, pursuant to the power and authority of the Authority set forth in the City Charter; amending Gainesville Regional Utilities appendix of fees, rates and charges that relate to electricity, water and sewerage; providing for street and rental light charges associated with lights and poles; providing for 2.0% rate increase for water, and 1.75% rate increase for sewerage; providing a severability clause; providing a repealing clause; and providing an immediate effective date.

**Fiscal Note:** Electric and natural gas rates will remain at fiscal year 2026 rate structure and will not experience any increases in fiscal year 2027. Water, sewerage rates, charges and connection fee revenues will experience an increase of approximately \$1.5 million for fiscal year 2027.

**Explanation:** The new and amended fees, rates, and charges for fiscal year 2027 shall be applicable to all monthly bills which are for the first time rendered and postmarked after 12:01 AM on October 1, 2026.

**Recommendation:** The GRU Authority adopt the proposed resolution.

**RESOLUTION NO. 2026-402**

**A RESOLUTION OF THE GAINESVILLE REGIONAL UTILITIES AUTHORITY, A UNIT OF CITY GOVERNMENT OF THE CITY OF GAINESVILLE, FLORIDA, PURSUANT TO ITS POWERS AND DUTIES AS SET FORTH IN CHAPTER 2023-348, LAWS OF FLORIDA, INCLUDING TO ESTABLISH AND AMEND THE RATES, FEES, ASSESSMENTS, CHARGES, RULES, REGULATIONS, AND POLICIES GOVERNING THE SALE AND USE OF SERVICES PROVIDED THROUGH GAINESVILLE REGIONAL UTILITIES, AMENDING GAINESVILLE REGIONAL UTILITIES APPENDIX OF FEES, RATES AND CHARGES THAT RELATE TO ELECTRICITY, WATER AND SEWERAGE, BY AMENDING STREET AND RENTAL LIGHT CHARGES ASSOCIATED WITH LIGHTS AND POLES AND PROVIDING FOR 2.0% RATE INCREASE FOR WATER AND 1.75% RATE INCREASE FOR SEWERAGE; PROVIDING FOR NOTIFICATION TO THE CITY COMMISSION OF THE CONFLICT WITH EXISTING ORDINANCES; PROVIDING FOR CONFLICTS; PROVIDING FOR SEVERABILITY; AND PROVIDING AN IMMEDIATE EFFECTIVE DATE.**

**WHEREAS**, Article VII, 7.03(1)(b) of Chapter 2023-348, Laws of Florida, and the Charter of the City of Gainesville, Florida, vests the Gainesville Regional Utilities Authority (the “Authority”), a unit of city government of the City of Gainesville, with the powers and duties to amend the rates, fees, assessments, charges, rules, regulations, and policies governing the sale and use of services provided through the utilities; and

**WHEREAS**, the Gainesville Regional Utilities (“GRU”) Appendix of Fees, Rates and Charges that Relate to Electricity, Water and Sewerage were codified within Appendix A, “Schedule of Fees, Rates and Charges”, in the City of Gainesville’s Code of Ordinances, before the creation of the Authority; and

**WHEREAS**, at least ten (10) days’ notice has been given by posting on GRU’s

main website at <https://www.gru.com> notifying the public of this proposed resolution and of the public hearing in the GRU Multipurpose Room located on the first floor of the GRU Administration building at 301 SE 4th Avenue in the City of Gainesville; and

**WHEREAS**, a public hearing was held pursuant to the published notice described above, at which all interested parties had an opportunity to be, and were, in fact, heard.

**NOW, THEREFORE, BE IT RESOLVED BY THE GAINESVILLE REGIONAL UTILITIES AUTHORITY, A UNIT OF CITY GOVERNMENT OF THE CITY OF GAINESVILLE, FLORIDA, AS FOLLOWS:**

**Section 1.** The above recitals are true and correct and incorporated herein by reference as if set forth fully herein.

**Section 2.** The Authority hereby enacts the following rates, fees, assessments, charges, rules, regulations, and policies, titled “Utilities Appendix of Fees, Rates and Charges,” attached hereto as “Exhibit A” and incorporated herein by reference as if set forth fully herein, which will control the operation of the utility system.

**Section 3.** It is the intention of the Authority that the provisions of Section 2 of this Resolution govern in place of conflicting provisions of the following paragraphs of the current “Utilities Appendix of Fees, Rates and Charges”: paragraph (1) “Electricity”, paragraph (3) “Water,” and paragraph (4) “Sewerage”. To the extent this resolution conflicts with the Utilities Appendix of Fees, Rates and Charges, the provisions of this resolution shall govern.

**Section 4.** Following the adoption of this Resolution, GRU’s CEO or designee is directed to provide a certified copy of the adopted Resolution to the Gainesville City Commission’s Clerk to notify the Gainesville City Commission of the amendment and

conflict with its existing Code of Ordinances.

**Section 5.** All City ordinances, policies, rates, fees, assessments, charges, rules, regulations, and budgets in conflict with any of the provisions of this Resolution are hereby repealed, superseded, and of no effect, pursuant to Article VII, 7.10(2) of Chapter 2023-348, Laws of Florida, and the Gainesville City Charter, effective as of the effective date of this Resolution.

**Section 6.** If any word, phrase, clause, paragraph, section or provision of this Resolution or the application hereof to any person or circumstance is held invalid or unconstitutional, such findings shall not affect the other provision or applications of the Resolution which can be given effect without the invalid or unconstitutional provisions or application, and to this end the provisions of this Resolution are declared severable.

**Section 7.** This Resolution shall take effect immediately upon adoption; the revised Fees, Rates and Charges as set forth herein for Fiscal Year 2027 shall be applicable to all bills which are for the first time rendered and postmarked after 12:01 AM on October 1, 2026.

**PASSED AND ADOPTED IN PUBLIC SESSION OF THE GAINESVILLE REGIONAL UTILITIES AUTHORITY, THIS 10<sup>th</sup> DAY OF JUNE 2026.**

**GAINESVILLE REGIONAL UTILITIES  
AUTHORITY**

By: \_\_\_\_\_  
C. Eric Lawson, Chairman

Approved as to form and legality:

\_\_\_\_\_  
Derek D. Perry, Utilities Attorney

## EXHIBIT "A"

### UTILITY FEES, RATES AND CHARGES

#### UTILITIES:

(1) Electricity:

- a. Reserved.
- b. Reserved.
- c. Reserved.
- d. General Service, Time-of-Demand meter installation (§ 27-21) \$200.00
- e. Breaking of meter-pan seal (§ 27-26.2(e)) \$10.00
- f. Residential service rates (§ 27-27):

- 1. Base rate. The rates to be charged and collected for electric energy furnished by the city to consumers for residential service are hereby fixed as follows:

Non-time-differentiated rate. All residential customers may elect service at this rate:

- (A) Customer charge, per month..... \$17.00
- (B) First 1000 kilowatt hours per month, per kWh:
  - Generation, taxable fuel..... \$0.0065
  - Generation, non-fuel..... \$0.03179
  - Transmission..... \$0.00260
  - Distribution..... \$0.04371
  - Total, per kWh..... \$0.08460
- (C) All kilowatt hours per month over 1000, per kWh:
  - Generation, taxable fuel..... \$0.0065
  - Generation, non-fuel..... \$0.04670
  - Transmission..... \$0.00390
  - Distribution..... \$0.06420
  - Total, per kWh..... \$0.12130

- 2. Fuel and purchased power adjustment. (See section 27-28.)
- 3. Minimum monthly bill. The minimum monthly bill shall be equal to the customer charge.
- 4. All bills rendered will express charges in terms of total charge per kWh.

g. General service rates (§ 27-27):

1. Base rate.

- (i) Non-demand. The rates to be charged and collected for electric energy furnished by the city to consumers for general service, non-demand are hereby fixed as follows:

(A) Customer charge, per month..... \$35.00

(B) First 1,500 kilowatt hours per month, per kWh:

Generation, taxable fuel..... \$0.0065

Generation, non-fuel..... \$0.04100

Transmission..... \$0.00350

Distribution..... \$0.06080

Total, per kWh..... \$0.11180

(C) All kilowatt hours per month over 1,500, per kWh:

Generation, taxable fuel..... \$0.0065

Generation, non-fuel..... \$0.05530

Transmission..... \$0.00470

Distribution..... \$0.08210

Total, per kWh..... \$0.14860

(D) Minimum monthly bill. The minimum monthly bill shall be equal to the customer charge.

(E) All bills rendered will express charges in terms of total charge per kWh.

- (ii) Time-of-use-rate. All general service non-demand customers may elect service at this rate, except that the city may, at its option, limit the number of customers and type of business, which will be served at this rate.

(A) Customer charge, per month..... \$46.00

(B) Energy charge:

All energy used on-peak, per kWh....\$0.29720

All energy used off-peak, per kWh....\$0.05590

Note: To calculate the true ratio of on-peak to off-peak energy costs, the fuel Adjustment per kWh should be added to the above-stated energy charges. On-peak Period shall be as follows: Weekdays, 6:00 a.m. through 10:00 p.m., excluding holidays. Off-peak periods shall be all periods not included in on-peak periods.

- (C) Transfer to non-time-of-use rate. Customers who elect to take service under the time-of-use rate shall have the option to transfer to the non-time-of-use rate any time during the initial term of service; however, such customer who subsequently elects to take service under the time-of-use rate at the same service location shall be required to remain on the time-of-use-rate for a minimum term of twelve (12) consecutive months.
- (iii) Demand. The rates to be charged and collected for electric energy furnished by the city to consumers for general service demand for all monthly bills which are for the first time rendered and postmarked as indicated are hereby fixed as follows:
- (A) Customer charge, per month..... \$111.00
- (B) Demand charge, per kW, per month:
- Generation charge..... \$4.42
- Transmission charge..... \$0.94
- Distribution charge..... \$6.19
- Total charge, per kW..... \$11.55
- Note: The billing demand is the highest demand established during the month.
- The demand shall be integrated over a thirty (30) minute period.
- (C) Energy charge, all kWh, per month:
- Generation charge, taxable fuel..... \$0.0065
- Generation charge, non-fuel..... \$0.05480
- Transmission charge..... \$0.00350
- Distribution charge..... \$0.00940
- Total charge, per kWh..... \$0.07420
- (D) Fuel and purchased power adjustment. (See section 27-28.)
- (E) Minimum monthly bill. The minimum monthly bill shall be equal to the monthly customer charge plus thirty-five (35) times the demand charge. For those customers with an established demand of less than 50 kilowatts who have entered into an agreement for service under this schedule, the minimum monthly bill shall be equal to the monthly customer charge plus 35 times the demand charge.

(F) All bills rendered will express charges in terms of total charges per kWh or kW.

(iv) Time-of-use rate. All general service demand customers may elect service at this rate, except that the city may, at its option, limit the number of customers and type of businesses which will be served at this rate.

(A) Customer charge, per month..... \$111.00

(B) Demand charge, per kW, per month..... \$11.55

(C) Energy charge:

All energy used on-peak, per kWh..... \$0.14840

All energy used off-peak, per kWh..... \$0.03710

Note: To calculate the true ratio of on-peak to off-peak energy costs, the fuel and purchased power adjustment per kWh should be added to the above-stated energy charges. On-peak period shall be as follows: Weekdays, 6:00 a.m. through 10:00 p.m., excluding holidays. Off-peak periods shall be all periods not included in on-peak periods.

(D) Transfer to non-time-of-use rate. Customers who elect to take service under the time-of-use rate shall have the option to transfer to the non-time-of-use rate any time during the initial term of service; however, any such customer who subsequently elects to take service under the time-of-use rate at the same service location shall be required to remain on the time-of-use rate for a minimum term of twelve (12) consecutive months.

2. Primary service discount. All general service customers whose demand has been estimated to be four hundred (400) kilowatts or more, by the general manager for utilities or their designee, who are metered at primary voltage (twelve (12) kilovolts), and who own or lease all transformation and distribution facilities on the customer side of the metering point, shall receive credit of fifteen cents (\$0.15) per kW applied to the monthly demand charge.
3. Primary metering discount. All general service customers who are metered at primary voltage (twelve (12) kilovolts) shall receive a credit of two (2) percent of the monthly base rate energy and demand charges. Metering voltage will be determined by the general manager for utilities or their designee.
4. Facilities leasing adjustment. All general service demand customers who desire the benefits of a single-point-of-service metering, but do not wish to make the required investment in transformation and distribution facilities beyond the metering point, and whose demand has been established to be four hundred (400) kilowatts or more by

the general manager for utilities or their designee, may request the city to make such investment in these facilities. The city shall provide, install, operate, and maintain the desired facilities and lease them to the qualified customer for a monthly consideration of one and one-half (1.5) percent of the installed cost of the facilities.

h. Large power service rates (§ 27-27):

1. Base rate. The rates to be charged and collected for energy furnished by the city to consumers for large power service are hereby fixed as follows:

(A) Customer charge, per month..... \$395.00

(B) Demand charge, per kW, per month:

Generation charge....\$4.76

Transmission charge.....\$0.92

Distribution charge.....\$6.02

Total charge, per kW.....\$11.70

Note: The billing demand is the highest demand established during the month.

The demand shall be integrated over a thirty (30) minute period.

(C) Energy charge, all kWh, per month:

Generation charge, taxable fuel.....\$0.0065

Generation charge, non-fuel.....\$0.04220

Transmission charge.....\$0.00800

Distribution charge.....\$0.01270

Total charge, per kWh.....\$0.06940

(D) Fuel and purchased power adjustment. (See section 27-28.)

2. Time-of-use rate. All large power customers may elect service at this rate, except that the city may, at its option, limit the number of customers and type of businesses which will be served at this rate.

(A) Customer charge, per month..... \$395.00

(B) Demand charge, per kW, per month..... \$11.70

(C) Energy charge:

All energy used on-peak, per kWh..... \$0.13880

All energy used off-peak, per kWh..... \$0.03470

Note: To calculate the true ratio of on-peak to off-peak energy costs, the fuel adjustment per kWh should be added to the

above-stated energy charges. On-peak period shall be as follows: Weekdays, 6:00 a.m. through 10:00 p.m., excluding holidays. Off-peak periods shall be all periods not included in on-peak periods.

(D) Transfer to non-time-of-use rate. Customers who elect to take service under the time-of-use rate shall have the option to transfer to the non-time-of-use rate any time during the initial term of service; however, any such customer who subsequently elects to take service under the time-of-use rate at the same service location shall be required to remain on the time-of-use rate for a minimum term of twelve (12) consecutive months.

(E) Fuel and purchased power adjustment. (See section 27-28.)

(F) Minimum monthly bill. The minimum monthly bill shall be equal to the monthly customer charge plus seven hundred (700) times the demand charge.

(G) All bills rendered will express charges in terms of total charges per kWh or kW.

3. Primary service discount. All large power service customers who are metered at primary voltage (twelve (12) kilovolts), and who own or lease all transformation and distribution facilities on the customer side of the metering point, shall receive credit of fifteen cents (\$0.15) per kW applied to the monthly demand charge.
4. Primary metering discount. All large power service customers who are metered at primary voltage (twelve (12) kilovolts) shall receive a credit of two (2) percent of the monthly base rate energy and demand charges. Metering voltage will be determined by the general manager for utilities or their designee.
5. Facilities leasing adjustment. All large power service demand customers who desire the benefits of a single-point-of-service metering, but do not wish to make the required investment in transformation and distribution facilities beyond the metering point, may request the city to make such investment in these facilities. The city shall provide, install, operate, and maintain the desired facilities and lease them to the qualified customer for a monthly consideration of one and one-half (1½) percent of the installed cost of the facilities.

i. Distributed Resources Rates (§§ 27-21, 27-37):

1. General Provision.

(A) Net Metering administrative fees: Customer-owned generation shall be charged the following administrative fees for review and inspection:

- (i) Tier 1 - 10 kW or less: no fees.

- (ii) Tier 2 - greater than 10 kW and less than or equal to 100 kW: \$400.00.
  - (iii) Tier 3 - greater than 100 kW and less than or equal to 2 MW: \$1,000.00.
  - (iv) In the event that the city decides that an interconnection study is necessary, the customer may be charged additional fees and/or appropriate cost recovery.
- (B) Distributed Resources approved for interconnection by GRU shall be credited at a rate based upon the utility's avoided cost.
- (C) Solar Energy Purchase Agreement/Solar Feed In-Tariff (SEPA): This rate shall be applicable to all classes of electric customers and non-customers located within the utility electric distribution service area.
- (i) Energy generated from a qualified SPDR shall be purchased at non-negotiated rates as set forth in the SEPA.
  - (ii) Each SPDR system requires a separate SEPA, which will be in effect for a term no longer than the balance of the calendar year in which the contract is executed plus 20 calendar years, unless sooner terminated under the terms of the SEPA.
  - (iii) To become and remain "qualified," the SPDR shall adhere to all conditions and terms of applicable utility interconnection agreements promulgated by the general manager or their designee and applicable federal, state and local safety, building and other applicable codes.
  - (iv) The general manager, or their designee, may cease to commit to additional capacity, or offer new contracts after a total of 4 MW (DC) of solar photovoltaic distributed generation capacity per year has been committed by the utility system, or as safety and reliability of the utility system require.
  - (v) The general manager, or their designee, is authorized to establish the administrative guidelines and procedures governing the application process, the design review and interconnection process, the form of contract, and any policies related to the status of applications in excess of 4 MW (DC) capacity in a given calendar year, subject to Gainesville Regional Utilities Authority policy review.

- (vi) All Renewable Energy Credits (RECs) and other environmental attributes, including, but not limited to carbon offset credits that accrue as a result of operation of the SPDR under a SEPA or receiving payment under the Feed-In-Tariff shall be the property of the utility.
- (vii) The solar Feed-In-Tariff class determination is defined here within and the rate is established in accordance with the following schedule which is subject to periodic review and subsequent revision to the rates as recommended by the general manager, or their designee, and adopted by the Gainesville Regional Utilities Authority in the exercise of its sole discretion:

Class 1: Building or pavement-mounted systems less than or equal to 10 kW DC or freestanding ground-mounted systems (non-building or non-pavement-mounted) less than or equal to 10 kW DC.

Class 2: Building or pavement-mounted systems greater than 10 kW DC and less than or equal to 300 kW DC, or freestanding ground-mounted systems (non-building or non-pavement-mounted) greater than 10 kW DC and less than or equal to 25 kW DC.

Class 3: Freestanding ground-mounted systems (non-building or non-pavement-mounted) greater than 25 kW DC.

<i>Contract Entered into Under This Policy During Calendar Year</i>	<i>Fixed Rate per kWh Applied Uniformly From the Date of Installation Through December 31</i>	<i>Fixed Rate \$/kWh Over Life of Contract</i>		
		<i>Class 1</i>	<i>Class 2</i>	<i>Class 3</i>
2009	2029	\$0.32	n/a	\$0.26
2010	2030	\$0.32	n/a	\$0.26
2011	2031	\$0.32	\$0.29	\$0.24
2012	2032	\$0.24	\$0.22	\$0.19
2013	2033	\$0.21	\$0.18	\$0.15

- (viii) Each SPDR, will be subject to a monthly charge to cover administrative expenses, including, but not limited to the capital cost of the meter, meter reading, and payment processing. This charge will be determined by the SPDR DC power capacity. The following schedule designates the corresponding monthly electric customer charge to be applied given the SPDR DC power capacity.

<i>SPDR DC Power Capacity</i>	<i>Customer Charge Per Month</i>
<i>10 kilowatts or less DC</i>	\$17.00
<i>Greater than 10 kilowatts DC</i>	\$35.00

- (ix) Each SPDR applying for capacity space in the solar Feed-In-Tariff program after December 31, 2010, will be subject to a nonrefundable processing fee to recover administrative expenses associated with the SEPA application process. This fee will be due at the time of SEPA application submittal and will be \$500.00 for Class 1 systems, and \$1,200.00 for Class 2 and Class 3 systems as designated above in subparagraph (i)(1)(C)(vii).
  - (x) Class 2 and Class 3 systems, as designated above in subparagraph (i)(1)(C)(vii), will be subject to a capacity reservation deposit equal to \$30.00 per kilowatt based on the SPDR DC power capacity specified in the SEPA submittal application. The reservation deposit will be returned to the applicant upon construction and interconnection of the SPDR to the distribution grid within the timeframe allotted for completion. Failure to construct and interconnect the SPDR within the applicable timeframe will result in forfeiture of the reservation deposit. Class 1 systems are exempt from the capacity reservation deposit.
  - (xi) Each SPDR will be subject to billing for energy consumed, at a rate equivalent to the General Service Non-Demand energy charge plus the prevailing fuel adjustment. The customer charge, energy charge, and fuel adjustment are subject to applicable taxes. These charges will be deducted from the SPDR generation credit.
- j. Interruptible-Curtailable service rider (§ 27-27):
- 1. General provisions.
    - (A) Customer must make application to the city for service under this Rider and the city must approve such application before service hereunder commences.
    - (B) Conditions pertaining to any application of this Rider shall be stipulated to by contract between the city and the customer receiving service hereunder. Such contract shall be for a minimum term of ten (10) years.

- (C) All terms and conditions under the applicable Large Power Schedule shall apply to service supplied to the customer except as modified by this Rider.
- (D) Service under this rider is subject to interruption/curtailment during any time period that electric power capacity and energy delivered hereunder is required from interruptible curtailable load to: a) maintain service to the city's firm power customers and firm power sales commitments, or b) supply emergency interchange service to another utility for its firm load obligations only, or c) when the price of power available to the city from other sources exceeds 15 cents (\$0.15) per kWh.
- (E) The city reserves the right to interrupt/curtail electric services at least once each calendar year in order to test the availability or operability of interruptible/curtailable capacity, irrespective of city system capacity available or operating conditions.
- (F) Pursuant to any agreement to provide service hereunder, the city and customers may stipulate for the provision of "Buy-Through" service for customers to replace power during times of interruption or curtailment pursuant to General Provisions subsection (D) above. For all "Buy-Through" services purchased on behalf of customers, customers shall pay the city three dollars (\$3.00) per MWh for such energy as well as reimburse the city for associated energy and transmission costs necessary to affect the delivery of "Buy-Through" energy to the city's system for customers.
- (G) The city shall make reasonable efforts to provide advance notice to the customer of an impending interruption/curtailment of service sufficient to enable the customer to modify its operations or avail itself to the "Buy-Through" provision in General Provisions (F), above.
- (H) Any contract for curtailable service hereunder shall specify a Non-Curtailable Demand. The contract Non-Curtailable Demand may be revised, from time to time, on a prospective basis only, by mutual consent of the city and the customer.
- (I) Upon each curtailment request by the city, it shall be the customer's responsibility to curtail its energy demand fulfilled pursuant to General Provision (F), above. If the customer fails to so curtail its energy demand, the customer shall refund to the city 1.25 times (125% of) the total amount of discounts or demand credits granted to customer, pursuant to this Rider, over the preceding twelve (12) billing periods.

2. Application of discount. For service hereunder, a discount of one dollar twenty-five cents (\$1.25) shall be applied to the normally applicable Demand (kW) Charge, inclusive of any other applicable discounts.
- k. Reserved.
  - l. Reserved.
  - m. Public streetlight service rates (§ 27-29.1):
    1. Monthly charges for GRU standard public streetlight fixtures (does not include underground civil infrastructure costs or pole charges):

<i>Fixture Description</i>	<i>Monthly charge per fixture</i>
Light Type 2 - 175 watt MV, Conical	\$ 16.20
Light Type 14 - 150 watt HPS Cutoff, Gray	\$ 10.70
Light Type 16 - 250 watt HPS Cutoff, Gray	\$ 14.20
Light Type 17 - 400 watt MH, Round, Black	\$ 31.08
Light Type 18 - 40 watt (2) LED Capella Sm	\$ 33.27
Light Type 19 - 100 watt HPS, Conical	\$ 14.95
Light Type 22 - 400 watt MH Flood Light	\$ 21.11
Light Type 24 - 400 watt HPS Cutoff, Black	\$ 24.35
Light Type 27 - 100 watt HPS, Large Domus	\$ 36.96
Light Type 29 - 100 watt HPS, Traditional	\$ 31.45
Light Type 30 - 100 watt MH, Traditional	\$ 32.66
Light Type 31 - 250 watt HPS Cutoff, Black	\$ 21.74
Light Type 32 - 150 watt HPS Cutoff, Black	\$ 17.98
Light Type 33 - 200 watt HPS, Renaissance II (2 ft. arm)	\$ 41.16
Light Type 34 - 200 watt HPS, Renaissance IV (4 ft. arm)	\$ 39.57
Light Type 38 - LED Roadway Cutoff 1, Gray	\$ 14.40
Light Type 39 - LED Roadway Cutoff 2, Gray	\$ 18.42
Light Type 40 - LED Roadway Cutoff 3, Gray	\$ 20.63
Light Type 41 - LED Roadway Cutoff 4, Gray	\$ 27.28
Light Type 42 - LED Roadway Cutoff 2, Black	\$ 20.23
Light Type 43 - LED Roadway Cutoff 3, Black	\$ 21.31
Light Type 44 - LED Roadway Cutoff 4, Black	\$ 27.87
Light Type 45 - LED Roadway Cutoff 5, Gray	\$ 26.47
Light Type 46 - LED Roadway Cutoff 5, Black	\$ 27.94
Light Type 51 - LED Round Roadway, Black	\$ 44.63
Light Type 52 - LED Acorn Pedestrian	\$ 31.01
Light Type 53 - LED Teardrop Roadway 2	\$ 44.82
Light Type 54 - LED Teardrop Roadway 4	\$ 44.76

Light Type 55 - LED Pendant Roadway	\$	40.86
Light Type 56 - LED Small Pendant Pedestrian	\$	30.70
Light Type 57 - LED Flood Light 1	\$	14.35
Light Type 58 - LED Flood Light 2	\$	20.39
Light Type 59 - LED Flood Light 3	\$	23.71
Light Type 60 - 40 watt / 90 watt Double LED Capella Med (2-3)	\$	90.53
Light Type 61 - LED Roadway Cutoff 1, Gray	\$	8.06
Light Type 62 - LED Roadway Cutoff 2, Gray	\$	11.21
Light Type 63 - LED Roadway Cutoff 3, Gray	\$	13.19
Light Type 64 - LED Roadway Cutoff 4, Gray	\$	19.84
Light Type 65 - LED Roadway Cutoff 2, Black	\$	11.57
Light Type 66 - LED Roadway Cutoff 3, Black	\$	12.92
Light Type 67 - LED Roadway Cutoff 4, Black	\$	19.48
Light Type 68 - LED Round Roadway, Black	\$	39.16
Light Type 69 - LED Acorn Pedestrian	\$	25.54
Light Type 70 - LED Teardrop Roadway 2	\$	32.81
Light Type 71 - LED Teardrop Roadway 4	\$	32.81
Light Type 72 - LED Pendant Roadway	\$	28.71
Light Type 73 - LED Small Pendant Pedestrian	\$	21.16
Light Type 76 - 90 watt (2) LED Capella Med	\$	51.65
Light Type 77 - 90 watt (3) LED Capella Med	\$	49.71
Light Type 78 - 40 watt (2) LED Capella Sm	\$	44.07
Light Type 79 - 40 watt / 90 watt Double LED Capella Med (2-2)	\$	92.66
Light Type 80 - 65 watt (3) LED Capella Med	\$	50.00
Light Type 81 - 40 watt / 90 watt Double LED Capella Med (2-4)	\$	92.66
Light Type 82 - 60 watt / 90 watt Double LED Capella Sm (2-3)	\$	84.11
Light Type 83 - 40 watt LED Capella Sm (5)	\$	44.07
Light Type 84 - 60 watt LED Capella Sm (2)	\$	42.84
Light Type 85 - 40 watt LED Capella Sm (4)	\$	44.07
Light Type 86 - watt Double LED Capella Sm (4-4)	\$	78.19
Light Type 87 - 40 watt LED Capella Med (4)	\$	50.02
Light Type 88 - 40 watt/40 watt Double LED BL Capella Sm (2-2)	\$	78.23
Light Type 89 - 90 watt/90 watt Double LED BL Capella Med (2-2)	\$	88.36
Light Type 90 - 55 watt LED Capella Sm (2)	\$	45.81
Light Type 91 - 55 watt Sm/90 watt Med Double LED Capella (2-3)	\$	90.82
Light Type 92 - 55 watt Sm/90 watt Med Double LED Capella (3-2)	\$	92.76
Light Type 93 - 55 watt Sm/90 watt Med Double LED Capella (3-4)	\$	92.95

Light Type 94 - 72 watt LED BL Domus (3)	\$	47.81
Light Type 95 - 60 watt LED Capella Sm (3)	\$	44.88
Light Type 96 - 90 watt LED Capella Med (4 Tx)	\$	51.84
Light Type 97 - 90 watt/90 watt Double LED Capella Med (2-2)	\$	104.82
Light Type 98 - 90 watt LED Capella Med (4)	\$	58.87
Light Type 99 - 90 watt LED Capella Med (3)	\$	49.71

2. Monthly charges for GRU standard public streetlight fixtures for which lights are operated and maintained by the city's utilities department, and for which installation costs were borne by a government agency other than the city's utilities department (does not include underground civil infrastructure costs or pole charges):

<i>Fixture Description</i>		<i>Monthly charge per fixture</i>
Light Type 16 - 250 watt HPS Cutoff, Gray	\$	11.95
Light Type 24 - 400 watt HPS Cutoff, Black	\$	17.85
Light Type 27 - 100 watt HPS, Large Domus	\$	6.95
Light Type 31 - 250 watt HPS Cutoff, Black	\$	11.95
Light Type 38 - LED Roadway Cutoff 1, Gray	\$	3.28
Light Type 39 - LED Roadway Cutoff 2, Gray	\$	5.39
Light Type 40 - LED Roadway Cutoff 3, Gray	\$	6.97
Light Type 41 - LED Roadway Cutoff 4, Gray	\$	11.27
Light Type 42 - LED Roadway Cutoff 2, Black	\$	5.39
Light Type 43 - LED Roadway Cutoff 3, Black	\$	6.97
Light Type 44 - LED Roadway Cutoff 4, Black	\$	11.11
Light Type 45 - LED Roadway Cutoff 5, Gray	\$	10.31
Light Type 46 - LED Roadway Cutoff 5, Black	\$	10.30
Light Type 51 - LED Round Roadway, Black	\$	15.10
Light Type 52 - LED Acorn Pedestrian	\$	6.85
Light Type 53 - LED Teardrop Roadway 2	\$	10.53
Light Type 54 - LED Teardrop Roadway 4	\$	10.53
Light Type 55 - LED Pendant Roadway	\$	7.41
Light Type 56 - LED Small Pendant Pedestrian	\$	5.66
Light Type 58 - LED Flood Light 2	\$	6.34
Light Type 59 - LED Flood Light 3	\$	9.57

3. Should a department of the City of Gainesville, Alachua County, or State of Florida request to install pole(s) or lighting fixture(s) not contained in subsections m. above or n., or p. below, and not part of the approved Gainesville Regional Utilities Electric Material

Standards, the fixture(s), light source(s), and lighting component(s) shall be connected behind a meter. The purchase, installation, operation, maintenance and ownership of the pole(s), fixture(s), light source(s), and lighting component(s) will be the responsibility of the requesting department. The energy charge for the lighting shall be at the general service non-demand rate.

4. Electric system fuel and purchased power adjustment. (See § 27-31.)
- n. Rental outdoor light service rates (§ 27-30.1.):
  1. Monthly rental charges for GRU standard rental outdoor light fixtures (does not include underground civil infrastructure costs or pole rental charges):

<i>Fixture Description</i>	<i>Monthly charge per fixture</i>
Light Type 3 - 175 watt MV	\$ 12.45
Light Type 6 - 400 watt HPS, Non Cutoff	\$ 21.85
Light Type 7 - 400 watt MV	\$ 19.60
Light Type 10 - 400 watt HPS Flood Light	\$ 20.06
Light Type 11 - 100 watt HPS Cutoff, Gray	\$ 11.50
Light Type 12 - 250 watt HPS Flood Light	\$ 16.22
Light Type 13 - 100 watt HPS	\$ 11.20
Light Type 14 - 150 watt HPS Cutoff, Gray	\$ 13.07
Light Type 15 - 150 watt HPS, Shoe Box, Bronze	\$ 16.22
Light Type 16 - 250 watt HPS Cutoff, Gray	\$ 16.75
Light Type 17 - 400 watt MH, Round, Black	\$ 32.92
Light Type 19 - 100 watt HPS, Conical	\$ 16.70
Light Type 22 - 400 watt MH Flood Light	\$ 21.11
Light Type 23 - 400 watt HPS Cutoff, Gray	\$ 22.68
Light Type 25 - 100 watt HPS, Lantern	\$ 18.20
Light Type 26 - 100 watt HPS, Granville	\$ 26.60
Light Type 27 - 100 watt HPS, Large Domus	\$ 36.37
Light Type 29 - 100 watt HPS, Traditional	\$ 33.25
Light Type 30 - 100 watt MH, Traditional	\$ 34.25
Light Type 36 - 100 watt MH, Acorn	\$ 34.25
Light Type 38 - LED Roadway Cutoff 1, Gray	\$ 20.21
Light Type 39 - LED Roadway Cutoff 2, Gray	\$ 24.73
Light Type 40 - LED Roadway Cutoff 3, Gray	\$ 26.94
Light Type 41 - LED Roadway Cutoff 4, Gray	\$ 34.09
Light Type 42 - LED Roadway Cutoff 2, Black	\$ 26.75
Light Type 43 - LED Roadway Cutoff 3, Black	\$ 27.74
Light Type 44 - LED Roadway Cutoff 4, Black	\$ 34.79

Light Type 51 - LED Round Roadway, Black	\$	54.50
Light Type 52 - LED Acorn Pedestrian	\$	39.71
Light Type 55 - LED Pendant Roadway	\$	51.45
Light Type 56 - LED Small Pendant Pedestrian	\$	39.54
Light Type 57 - LED Flood Light 1	\$	20.30
Light Type 58 - LED Flood Light 2	\$	26.85
Light Type 59 - LED Flood Light 3	\$	30.17
Light Type 61 - LED Roadway Cutoff 1, Gray	\$	12.73
Light Type 62 - LED Roadway Cutoff 2, Gray	\$	16.10
Light Type 63 - LED Roadway Cutoff 3, Gray	\$	18.16
Light Type 64 - LED Roadway Cutoff 4, Gray	\$	25.31
Light Type 65 - LED Roadway Cutoff 2, Black	\$	16.65
Light Type 66 - LED Roadway Cutoff 3, Black	\$	17.84
Light Type 67 - LED Roadway Cutoff 4, Black	\$	24.89
Light Type 68 - LED Round Roadway, Black	\$	48.05
Light Type 69 - LED Acorn Pedestrian	\$	33.26
Light Type 70 - LED Teardrop Roadway 2	\$	41.35
Light Type 71 - LED Teardrop Roadway 4	\$	41.35
Light Type 72 - LED Pendant Roadway	\$	36.99
Light Type 73 - LED Small Pendant Pedestrian	\$	28.28

2. Monthly rental charges for GRU standard rental outdoor light fixtures for which lights are operated and maintained by the city's utilities department, and for which installation costs were borne by a customer other than the city's utilities department (does not include underground civil infrastructure costs or pole charges):

<i>Fixture Description</i>	<i>Monthly charge per fixture</i>
Light Type 14 - 150 watt HPS Cutoff, Gray	\$ 7.95
Light Type 19 - 100 watt HPS, Conical	\$ 5.45
Light Type 26 - 100 watt HPS, Granville	\$ 8.45
Light Type 27 - 100 watt HPS, Large Domus	\$ 6.95
Light Type 38 - LED Roadway Cutoff 1, Gray	\$ 3.57
Light Type 39 - LED Roadway Cutoff 2, Gray	\$ 5.72

Light Type 40 - LED Roadway Cutoff 3, Gray	\$ 7.32
Light Type 41 - LED Roadway Cutoff 4, Gray	\$ 11.72
Light Type 42 - LED Roadway Cutoff 2, Black	\$ 5.72
Light Type 43 - LED Roadway Cutoff 3, Black	\$ 7.31
Light Type 44 - LED Roadway Cutoff 4, Black	\$ 11.52
Light Type 45 - LED Roadway Cutoff 5, Gray	\$ 10.76
Light Type 46 - LED Roadway Cutoff 5, Black	\$ 10.75
Light Type 51 - LED Round Roadway, Black	\$ 16.13
Light Type 52 - LED Acorn Pedestrian	\$ 7.68
Light Type 53 - LED Teardrop Roadway 2	\$ 11.51
Light Type 54 - LED Teardrop Roadway 4	\$ 11.51
Light Type 55 - LED Pendant Roadway	\$ 8.34
Light Type 56 - LED Small Pendant Pedestrian	\$ 6.35
Light Type 57 - LED Flood Light 1	\$ 2.98
Light Type 58 - LED Flood Light 2	\$ 6.76
Light Type 59 - LED Flood Light 3	\$ 9.98

3. Should a utility customer request to install fixtures and/or poles not contained in this subsection n., or subsection q. below, and not part of the approved Gainesville Regional Utilities Electric Material Standards, the fixture(s), light source(s), and lighting component(s) shall be connected behind a meter. The purchase, installation, operation, maintenance and ownership of the pole(s), fixture(s), light source(s), and lighting component(s) will be the responsibility of the utility customer. The energy charge for the lighting shall be at the General Service Non-demand rate.
4. Rental Contract Termination Fee. The rates for rental outdoor lighting service includes a recovery of installation, removal, maintenance, and materials costs ("Lights & Poles" charges). In the event rental outdoor

lighting facilities are removed, either at the request of the Customer or through agreement termination or breach, the Customer shall be responsible for paying to GRU the remaining current Lights & Poles charges of the initial term.

5. Electric system fuel and purchased power adjustment. (See section 27-31.)
  - o. Reserved.
  - p. Public streetlight pole service rates:
    1. Monthly charges for poles installed by the city's utilities department for the purpose of supporting public streetlights required when 1) the installation is new or 2) the city's utilities department replaces poles for which the installation costs were borne initially by a customer or by an agency other than the city utilities department. (§§ 27-29.1, 27-30.1):

<i>Pole Description</i>	<i>Monthly charge per pole</i>
P1 - 10 foot (direct buried) pole decorative concrete	\$ 21.54
P2 - 10 foot fiberglass pole black for use with Light Type 28	\$ 18.64
P3 - 12 Foot Aluminum Pole for use with Light Types 2 and 19	\$ 7.50
P4 - 18 Foot Aluminum Pole for use with Light Types 2 and 19	\$ 8.50
P5 - 18 foot Domus pole black for use with Light Type 27	\$ 28.47
P6 - 19 foot Fiberglass Pole Black for use with Light Type 25	\$ 3.75
P7 - 26 foot steel Renaissance pole black	\$ 40.98
P8 - 30 foot wood pole	\$ 13.24
P9 - 30 foot concrete pole	\$ 17.21
P10 - 30 foot fiberglass breakaway pole grey	\$ 28.75
P11 - 30 foot aluminum pole black for use with Light Type 17	\$ 31.80
P12 - 35 foot wood pole	\$ 13.63
P13 - 35 foot concrete pole	\$ 17.26

P14 - 35 foot (direct buried) decorative octagonal concrete pole black	\$ 31.41
P15 - 40 foot wood pole	\$ 15.77
P16 - 40 foot concrete pole	\$ 20.45
P17 - 40 foot direct buried decorative octagonal concrete pole black	\$ 37.46
P18 - 45 foot wood pole	\$ 20.14
P19 - 45 foot concrete pole	\$ 21.27
P21 - 12 foot black steel pole	\$ 17.68
P22 - 18 foot steel tx pole	\$ 24.70
P23 - 12 foot round aluminum tx pole	\$ 24.93
P24 - 25 foot round aluminum tx pole	\$ 34.41
P26 - 20 foot aluminum tapered pole	\$ 39.15
P27 - 30 foot aluminum tapered tx pole	\$ 46.95
P28 - 14 foot black round aluminum tx pole	\$ 21.97
P29 - 16 foot black steel tx pole	\$ 24.24
P30 - 25 foot black steel tx pole	\$ 26.67
P31 - 15 foot round aluminum tx pole	\$ 24.93
P32 - 18 foot black aluminum bottleneck tx pole	\$ 40.27

- q. Monthly charges for poles which are for the purpose of supporting rental light fixtures when required, (does not include underground civil infrastructure costs):

<i>Pole Description</i>	<i>Monthly charge per pole</i>
P1 - 10 foot (direct buried) pole decorative concrete	\$ 24.81
P2 - 10 foot fiberglass pole black for use with Light Type 28	\$ 21.00

P3 - 12 Foot Aluminum Pole for use with Light Types 2 and 19	\$	8.75
P4 - 18 Foot Aluminum Pole for use with Light Types 2 and 19	\$	9.50
P5 - 18 foot Domus pole black for use with Light Type 27	\$	33.77
P6 - 19 foot Fiberglass Pole Black for use with Light Type 25	\$	3.75
P7 - 26 foot steel Renaissance pole black	\$	46.24
P8 - 30 foot wood pole	\$	18.27
P9 - 30 foot concrete pole	\$	22.19
P10 - 30 foot fiberglass breakaway pole grey	\$	33.31
P11 - 30 foot aluminum pole black for use with Light Type 17	\$	37.06
P12 - 35 foot wood pole	\$	18.88
P13 - 35 foot concrete pole	\$	22.24
P14 - 35 foot (direct buried) decorative octagonal concrete pole black	\$	37.24
P15 - 40 foot wood pole	\$	23.01
P16 - 40 foot concrete pole	\$	25.43
P17 - 40 foot direct buried decorative octagonal concrete pole black	\$	43.29
P18 - 45 foot wood pole	\$	26.51
P19 - 45 foot concrete pole	\$	26.25
P21 - 12 foot black steel pole	\$	20.95

**(NOTE: Subsection (2) Solid Waste and Recyclables is intentionally omitted.)**

(3) *Water:*

a. Base rates for usage and customer charge (§ 27-128):

1. Non-residential water service:

Rate per 1,000 gallons \$4.02

2. Non-residential service for irrigation purposes:

Rate per 1,000 gallons \$4.79

3. Residential water service:

Rate per 1,000 gallons, first 4,000 gallons \$2.56

Rate per 1,000 gallons, over 4,000 gallons and less than 13,000 gallons \$4.02

Rate per 1,000 gallons, equal to or greater than 13,000 gallons \$6.27

4. Residential service for irrigation purposes:

Rate per 1,000 gallons, first 12,000 gallons \$4.02

Rate per 1,000 gallons, over 12,000 gallons \$6.27

5. Multiple-family-residential service where more than one dwelling unit is served by a single water meter:

Rate per 1,000 gallons \$4.02

6. The customer service charge, per month, per bill rendered, is based on meter size as shown in the table below:

<i>Water Meter Size</i>	<i>Monthly Customer Charge</i>
5/8" (0.625")	\$9.80
3/4" (0.75")	\$9.80
1"	\$10.00
1.5"	\$12.95
2"	\$20.75
3"	\$76.50
4"	\$104.05
6"	\$144.85
8"	\$208.10
10"	\$285.60

7. Fire hydrant service:

Supported only, per hydrant, per month \$14.66

- b. Water main tapping charges (§ 27-125):

<i>Tap Size (inches)</i>	<i>Charge</i>
1	\$1,120.00
2	\$2,038.00
4	\$4,850.00
6	\$5,024.00
8	\$6,246.00
12	\$8,580.00

- c. Plan review fee (§ 27.124) \$1,006.00
- d. Inspection service fee amount to be assessed on the amount of developer installed mainline distribution piping, per liner foot \$3.26
- e. Meter installation charges (§ 27-126.1):

1. Meter assembly and service lateral:

<i>Meter Size (inches Water)</i>	<i>Water Meter Installation Charge</i>
5/8 × 3/4	\$920.00
3/4	\$920.00
1	\$1,140.00
1½	\$2,883.00

2	\$3,080.00
3 Above Ground	\$13,195.00
3 Below Ground	\$35,820
4 Above Ground	\$15,660.00
4 Below Ground	\$37,770.00
6 Above Ground	\$19,300.00
6 Below Ground	\$40,370.00
8 Above Ground	\$23,940.00
8 Below Ground	\$44,720.00

Note: For meters larger than eight inches, the water meter installation charge shall be established on a site specific basis by the general manager for utilities or their designee.

2. Meter only:

<i>Water Meter Size (inches)</i>	<i>Water Meter Installation Charge</i>
$\frac{5}{8} \times \frac{3}{4}$	\$530.00
$\frac{3}{4}$	\$530.00
1	\$658.00
1½	\$2,022.00
2	\$2,302.00

3. Wastewater customers on private wells:

<i>Water Meter Size (inches)</i>	<i>Water Meter Installation Charge</i>
$\frac{5}{8} \times \frac{3}{4}$	\$530.00
$\frac{3}{4}$	\$530.00
1	\$658.00
1½	\$2,022.00
2	\$2,302.00

Note: For meters larger than two inches, the meter installation charge shall be established on a site specific basis by the city.

- f. Backflow testing fee (§ 27-135) \$102.00
- g. Reserved.
- h. Reserved.
- i. Water connection charges (§ 27-129):

<i>Connection Type</i>	<i>Minimum Connection Charge</i>		
	<i>Transmission and Distribution</i>	<i>Water Treatment Plant</i>	<i>Total Water Connection Charge</i>

	<i>Connection Charge</i>	<i>Connection Charge</i>	
Single family residential connection for home with a heated and cooled area greater than 1,400 square feet without fire sprinkler system with three-quarter (¾) inch or smaller meter	\$593.00	\$894.00	\$1,487.00
Single family residential connections with fire sprinkler system with one (1) inch or smaller water meter	\$593.00	\$894.00	\$1,487.00
Nonresidential connections with an estimated annual average daily flow (ADF) of less than or equal to 280 gallons per day (gpd)	\$593.00	\$894.00	\$1,487.00
Single family residential connection for home with a heated and cooled area greater than 850 square feet but less than or equal to 1,400 square feet with three-quarter (¾) inch or smaller meter	\$386.00	\$581.00	\$967.00
Single Family residential connection for home with a heated and cooled area less than or equal to 850 square feet with three-quarter (¾) inch or smaller meter	\$212.00	\$319.00	\$531.00

<i>Connection Type</i>	<i>Flow Based Connection Charge</i>		
	<i>Transmission and Distribution Connection Charge</i>	<i>Water Treatment Plant Connection Charge</i>	<i>Total Water Connection Charge</i>
Single family residential connections without fire sprinkler system with water meter larger than three-quarter (¾) inch	\$2. 12/gpd ADF*	\$3.19/gpd ADF*	\$5. 31/gpd ADF*
Single family residential connections with fire sprinkler system with water meter larger than one (1) inch	\$2. 12/gpd ADF*	\$3.19/gpd ADF*	\$5. 31/gpd ADF*
Nonresidential connections with an estimated annual average daily flow (ADF) of greater than 280 gallons per day (gpd)	\$2. 12/gpd ADF*	\$3.19/gpd ADF*	\$5. 31/gpd ADF*
Multi-family connections	\$2. 12/gpd ADF*	\$3.19/gpd ADF*	\$5. 31/gpd ADF** The flow

			based connection charge shall be determined based on either the charge per unit flow (in \$/gpd ADF) listed in the table above multiplied by the estimated annual ADF, or the minimum connection charge, whichever is greater.
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- j. Reserved.
- k. Reserved.
- l. Standby fire sprinkler line charges (§ 27-131):
  - 1. Standby fire lines:

(i) Each applicant for standby fire line service shall pay to the city, in advance of the construction of the line, the following charges per connection:

<i>Line Size (inches)</i>	<i>Charge Per Connection</i>
6	\$8,304.00
8	\$11,625.00

Note: For lines larger than eight inches, the charge shall be established on a site specific basis by the general manager for utilities or their designee.

(ii) If a line of adequate size to the applicant's property does not exist, extension contribution in aid of construction (CIAC) according to section 27-130 is also applicable when the city is required to install a water line in order to provide a standby fire connection.

- m. Temporary service (§ 27-133):
  - 1. Meter installed on existing fire hydrant:
    - (i) Meter installation and removal, nonrefundable \$127.00
    - (ii) Deposit \$2,120.00
  - 2. Monthly base charge for use of temporary fire hydrant meter water service \$91.00
  - 3. Temporary fire hydrant water meters may be issued for a period of up to six months. If customer requires use of said meter beyond six months, a request must be made to the utility for an extension of use. If no extension is requested and the meter has not been returned, the utility will remove the meter, or keep the deposit if the meter cannot be retrieved.
  - 4. Customer may be charged the actual cost to replace or repair meters tampered with or damaged while issued to customer.
- n. Infrastructure improvement area user fees (§ 27-205) for water in the Innovation District Area shall be calculated based on the following rates:
  - 1. Commercial and institutional establishment \$1.33/ft.<sup>2</sup> gross building area
  - 2. Hotel and/or motel establishments \$532.72per room
  - 3. Laboratory (wet) establishment \$1. 60/ft.<sup>2</sup> gross building area
  - 4. Multi-family residential establishment \$372.91per bedroom
  - 5. Office and laboratory (dry) establishment \$0.79/ft.<sup>2</sup> gross building area
  - 6. Parking garage \$0.79/ft.<sup>2</sup> gross building area

(4) Sewerage:

- a. Reserved.
- b. Reserved.
- c. Rates for normal strength wastewater (§ 27-169):
  - 1. Wastewater collected from residential dwellings (including single-family dwellings, mobile homes, and residential customers on metered private wells) shall be billed at 100% of metered water usage up to a maximum of 12,000 gallons. Charges are as follows:
    - Customer service charge per bill rendered, per month..... \$10.85
    - Rate per 1,000 gallons of wastewater (wastewater equals city water usage) ..... \$7.55
  - 2. Current residential customers who are not connected to the wastewater system, but are subject to rates and charges under section 27-169(c), per month, per bill rendered..... \$48.60

3. Single-family dwellings on private wells discharging unmetered water to the wastewater system, per month., per bill rendered..... \$48.60
  4. Wastewater collected from multiple-family dwellings, where more than one dwelling unit is served by a single water meter shall be billed as 100% of metered water usage in any such month:  
Customer service charge per bill rendered per month.... \$10.85  
Rate per 1,000 gallons of wastewater..... \$7.55
  5. Wastewater collected from nonresidential customers shall be billed as 100% of metered water usage in any such month:  
Customer service charge per bill rendered per month..... \$10.85  
Rate per 1,000 gallons of wastewater..... \$7.55
  6. Wastewater collected from residential customers, where a second water meter is used for irrigation purposes, shall be billed as 100% of metered, non-irrigation water usage in any such month:  
Customer service charge per bill rendered per month..... \$10.85  
Rate per 1,000 gallons of wastewater.... \$7.55
  7. Where monthly wastewater service charges for nonresidential customers are based on the amount of the monthly water billed from the city, separate meters may be allowed at the expense of the customer and an allowance may be made for measured water not entering the city's wastewater system.
  8. Where wastewater meters are required by the city or requested by the customer, the customer shall pay to the city a monthly charge based on the cost to the city of all operation and maintenance costs of the meter or meter installation plus depreciation. The initial cost of any and all such installations shall be paid for by the user. Customers with a wastewater meter will be billed for 100 percent of the wastewater flow measured by the wastewater meter.
  9. The general manager for utilities or their designee is authorized to adjust residential monthly wastewater service charges to reflect reduced wastewater discharges from approved individual graywater disposal systems, as determined by procedures and engineering calculations contained in policies approved by the Gainesville Regional Utilities Authority.
- d. Rates for excess strength wastewater (§ 27-169):
1. A customer discharging excess strength wastewater into the city's wastewater system shall be assessed a laboratory charge based on the cost of collecting and analyzing samples used to determine the strength and characteristics of the waste.

2. Where automatic sampling equipment is required by the city or requested by the customer and such equipment is owned and/or maintained by the city, a monthly sampling charge shall be assessed based on the cost to the city of operation and maintenance of the equipment plus depreciation.

3. A customer discharging excess strength waste into the wastewater system shall be assessed normal strength wastewater charges in addition to excess strength charges calculated according to the following formula:

$$[Y/X - 1] \times [Z] \times [0.5 \times A]$$

Y = Measured concentration of the wastewater constituent.

X = Concentration of constituent in normal strength wastewater.

Z = Thousands of gallons of excess strength wastewater discharge into the city's wastewater system.

A = Normal strength wastewater rate per thousand in [subsection] c.5. above.

Note: Excess strength charges shall be applicable to any parameter for which a normal strength limit has been established by the general manager for utilities or their designee.

e. Rates for septic tank and portable toilet waste (§ 27-169): Septic tank and portable toilet waste shall not be introduced into the city's wastewater system, except when specifically authorized and only at the time, place and manner prescribed by the city. This wastewater shall be metered and excess strength wastewater charges and industrial user charges shall be assessed.

f. Rates for industrial charges (§ 27-169): Any industrial user discharging into the city's wastewater system shall be assessed a permit application fee for each five-year permit of \$530.00

Maximum fine for noncompliance with any requirement of (§ 27-180.1), per day, per violation \$1,000.00

Fine for noncompliance with any requirement of the Oil and Grease Management Manual, (§ 27-180.2) \$500.00

g. Right to assess other fees (§ 27-173): The city reserves the right to assess consumers other fees as necessary to carry out the requirements contained within Article IV of Chapter 27. These fees relate solely to the matters covered by such article, and are separate from all other fees chargeable by the city.

h. Rates for reclaimed water service (§ 27-169):

Customer service charge per bill rendered, per month..... \$10.85

Rate per 1,000 gallons of reclaimed water metered..... \$1.28

i. Wastewater connection charges (§ 27-171):

Connection Type	Minimum Connection Charge		
	Wastewater Collection System Connection Charge	Wastewater Treatment Plant Connection Charge	Total Wastewater Connection Charge
Single family residential connection for home with a heated and cooled area greater than 1,400 square feet without fire sprinkler system with three-quarter (¾) inch or smaller water meter	\$987.00	\$3,382.00	\$4,369.00
Single family residential connections with fire sprinkler systems with one (1) inch or smaller water meter	\$987.00	\$3,382.00	\$4,369.00
Nonresidential connections with an estimated annual average daily flow (ADF) of less than or equal to 280 gallons per day (gpd)	\$987.00	\$3,382.00	\$4,369.00
Single family residential connection for home with a heated and cooled area greater than 850 square feet but less than or equal to 1,400 square feet with three-quarter (¾) inch or smaller meter	\$641.00	\$2,199.00	\$2,840.00
Single family residential connection for home with a heated and cooled area less than or equal to 850 square feet with three-quarter (¾) inch or smaller meter	\$352.00	\$1,208.00	\$1,560.00

Connection Type	Flow Based Connection Charge		
	Wastewater Collection System Connection Charge	Wastewater Treatment Plant Connection Charge	Total Wastewater Connection Charge
Single family residential connections without fire sprinkler system with water meter larger than three-quarter (¾) inch	\$3. 52/gpd ADF*	\$12.08/gpd ADF*	\$15. 60/gpd ADF*
Single family residential connections with fire sprinkler systems with water meter larger than one (1) inch	\$3. 52/gpd ADF*	\$12.08/gpd ADF*	\$15. 60/gpd ADF*

Nonresidential connections with an estimated annual average daily flow (ADF) of greater than 280 gallons per day (gpd)	\$3. 52/gpd ADF*	\$12.08/gpd ADF*	\$15. 60/gpd ADF*
Multi-family connections	\$3. 52/gpd ADF*	\$12.08/gpd ADF*	\$15. 60/gpd ADF** The flow based connection charge shall be determined based on either the charge per unit flow (in \$/gpd ADF) listed in the table above multiplied by the estimated annual average daily flow (ADF), or the minimum connection charge, whichever is greater.

1. Reserved.
2. For customers discharging excess strength wastewater. In addition to wastewater flow-based connection charges assessed pursuant to subsection (i) or (ii) above, customers discharging excess strength wastewater into the city's wastewater system shall be assessed excess strength flow-based treatment plant connection charges calculated according to the following formula:

$$[Y/X-1] \times A$$

Y = Measured concentration of wastewater constituent.

X = Concentration of constituent in normal strength wastewater.

A = Wastewater flow-based treatment plant connection charge assessed pursuant to subsection (i) or (ii) above.

- j. Plan review fee (§ 27-172) \$1,808.00
- k. Inspection service fee (§ 27-172) plus, an amount to be assessed on the amount of developer installed mainline collection piping, per linear foot \$8.02
- l. Off-site force main extension (CIAC) (§ 27-174): To be determined by the city.
- m. Requirement for additional CIAC (§ 27-175): To be determined by the city.
- n. Permit for construction of private sewerage disposal system (§ 27-182.1) \$5.00
- o. Infrastructure improvement area user fees (§ 27-205) for wastewater in the Innovation District Area shall be calculated based on the following rates:
  - 1. Commercial and institutional establishment \$1.35/ft.<sup>2</sup> heated and cooled area
  - 2. Hotel and/or motel establishments \$541.59per room
  - 3. Laboratory (wet) establishment \$1.63/ft.<sup>2</sup> heated and cooled area
  - 4. Multi-family residential establishment \$379.11per bedroom
  - 5. Office and laboratory (dry) establishment \$0.82/ft.<sup>2</sup> heated and cooled area

(5) *Natural gas:*

- a. Appliance service and repair charges (§ 27-279):
  - 1. Trip charge \$25.00
  - 2. Labor charge, per one-half hour \$18.50  
Minimum charge of one-half hour; total charge in one-half hour increments.
  - 3. In addition, for other than normal working hours (8:00 a.m. to 5:00 p.m., M—F, excluding city holidays), per one-half hour \$18.50
- b. Residential service rates (§ 27-272):
  - 1. Base rate. The rates to be charged and collected for natural gas sales furnished by the city to consumers for residential service are hereby fixed as follows:
    - (i) Customer charge, per month, per bill rendered \$9.75
    - (ii) Non-fuel charge, per therm \$0.6340
    - (iii) Manufactured gas plant cost recovery factor, per therm \$0.0556

2. Minimum monthly bill. The minimum monthly bill shall be equal to the customer charge.
  3. Purchased gas adjustment. (See section 27-273.)
- c. General service rates, small commercial (§ 27-272):
1. Base rate. The rates to be charged and collected for natural gas sales furnished by the city to consumers for small commercial businesses are hereby fixed as follows:
    - (i) Customer charge, per month, per bill rendered \$20.00
    - (ii) Non-fuel charge, per therm \$0.6237
    - (iii) Manufactured gas plant cost recovery factor, per therm \$0.0556
  2. Minimum monthly bill. The minimum monthly bill shall be equal to the customer charge.
  3. Purchased gas adjustment. (See section 27-273.)
- d. General service rates (§ 27-272):
1. Base rate. The rates to be charged and collected for natural gas sales furnished by the city to consumers for general service are hereby fixed as follows:
    - (i) Customer charge, per month, per bill rendered \$45.00
    - (ii) Non-fuel charge, per therm \$0.4426
    - (iii) Manufactured gas plant cost recovery factor, per therm \$0.0556
  2. Minimum monthly bill. The minimum monthly bill shall be equal to the customer charge.
  3. Purchased gas adjustment. (See section 27-273.)
- e. Large volume service rates (§ 27-272, § 27-277):
1. Base rate. The rates to be charged and collected for natural gas sales on an interruptible basis furnished by the city to consumers for large volume service are hereby fixed as follows:
    - (i) Customer charge, per month, per bill rendered \$400.00
    - (ii) Non-fuel charge, per therm \$0.2712
    - (iii) Manufactured gas plant cost recovery factor, per therm \$0.0556
  2. Minimum monthly bill. The minimum monthly bill shall be equal to the customer charge plus the non-fuel charge multiplied by 30,000 therms.
  3. Purchased gas adjustment. (See section 27-273.)

4. Availability. This service is available to consumers in the natural gas service area, both within and outside the corporate limits of the city who meet the requirements as defined in §§ 27-272 and 27-277 and only to the extent that supplies are available for this service under the city's contracts with its suppliers.
- f. Liquid propane gas service rates (§ 27-288.1):
    1. Base rate. The rates to be charged and collected for liquid propane gas sales furnished by the city to consumers are hereby fixed as follows:
      - (i) Customer charge, per month, per bill rendered \$9.75
      - (ii) Non-fuel charge, per gallon. A contract rate which shall equal the sum of the current non-fuel energy charge for residential natural gas customers and one of the following fixed charges as determined by the general manager for utilities or their designee:
        - A. Three-year recovery, per gallon \$0.15
        - B. Five-year recovery, per gallon \$0.10
        - C. Seven-year recovery, per gallon \$0.075
        - D. More than seven-year recovery, per gallon \$0.03
    2. Minimum monthly bill. The minimum monthly bill shall be equal to the customer charge.
    3. Liquid propane purchased gas adjustment. (See section 27-288.2.)
  - g. Requested interruption non-compliance penalty, per therm (§ 27-277(c)(2)): If a consumer fails to discontinue the use of natural gas when requested by the city, the consumer will be billed for all gas sales taken during the interruption period at a price equal to the city's cost of natural gas for the date(s) of the requested interruption, including commodity transportation, risk management fees and other such costs as shall be deemed appropriate times 400 percent.

**(NOTE: Subsection (6) Stormwater management is intentionally omitted.)**

- (7) *Advanced Metering Infrastructure Opt-Out* (§ 27-17):
  - a. One-time set-up fee \$85.00
  - b. Monthly charge \$38.00
- (8) *In general*:
  - a. Residential standard deposits per service provided (§ 27-7):
    1. Electric service \$145.00
    2. Water service \$35.00

3. Wastewater service \$40.00
  4. Gas service (without electric service) \$50.00
- b. Service charges:
1. Specially arranged visit for meter reader to read meter (§ 27-8(c)):
    - (i) Electric service \$24.00
    - (ii) Water service \$24.00
    - (iii) Gas service \$24.00
  2. Installation or turn-on of service (§ 27-15(a)):
    - (i) Electric service:
      - (A) Residential or general service non-demand \$26.00
      - (B) Residential or general service non-demand with water or gas \$19.00
      - (C) General service demand \$62.00
      - (D) Large power \$197.00
    - (ii) Water service:
      - (A) Water service \$26.00
      - (B) Water service with gas or residential or general service Non-Demand electric \$19.00
    - (iii) Gas service:
      - (A) Residential \$44.00
      - (B) Residential with water or electric \$36.00
      - (C) Non-residential \$100.00
      - (D) Non-residential with water or electric \$91.00
    - (iv) In addition to all other applicable charges, the following rates may also apply:
      - (A) If guaranteed service is requested for the same or any fully-scheduled workday \$40.00
      - (B) If service is provided anytime on holidays or weekends \$50.00

\*Workdays shall be weekdays, except for city holidays.
  3. Field visit trip charge (§ 27-15b):
    - (i) Electric \$38.00
    - (ii) Water \$38.00
    - (iii) Wastewater \$38.00

- (iv) Gas \$44.00
- 4. Field visit for special purpose (§ 27-15c, d):
  - (i) Delinquent disconnection:
    - (A) Electric \$52.00
    - (B) Water \$52.00
    - (C) Gas \$75.00
    - (D) Additional fee if commercial gas service is disconnected \$28.00
    - (E) Additional fee if water service is disconnected \$24.00
    - (F) If electric service is disconnected at the point of service (pole, service drop, or transformer) \$214.00
    - (G) Additional fee if service reconnection is requested after normal working hours\*, and the work is performed by a field service technician:
      - (1) Electric service \$87.00
      - (2) Water service \$87.00
      - (3) Gas service \$78.00
    - (H) Additional fee if service reconnection is requested after normal working hours\*, and the work requires a lineworker \$112.00
  - \*Workdays shall be weekdays, except for city holidays. Normal working hours are 7:00 am. to 6:00 pm. Eastern Standard Time.
  - (ii) Special visit at customer request to:
    - (A) Reread meter where reading is found to be correct:
      - (1) Electric meter \$24.00
      - (2) Water meter \$24.00
      - (3) Gas meter \$24.00
    - (B) Temporarily disconnect meter:
      - (1) Electric meter \$26.00
      - (2) Water meter \$26.00
      - (3) Gas meter \$26.00
    - (C) Remove and replace water meter \$58.00
    - (D) Provide conservation service where customer failed to appear as scheduled:

- (1) Electric \$26.00
- (2) Water \$38.00
- (3) Wastewater \$38.00
- (4) Gas \$26.00
- (E) Turn on gas where the customer failed to appear as scheduled \$30.00
- (F) Light pilot light for natural gas appliance \$30.00
- (iii) Meter testing charges:
  - (A) Electric, if meter not more than two percent fast (§ 27-26.1) \$66.00
  - (B) Gas, deposit (§ 27-280.2) \$95.00
  - (C) Water:
    - (1) Water meter sizes 5/8" through 2" \$44.00
    - (2) Water meter larger than 2": prices determined at time of request.\*
 

\*The city does not have the capacity to test the meters with its own personnel. Any zone and per diem charges that are made by an outside company to make these tests will be chargeable to the customer.
- 5. Temporary electric service, installation and removal (§ 27-25) \$50.00
- 6. Water meter removal due to nonpayment of deferred fees and charges (§ 27-121) \$127.00
- 7. Returned payment, each (§ 27-14.3(a)):
  - (i) For returned payments up to \$50.00.... \$25.00
  - (ii) For returned payments between \$50.01—\$300.00....\$30.00
  - (iii) For returned payments between \$300.01—\$800.00....\$40.00
  - (iv) For returned payments over \$800.00, the service charge shall be five percent of the face value of the transaction.
- 8. Late fee for combined statement (§ 27-14(e)) \$1.00
 

\*(Or 1½ percent of the unpaid balance amount, whichever is greater.)
- 9. Electronic remote read meter installation charges (§ 27-8(c)):
  - (i) Electric service:
    - (A) Non-demand meter \$195.00
    - (B) Single-phase demand meter \$207.00

- (C) Three-phase demand meter \$368.00
  - (ii) Water service \$153.00
  - (iii) Gas service, residential \$112.00
  - (iv) Gas service, non-residential \$155.00
10. Unauthorized service investigation (§ 27-26.2(c); § 27-126.3(c); § 27-280.1):
- (i) Electric service \$151.00
  - (ii) Water service \$124.00
  - (iii) Wastewater service \$139.00
  - (iv) Gas service \$151.00

## EXHIBIT "A"

### UTILITY FEES, RATES AND CHARGES

#### UTILITIES:

(1) Electricity:

- a. Reserved.
- b. Reserved.
- c. Reserved.
- d. General Service, Time-of-Demand meter installation (§ 27-21) \$200.00
- e. Breaking of meter-pan seal (§ 27-26.2(e)) \$10.00
- f. Residential service rates (§ 27-27):

- 1. Base rate. The rates to be charged and collected for electric energy furnished by the city to consumers for residential service are hereby fixed as follows:

Non-time-differentiated rate. All residential customers may elect service at this rate:

(A) Customer charge, per month..... \$17.00

(B) First 1000 kilowatt hours per month, per kWh:

Generation, taxable fuel..... \$0.0065

Generation, non-fuel..... \$0.03179

Transmission..... \$0.00260

Distribution..... \$0.04371

Total, per kWh..... \$0.08460

(C) All kilowatt hours per month over 1000, per kWh:

Generation, taxable fuel..... \$0.0065

Generation, non-fuel..... \$0.04670

Transmission..... \$0.00390

Distribution..... \$0.06420

Total, per kWh..... \$0.12130

- 2. Fuel and purchased power adjustment. (See section 27-28.)
- 3. Minimum monthly bill. The minimum monthly bill shall be equal to the customer charge.
- 4. All bills rendered will express charges in terms of total charge per kWh.

g. General service rates (§ 27-27):

1. Base rate.

(i) Non-demand. The rates to be charged and collected for electric energy furnished by the city to consumers for general service, non-demand are hereby fixed as follows:

(A) Customer charge, per month..... \$35.00

(B) First 1,500 kilowatt hours per month, per kWh:

Generation, taxable fuel..... \$0.0065

Generation, non-fuel..... \$0.04100

Transmission..... \$0.00350

Distribution..... \$0.06080

Total, per kWh..... \$0.11180

(C) All kilowatt hours per month over 1,500, per kWh:

Generation, taxable fuel..... \$0.0065

Generation, non-fuel..... \$0.05530

Transmission..... \$0.00470

Distribution..... \$0.08210

Total, per kWh..... \$0.14860

(D) Minimum monthly bill. The minimum monthly bill shall be equal to the customer charge.

(E) All bills rendered will express charges in terms of total charge per kWh.

(ii) Time-of-use-rate. All general service non-demand customers may elect service at this rate, except that the city may, at its option, limit the number of customers and type of business, which will be served at this rate.

(A) Customer charge, per month..... \$46.00

(B) Energy charge:

All energy used on-peak, per kWh....\$0.29720

All energy used off-peak, per kWh....\$0.05590

Note: To calculate the true ratio of on-peak to off-peak energy costs, the fuel Adjustment per kWh should be added to the above-stated energy charges. On-peak Period shall be as follows: Weekdays, 6:00 a.m. through 10:00 p.m., excluding holidays. Off-peak periods shall be all periods not included in on-peak periods.

- (C) Transfer to non-time-of-use rate. Customers who elect to take service under the time-of-use rate shall have the option to transfer to the non-time-of-use rate any time during the initial term of service; however, such customer who subsequently elects to take service under the time-of-use rate at the same service location shall be required to remain on the time-of-use-rate for a minimum term of twelve (12) consecutive months.
- (iii) Demand. The rates to be charged and collected for electric energy furnished by the city to consumers for general service demand for all monthly bills which are for the first time rendered and postmarked as indicated are hereby fixed as follows:
- (A) Customer charge, per month..... \$111.00
- (B) Demand charge, per kW, per month:
- Generation charge..... \$4.42
- Transmission charge..... \$0.94
- Distribution charge..... \$6.19
- Total charge, per kW..... \$11.55
- Note: The billing demand is the highest demand established during the month.
- The demand shall be integrated over a thirty (30) minute period.
- (C) Energy charge, all kWh, per month:
- Generation charge, taxable fuel..... \$0.0065
- Generation charge, non-fuel..... \$0.05480
- Transmission charge..... \$0.00350
- Distribution charge..... \$0.00940
- Total charge, per kWh..... \$0.07420
- (D) Fuel and purchased power adjustment. (See section 27-28.)
- (E) Minimum monthly bill. The minimum monthly bill shall be equal to the monthly customer charge plus thirty-five (35) times the demand charge. For those customers with an established demand of less than 50 kilowatts who have entered into an agreement for service under this schedule, the minimum monthly bill shall be equal to the monthly customer charge plus 35 times the demand charge.

(F) All bills rendered will express charges in terms of total charges per kWh or kW.

(iv) Time-of-use rate. All general service demand customers may elect service at this rate, except that the city may, at its option, limit the number of customers and type of businesses which will be served at this rate.

(A) Customer charge, per month..... \$111.00

(B) Demand charge, per kW, per month..... \$11.55

(C) Energy charge:

All energy used on-peak, per kWh..... \$0.14840

All energy used off-peak, per kWh..... \$0.03710

Note: To calculate the true ratio of on-peak to off-peak energy costs, the fuel and purchased power adjustment per kWh should be added to the above-stated energy charges. On-peak period shall be as follows: Weekdays, 6:00 a.m. through 10:00 p.m., excluding holidays. Off-peak periods shall be all periods not included in on-peak periods.

(D) Transfer to non-time-of-use rate. Customers who elect to take service under the time-of-use rate shall have the option to transfer to the non-time-of-use rate any time during the initial term of service; however, any such customer who subsequently elects to take service under the time-of-use rate at the same service location shall be required to remain on the time-of-use rate for a minimum term of twelve (12) consecutive months.

2. Primary service discount. All general service customers whose demand has been estimated to be four hundred (400) kilowatts or more, by the general manager for utilities or their designee, who are metered at primary voltage (twelve (12) kilovolts), and who own or lease all transformation and distribution facilities on the customer side of the metering point, shall receive credit of fifteen cents (\$0.15) per kW applied to the monthly demand charge.
3. Primary metering discount. All general service customers who are metered at primary voltage (twelve (12) kilovolts) shall receive a credit of two (2) percent of the monthly base rate energy and demand charges. Metering voltage will be determined by the general manager for utilities or their designee.
4. Facilities leasing adjustment. All general service demand customers who desire the benefits of a single-point-of-service metering, but do not wish to make the required investment in transformation and distribution facilities beyond the metering point, and whose demand has been established to be four hundred (400) kilowatts or more by

the general manager for utilities or their designee, may request the city to make such investment in these facilities. The city shall provide, install, operate, and maintain the desired facilities and lease them to the qualified customer for a monthly consideration of one and one-half (1.5) percent of the installed cost of the facilities.

h. Large power service rates (§ 27-27):

1. Base rate. The rates to be charged and collected for energy furnished by the city to consumers for large power service are hereby fixed as follows:

(A) Customer charge, per month..... \$395.00

(B) Demand charge, per kW, per month:

Generation charge....\$4.76

Transmission charge.....\$0.92

Distribution charge.....\$6.02

Total charge, per kW.....\$11.70

Note: The billing demand is the highest demand established during the month.

The demand shall be integrated over a thirty (30) minute period.

(C) Energy charge, all kWh, per month:

Generation charge, taxable fuel.....\$0.0065

Generation charge, non-fuel.....\$0.04220

Transmission charge.....\$0.00800

Distribution charge.....\$0.01270

Total charge, per kWh.....\$0.06940

(D) Fuel and purchased power adjustment. (See section 27-28.)

2. Time-of-use rate. All large power customers may elect service at this rate, except that the city may, at its option, limit the number of customers and type of businesses which will be served at this rate.

(A) Customer charge, per month..... \$395.00

(B) Demand charge, per kW, per month..... \$11.70

(C) Energy charge:

All energy used on-peak, per kWh..... \$0.13880

All energy used off-peak, per kWh..... \$0.03470

Note: To calculate the true ratio of on-peak to off-peak energy costs, the fuel adjustment per kWh should be added to the

above-stated energy charges. On-peak period shall be as follows: Weekdays, 6:00 a.m. through 10:00 p.m., excluding holidays. Off-peak periods shall be all periods not included in on-peak periods.

(D) Transfer to non-time-of-use rate. Customers who elect to take service under the time-of-use rate shall have the option to transfer to the non-time-of-use rate any time during the initial term of service; however, any such customer who subsequently elects to take service under the time-of-use rate at the same service location shall be required to remain on the time-of-use rate for a minimum term of twelve (12) consecutive months.

(E) Fuel and purchased power adjustment. (See section 27-28.)

(F) Minimum monthly bill. The minimum monthly bill shall be equal to the monthly customer charge plus seven hundred (700) times the demand charge.

(G) All bills rendered will express charges in terms of total charges per kWh or kW.

3. Primary service discount. All large power service customers who are metered at primary voltage (twelve (12) kilovolts), and who own or lease all transformation and distribution facilities on the customer side of the metering point, shall receive credit of fifteen cents (\$0.15) per kW applied to the monthly demand charge.
4. Primary metering discount. All large power service customers who are metered at primary voltage (twelve (12) kilovolts) shall receive a credit of two (2) percent of the monthly base rate energy and demand charges. Metering voltage will be determined by the general manager for utilities or their designee.
5. Facilities leasing adjustment. All large power service demand customers who desire the benefits of a single-point-of-service metering, but do not wish to make the required investment in transformation and distribution facilities beyond the metering point, may request the city to make such investment in these facilities. The city shall provide, install, operate, and maintain the desired facilities and lease them to the qualified customer for a monthly consideration of one and one-half (1½) percent of the installed cost of the facilities.

i. Distributed Resources Rates (§§ 27-21, 27-37):

1. General Provision.

(A) Net Metering administrative fees: Customer-owned generation shall be charged the following administrative fees for review and inspection:

- (i) Tier 1 - 10 kW or less: no fees.

- (ii) Tier 2 - greater than 10 kW and less than or equal to 100 kW: \$400.00.
  - (iii) Tier 3 - greater than 100 kW and less than or equal to 2 MW: \$1,000.00.
  - (iv) In the event that the city decides that an interconnection study is necessary, the customer may be charged additional fees and/or appropriate cost recovery.
- (B) Distributed Resources approved for interconnection by GRU shall be credited at a rate based upon the utility's avoided cost.
- (C) Solar Energy Purchase Agreement/Solar Feed In-Tariff (SEPA): This rate shall be applicable to all classes of electric customers and non-customers located within the utility electric distribution service area.
- (i) Energy generated from a qualified SPDR shall be purchased at non-negotiated rates as set forth in the SEPA.
  - (ii) Each SPDR system requires a separate SEPA, which will be in effect for a term no longer than the balance of the calendar year in which the contract is executed plus 20 calendar years, unless sooner terminated under the terms of the SEPA.
  - (iii) To become and remain "qualified," the SPDR shall adhere to all conditions and terms of applicable utility interconnection agreements promulgated by the general manager or their designee and applicable federal, state and local safety, building and other applicable codes.
  - (iv) The general manager, or their designee, may cease to commit to additional capacity, or offer new contracts after a total of 4 MW (DC) of solar photovoltaic distributed generation capacity per year has been committed by the utility system, or as safety and reliability of the utility system require.
  - (v) The general manager, or their designee, is authorized to establish the administrative guidelines and procedures governing the application process, the design review and interconnection process, the form of contract, and any policies related to the status of applications in excess of 4 MW (DC) capacity in a given calendar year, subject to Gainesville Regional Utilities Authority policy review.

- (vi) All Renewable Energy Credits (RECs) and other environmental attributes, including, but not limited to carbon offset credits that accrue as a result of operation of the SPDR under a SEPA or receiving payment under the Feed-In-Tariff shall be the property of the utility.
- (vii) The solar Feed-In-Tariff class determination is defined here within and the rate is established in accordance with the following schedule which is subject to periodic review and subsequent revision to the rates as recommended by the general manager, or their designee, and adopted by the Gainesville Regional Utilities Authority in the exercise of its sole discretion:

Class 1: Building or pavement-mounted systems less than or equal to 10 kW DC or freestanding ground-mounted systems (non-building or non-pavement-mounted) less than or equal to 10 kW DC.

Class 2: Building or pavement-mounted systems greater than 10 kW DC and less than or equal to 300 kW DC, or freestanding ground-mounted systems (non-building or non-pavement-mounted) greater than 10 kW DC and less than or equal to 25 kW DC.

Class 3: Freestanding ground-mounted systems (non-building or non-pavement-mounted) greater than 25 kW DC.

<i>Contract Entered into Under This Policy During Calendar Year</i>	<i>Fixed Rate per kWh Applied Uniformly From the Date of Installation Through December 31</i>	<i>Fixed Rate \$/kWh Over Life of Contract</i>		
		<i>Class 1</i>	<i>Class 2</i>	<i>Class 3</i>
2009	2029	\$0.32	n/a	\$0.26
2010	2030	\$0.32	n/a	\$0.26
2011	2031	\$0.32	\$0.29	\$0.24
2012	2032	\$0.24	\$0.22	\$0.19
2013	2033	\$0.21	\$0.18	\$0.15

- (viii) Each SPDR, will be subject to a monthly charge to cover administrative expenses, including, but not limited to the capital cost of the meter, meter reading, and payment processing. This charge will be determined by the SPDR DC power capacity. The following schedule designates the corresponding monthly electric customer charge to be applied given the SPDR DC power capacity.

<i>SPDR DC Power Capacity</i>	<i>Customer Charge Per Month</i>
<i>10 kilowatts or less DC</i>	\$17.00
<i>Greater than 10 kilowatts DC</i>	\$35.00

- (ix) Each SPDR applying for capacity space in the solar Feed-In-Tariff program after December 31, 2010, will be subject to a nonrefundable processing fee to recover administrative expenses associated with the SEPA application process. This fee will be due at the time of SEPA application submittal and will be \$500.00 for Class 1 systems, and \$1,200.00 for Class 2 and Class 3 systems as designated above in subparagraph (i)(1)(C)(vii).
  - (x) Class 2 and Class 3 systems, as designated above in subparagraph (i)(1)(C)(vii), will be subject to a capacity reservation deposit equal to \$30.00 per kilowatt based on the SPDR DC power capacity specified in the SEPA submittal application. The reservation deposit will be returned to the applicant upon construction and interconnection of the SPDR to the distribution grid within the timeframe allotted for completion. Failure to construct and interconnect the SPDR within the applicable timeframe will result in forfeiture of the reservation deposit. Class 1 systems are exempt from the capacity reservation deposit.
  - (xi) Each SPDR will be subject to billing for energy consumed, at a rate equivalent to the General Service Non-Demand energy charge plus the prevailing fuel adjustment. The customer charge, energy charge, and fuel adjustment are subject to applicable taxes. These charges will be deducted from the SPDR generation credit.
- j. Interruptible-Curtailable service rider (§ 27-27):
- 1. General provisions.
    - (A) Customer must make application to the city for service under this Rider and the city must approve such application before service hereunder commences.
    - (B) Conditions pertaining to any application of this Rider shall be stipulated to by contract between the city and the customer receiving service hereunder. Such contract shall be for a minimum term of ten (10) years.

- (C) All terms and conditions under the applicable Large Power Schedule shall apply to service supplied to the customer except as modified by this Rider.
- (D) Service under this rider is subject to interruption/curtailment during any time period that electric power capacity and energy delivered hereunder is required from interruptible curtailable load to: a) maintain service to the city's firm power customers and firm power sales commitments, or b) supply emergency interchange service to another utility for its firm load obligations only, or c) when the price of power available to the city from other sources exceeds 15 cents (\$0.15) per kWh.
- (E) The city reserves the right to interrupt/curtail electric services at least once each calendar year in order to test the availability or operability of interruptible/curtailable capacity, irrespective of city system capacity available or operating conditions.
- (F) Pursuant to any agreement to provide service hereunder, the city and customers may stipulate for the provision of "Buy-Through" service for customers to replace power during times of interruption or curtailment pursuant to General Provisions subsection (D) above. For all "Buy-Through" services purchased on behalf of customers, customers shall pay the city three dollars (\$3.00) per MWh for such energy as well as reimburse the city for associated energy and transmission costs necessary to affect the delivery of "Buy-Through" energy to the city's system for customers.
- (G) The city shall make reasonable efforts to provide advance notice to the customer of an impending interruption/curtailment of service sufficient to enable the customer to modify its operations or avail itself to the "Buy-Through" provision in General Provisions (F), above.
- (H) Any contract for curtailable service hereunder shall specify a Non-Curtailable Demand. The contract Non-Curtailable Demand may be revised, from time to time, on a prospective basis only, by mutual consent of the city and the customer.
- (I) Upon each curtailment request by the city, it shall be the customer's responsibility to curtail its energy demand fulfilled pursuant to General Provision (F), above. If the customer fails to so curtail its energy demand, the customer shall refund to the city 1.25 times (125% of) the total amount of discounts or demand credits granted to customer, pursuant to this Rider, over the preceding twelve (12) billing periods.

2. Application of discount. For service hereunder, a discount of one dollar twenty-five cents (\$1.25) shall be applied to the normally applicable Demand (kW) Charge, inclusive of any other applicable discounts.
- k. Reserved.
  - l. Reserved.
  - m. Public streetlight service rates (§ 27-29.1):
    1. Monthly charges for GRU standard public streetlight fixtures (does not include underground civil infrastructure costs or pole charges):

<i>Fixture Description</i>	<i>Monthly charge per fixture</i>
Light Type 2 - 175 watt MV, Conical	\$ 16.20
Light Type 14 - 150 watt HPS Cutoff, Gray	\$ 10.70
Light Type 16 - 250 watt HPS Cutoff, Gray	\$ 14.20
Light Type 17 - 400 watt MH, Round, Black	<del>\$ 29.60</del> 31.08
Light Type 18 - 40 watt (2) LED Capella Sm	<del>\$ 31.68</del> 33.27
Light Type 19 - 100 watt HPS, Conical	\$ 14.95
Light Type 22 - 400 watt MH Flood Light	<del>\$ 20.10</del> 21.11
Light Type 24 - 400 watt HPS Cutoff, Black	\$ 24.35
Light Type 27 - 100 watt HPS, Large Domus	<del>\$ 35.20</del> 36.96
Light Type 29 - 100 watt HPS, Traditional	<del>\$ 29.95</del> 31.45
Light Type 30 - 100 watt MH, Traditional	<del>\$ 31.10</del> 32.66
Light Type 31 - 250 watt HPS Cutoff, Black	<del>\$ 20.70</del> 21.74
Light Type 32 - 150 watt HPS Cutoff, Black	<del>\$ 18.45</del> 17.98
Light Type 33 - 200 watt HPS, Renaissance II (2 ft. arm)	<del>\$ 39.20</del> 41.16
Light Type 34 - 200 watt HPS, Renaissance IV (4 ft. arm)	<del>\$ 39.95</del> 39.57
Light Type 38 - LED Roadway Cutoff 1, Gray	<del>\$ 13.71</del> 14.40
Light Type 39 - LED Roadway Cutoff 2, Gray	<del>\$ 17.76</del> 18.42
Light Type 40 - LED Roadway Cutoff 3, Gray	<del>\$ 19.65</del> 20.63

Light Type 41 - LED Roadway Cutoff 4, Gray	\$ <del>25.98</del> <u>27.28</u>
Light Type 42 - LED Roadway Cutoff 2, Black	\$ <del>19.27</del> <u>20.23</u>
Light Type 43 - LED Roadway Cutoff 3, Black	\$ <del>20.29</del> <u>21.31</u>
Light Type 44 - LED Roadway Cutoff 4, Black	\$ <del>26.54</del> <u>27.87</u>
Light Type 45 - LED Roadway Cutoff 5, Gray	\$ <del>25.21</del> <u>26.47</u>
Light Type 46 - LED Roadway Cutoff 5, Black	\$ <del>26.61</del> <u>27.94</u>
Light Type 51 - LED Round Roadway, Black	\$ <del>42.50</del> <u>44.63</u>
Light Type 52 - LED Acorn Pedestrian	\$ <del>29.53</del> <u>31.01</u>
Light Type 53 - LED Teardrop Roadway 2	\$ <del>42.69</del> <u>44.82</u>
Light Type 54 - LED Teardrop Roadway 4	\$ <del>42.62</del> <u>44.76</u>
Light Type 55 - LED Pendant Roadway	\$ <del>41.14</del> <u>40.86</u>
Light Type 56 - LED Small Pendant Pedestrian	\$ <del>33.72</del> <u>30.70</u>
Light Type 57 - LED Flood Light 1	\$ <del>13.66</del> <u>14.35</u>
Light Type 58 - LED Flood Light 2	\$ <del>19.42</del> <u>20.39</u>
Light Type 59 - LED Flood Light 3	\$ <del>22.58</del> <u>23.71</u>
Light Type 60 - 40 watt / 90 watt Double LED Capella Med (2-3)	\$ <del>91.56</del> <u>90.53</u>
Light Type 61 - LED Roadway Cutoff 1, Gray	\$ <del>7.68</del> <u>8.06</u>
Light Type 62 - LED Roadway Cutoff 2, Gray	\$ <del>10.67</del> <u>11.21</u>
Light Type 63 - LED Roadway Cutoff 3, Gray	\$ <del>12.56</del> <u>13.19</u>
Light Type 64 - LED Roadway Cutoff 4, Gray	\$ <del>18.89</del> <u>19.84</u>
Light Type 65 - LED Roadway Cutoff 2, Black	\$ 11.28 <del>57</del>
Light Type 66 - LED Roadway Cutoff 3, Black	\$ 12.30 <del>92</del>
Light Type 67 - LED Roadway Cutoff 4, Black	\$ <del>18.56</del> <u>19.48</u>

Light Type 68 - LED Round Roadway, Black	\$ <u>37.3039.16</u>
Light Type 69 - LED Acorn Pedestrian	\$ <u>24.3325.54</u>
Light Type 70 - LED Teardrop Roadway 2	\$ <u>31.2432.81</u>
Light Type 71 - LED Teardrop Roadway 4	\$ <u>31.2432.81</u>
Light Type 72 - LED Pendant Roadway	\$ <u>27.3428.71</u>
Light Type 73 - LED Small Pendant Pedestrian	\$ <u>20.5421.16</u>
Light Type 76 - 90 watt (2) LED Capella Med	\$ <u>50.4151.65</u>
Light Type 77 - 90 watt (3) LED Capella Med	\$ <u>50.6049.71</u>
Light Type 78 - 40 watt (2) LED Capella Sm	\$ <u>42.8444.07</u>
Light Type 79 - 40 watt / 90 watt Double LED Capella Med (2-2)	\$ <u>91.5692.66</u>
Light Type 80 - 65 watt (3) LED Capella Med	\$ <u>48.7850.00</u>
Light Type 81 - 40 watt / 90 watt Double LED Capella Med (2-4)	\$ <u>91.5692.66</u>
Light Type 82 - 60 watt / 90 watt Double LED Capella Sm (2-3)	\$ <u>85.1084.11</u>
Light Type 83 - 40 watt LED Capella Sm (5)	\$ <u>42.8444.07</u>
Light Type 84 - 60 watt LED Capella Sm (2)	\$ <u>43.6242.84</u>
Light Type 85 - 40 watt LED Capella Sm (4)	\$ <u>42.8444.07</u>
Light Type 86 - watt Double LED Capella Sm (4-4)	\$ <u>77.0978.19</u>
Light Type 87 - 40 watt LED Capella Med (4)	\$ <u>48.7950.02</u>
Light Type 88 - 40 watt/40 watt Double LED BL Capella Sm (2-2)	\$ <u>77.1378.23</u>
Light Type 89 - 90 watt/90 watt Double LED BL Capella Med (2-2)	\$ <u>87.1988.36</u>
Light Type 90 - 55 watt LED Capella Sm (2)	\$ <u>43.6345.81</u>
Light Type 91 - 55 watt Sm/90 watt Med Double LED Capella (2-3)	\$ <u>91.8590.82</u>
Light Type 92 - 55 watt Sm/90 watt Med Double LED Capella (3-2)	\$ <u>91.6692.76</u>

Light Type 93 - 55 watt Sm/90 watt Med Double LED Capella (3-4)	\$ <del>91.85</del> <u>92.95</u>
Light Type 94 - 72 watt LED BL Domus (3)	\$ <del>46.54</del> <u>47.81</u>
Light Type 95 - 60 watt LED Capella Sm (3)	\$ <del>43.62</del> <u>44.88</u>
Light Type 96 - 90 watt LED Capella Med (4 Tx)	\$ <del>50.60</del> <u>51.84</u>
Light Type 97 - 90 watt/90 watt Double LED Capella Med (2-2)	\$ <del>103.76</del> <u>104.82</u>
Light Type 98 - 90 watt LED Capella Med (4)	\$ <del>57.67</del> <u>58.87</u>
Light Type 99 - 90 watt LED Capella Med (3)	\$ <del>50.60</del> <u>49.71</u>

2. Monthly charges for GRU standard public streetlight fixtures for which lights are operated and maintained by the city's utilities department, and for which installation costs were borne by a government agency other than the city's utilities department (does not include underground civil infrastructure costs or pole charges):

<i>Fixture Description</i>	<i>Monthly charge per fixture</i>
Light Type 16 - 250 watt HPS Cutoff, Gray	\$ 11.95
Light Type 24 - 400 watt HPS Cutoff, Black	\$ 17.85
Light Type 27 - 100 watt HPS, Large Domus	\$ 6.95
Light Type 31 - 250 watt HPS Cutoff, Black	\$ 11.95
Light Type 38 - LED Roadway Cutoff 1, Gray	\$ <del>28</del> 3.43
Light Type 39 - LED Roadway Cutoff 2, Gray	\$ <del>39</del> 5.47
Light Type 40 - LED Roadway Cutoff 3, Gray	\$ <del>97</del> 6.69
Light Type 41 - LED Roadway Cutoff 4, Gray	\$ <del>10.83</del> <u>11.27</u>
Light Type 42 - LED Roadway Cutoff 2, Black	\$ <del>39</del> 5.28
Light Type 43 - LED Roadway Cutoff 3, Black	\$ <del>97</del> 6.65
Light Type 44 - LED Roadway Cutoff 4, Black	\$ <del>10.77</del> <u>11.11</u>
Light Type 45 - LED Roadway Cutoff 5, Gray	\$ <del>9.89</del> <u>10.31</u>

Light Type 46 - LED Roadway Cutoff 5, Black	\$ <del>9.98</del> <u>10.30</u>
Light Type 51 - LED Round Roadway, Black	\$ <del>14.38</del> <u>15.10</u>
Light Type 52 - LED Acorn Pedestrian	\$ 6.52 <del>85</del>
Light Type 53 - LED Teardrop Roadway 2	\$ 10.03 <del>53</del>
Light Type 54 - LED Teardrop Roadway 4	\$ 10.03 <del>53</del>
Light Type 55 - LED Pendant Roadway	\$ 7.06 <del>41</del>
Light Type 56 - LED Small Pendant Pedestrian	\$ 5.53 <del>66</del>
Light Type 58 - LED Flood Light 2	\$ 6.40 <del>34</del>
Light Type 59 - LED Flood Light 3	\$ 9.26 <del>57</del>

3. Should a department of the City of Gainesville, Alachua County, or State of Florida request to install pole(s) or lighting fixture(s) not contained in subsections m. above or n., or p. below, and not part of the approved Gainesville Regional Utilities Electric Material Standards, the fixture(s), light source(s), and lighting component(s) shall be connected behind a meter. The purchase, installation, operation, maintenance and ownership of the pole(s), fixture(s), light source(s), and lighting component(s) will be the responsibility of the requesting department. The energy charge for the lighting shall be at the general service non-demand rate.
4. Electric system fuel and purchased power adjustment. (See § 27-31.)
- n. Rental outdoor light service rates (§ 27-30.1.):
  1. Monthly rental charges for GRU standard rental outdoor light fixtures (does not include underground civil infrastructure costs or pole rental charges):

<i>Fixture Description</i>	<i>Monthly charge per fixture</i>
Light Type 3 - 175 watt MV	\$ 12.45
Light Type 6 - 400 watt HPS, Non Cutoff	\$ 21.85
Light Type 7 - 400 watt MV	\$ 19.60
Light Type 10 - 400 watt HPS Flood Light	\$ <del>19.10</del> <u>20.06</u>
Light Type 11 - 100 watt HPS Cutoff, Gray	\$ <del>10.95</del> <u>11.50</u>

Light Type 12 - 250 watt HPS Flood Light	\$ <del>15.45</del> <u>16.22</u>
Light Type 13 - 100 watt HPS	\$ 11.20
Light Type 14 - 150 watt HPS Cutoff, Gray	\$ <del>12.45</del> <u>13.07</u>
Light Type 15 - 150 watt HPS, Shoe Box, Bronze	\$ <del>15.45</del> <u>16.22</u>
Light Type 16 - 250 watt HPS Cutoff, Gray	\$ <del>15.95</del> <u>16.75</u>
Light Type 17 - 400 watt MH, Round, Black	\$ <del>31.35</del> <u>32.92</u>
Light Type 19 - 100 watt HPS, Conical	\$ 16.70
Light Type 22 - 400 watt MH Flood Light	\$ <del>20.10</del> <u>21.11</u>
Light Type 23 - 400 watt HPS Cutoff, Gray	\$ <del>21.60</del> <u>22.68</u>
Light Type 25 - 100 watt HPS, Lantern	\$ 18.20
Light Type 26 - 100 watt HPS, Granville	\$ 26.60
Light Type 27 - 100 watt HPS, Large Domus	\$ <del>40.70</del> <u>36.37</u>
Light Type 29 - 100 watt HPS, Traditional	\$ 33.00 <u>25</u>
Light Type 30 - 100 watt MH, Traditional	\$ 34.25
Light Type 36 - 100 watt MH, Acorn	\$ 34.25
Light Type 38 - LED Roadway Cutoff 1, Gray	\$ <del>19.24</del> <u>20.21</u>
Light Type 39 - LED Roadway Cutoff 2, Gray	\$ <del>23.69</del> <u>24.73</u>
Light Type 40 - LED Roadway Cutoff 3, Gray	\$ <del>25.66</del> <u>26.94</u>
Light Type 41 - LED Roadway Cutoff 4, Gray	\$ <del>32.47</del> <u>34.09</u>
Light Type 42 - LED Roadway Cutoff 2, Black	\$ <del>25.47</del> <u>26.75</u>
Light Type 43 - LED Roadway Cutoff 3, Black	\$ <del>26.42</del> <u>27.74</u>
Light Type 44 - LED Roadway Cutoff 4, Black	\$ <del>33.14</del> <u>34.79</u>
Light Type 51 - LED Round Roadway, Black	\$ <del>51.90</del> <u>54.50</u>
Light Type 52 - LED Acorn Pedestrian	\$ <del>37.82</del> <u>39.71</u>
Light Type 55 - LED Pendant Roadway	\$ <del>51.52</del> <u>51.45</u>
Light Type 56 - LED Small Pendant Pedestrian	\$ <del>42.82</del> <u>39.54</u>

Light Type 57 - LED Flood Light 1	\$ <del>19.34</del> <u>20.30</u>
Light Type 58 - LED Flood Light 2	\$ <del>25.57</del> <u>26.85</u>
Light Type 59 - LED Flood Light 3	\$ <del>28.73</del> <u>30.17</u>
Light Type 61 - LED Roadway Cutoff 1, Gray	\$ 12.42 <u>73</u>
Light Type 62 - LED Roadway Cutoff 2, Gray	\$ <del>15.33</del> <u>16.10</u>
Light Type 63 - LED Roadway Cutoff 3, Gray	\$ <del>17.29</del> <u>18.16</u>
Light Type 64 - LED Roadway Cutoff 4, Gray	\$ <del>24.10</del> <u>25.31</u>
Light Type 65 - LED Roadway Cutoff 2, Black	\$ <del>16.05</del> <u>16.65</u>
Light Type 66 - LED Roadway Cutoff 3, Black	\$ <del>16.99</del> <u>17.84</u>
Light Type 67 - LED Roadway Cutoff 4, Black	\$ <del>23.71</del> <u>24.89</u>
Light Type 68 - LED Round Roadway, Black	\$ <del>45.76</del> <u>48.05</u>
Light Type 69 - LED Acorn Pedestrian	\$ <del>31.67</del> <u>33.26</u>
Light Type 70 - LED Teardrop Roadway 2	\$ <del>39.38</del> <u>41.35</u>
Light Type 71 - LED Teardrop Roadway 4	\$ <del>39.38</del> <u>41.35</u>
Light Type 72 - LED Pendant Roadway	\$ <del>35.23</del> <u>36.99</u>
Light Type 73 - LED Small Pendant Pedestrian	\$ <del>27.27</del> <u>28.28</u>

2. Monthly rental charges for GRU standard rental outdoor light fixtures for which lights are operated and maintained by the city's utilities department, and for which installation costs were borne by a customer other than the city's utilities department (does not include underground civil infrastructure costs or pole charges):

<i>Fixture Description</i>	<i>Monthly charge per fixture</i>
Light Type 14 - 150 watt HPS Cutoff, Gray	\$ 7.95

Light Type 19 - 100 watt HPS, Conical	\$ 5.45
Light Type 26 - 100 watt HPS, Granville	\$ 8.45
Light Type 27 - 100 watt HPS, Large Domus	\$ 6.95
Light Type 38 - LED Roadway Cutoff 1, Gray	\$ <del>3.40</del> <u>57</u>
Light Type 39 - LED Roadway Cutoff 2, Gray	\$ <del>5.48</del> <u>72</u>
Light Type 40 - LED Roadway Cutoff 3, Gray	\$ <del>7.02</del> <u>32</u>
Light Type 41 - LED Roadway Cutoff 4, Gray	\$ <del>11.24</del> <u>72</u>
Light Type 42 - LED Roadway Cutoff 2, Black	\$ <del>5.61</del> <u>72</u>
Light Type 43 - LED Roadway Cutoff 3, Black	\$ <del>6.96</del> <u>7.31</u>
Light Type 44 - LED Roadway Cutoff 4, Black	\$ <del>11.47</del> <u>52</u>
Light Type 45 - LED Roadway Cutoff 5, Gray	\$ <del>10.31</del> <u>76</u>
Light Type 46 - LED Roadway Cutoff 5, Black	\$ <del>10.42</del> <u>75</u>
Light Type 51 - LED Round Roadway, Black	\$ <del>15.37</del> <u>16.13</u>
Light Type 52 - LED Acorn Pedestrian	\$ <del>7.31</del> <u>68</u>
Light Type 53 - LED Teardrop Roadway 2	\$ <del>10.96</del> <u>11.51</u>
Light Type 54 - LED Teardrop Roadway 4	\$ <del>10.96</del> <u>11.51</u>
Light Type 55 - LED Pendant Roadway	\$ <del>7.94</del> <u>8.34</u>
Light Type 56 - LED Small Pendant Pedestrian	\$ <del>6.21</del> <u>6.35</u>
Light Type 57 - LED Flood Light 1	\$ <del>2.85</del> <u>98</u>
Light Type 58 - LED Flood Light 2	\$ <del>6.50</del> <u>76</u>
Light Type 59 - LED Flood Light 3	\$ <del>9.66</del> <u>98</u>

3. Should a utility customer request to install fixtures and/or poles not contained in this subsection n., or subsection q. below, and not part of

the approved Gainesville Regional Utilities Electric Material Standards, the fixture(s), light source(s), and lighting component(s) shall be connected behind a meter. The purchase, installation, operation, maintenance and ownership of the pole(s), fixture(s), light source(s), and lighting component(s) will be the responsibility of the utility customer. The energy charge for the lighting shall be at the General Service Non-demand rate.

4. Rental Contract Termination Fee. The rates for rental outdoor lighting service includes a recovery of installation, removal, maintenance, and materials costs ("Lights & Poles" charges). In the event rental outdoor lighting facilities are removed, either at the request of the Customer or through agreement termination or breach, the Customer shall be responsible for paying to GRU the remaining current Lights & Poles charges of the initial term.~~Rental Contract Termination Fee. The rates for rental outdoor lighting service includes a recovery of installation charges. If a customer elects to terminate the five (5) year contract prior to the end of the sixty month period, an early removal fee of fifteen dollars (\$15.00) per month per light and six dollars (\$6.00) per month per pole shall be billed to the account for each month remaining on the contract, which is less than sixty (60) months beyond the first month's billing of the contract.~~
5. Electric system fuel and purchased power adjustment. (See section 27-31.)
  - o. Reserved.
  - p. Public streetlight pole service rates:
    1. Monthly charges for poles installed by the city's utilities department for the purpose of supporting public streetlights required when 1) the installation is new or 2) the city's utilities department replaces poles for which the installation costs were borne initially by a customer or by an agency other than the city utilities department. (§§ 27-29.1, 27-30.1):

<i>Pole Description</i>	<i>Monthly charge per pole</i>
P1 - 10 foot (direct buried) pole decorative concrete	\$ <del>20.51</del> 21.54
P2 - 10 foot fiberglass pole black for use with Light Type 28	\$ <del>17.75</del> 18.64
P3 - 12 Foot Aluminum Pole for use with Light Types 2 and 19	\$ 7.50
P4 - 18 Foot Aluminum Pole for use with Light Types 2 and 19	\$ 8.50

P5 - 18 foot Domus pole black for use with Light Type 27	\$ <del>29.02</del> <u>28.47</u>
P6 - 19 foot Fiberglass Pole Black for use with Light Type 25	\$ 3.75
P7 - 26 foot steel Renaissance pole black	\$ <del>39.03</del> <u>40.98</u>
P8 - 30 foot wood pole	\$ <del>12.61</del> <u>13.24</u>
P9 - 30 foot concrete pole	\$ <del>16.39</del> <u>17.21</u>
P10 - 30 foot fiberglass breakaway pole grey	\$ <del>27.38</del> <u>28.75</u>
P11 - 30 foot aluminum pole black for use with Light Type 17	\$ <del>30.29</del> <u>31.80</u>
P12 - 35 foot wood pole	\$ <del>12.98</del> <u>13.63</u>
P13 - 35 foot concrete pole	\$ <del>16.44</del> <u>17.26</u>
P14 - 35 foot (direct buried) decorative octagonal concrete pole black	\$ <del>29.92</del> <u>31.41</u>
P15 - 40 foot wood pole	\$ <del>15.01</del> <u>77</u>
P16 - 40 foot concrete pole	\$ <del>19.48</del> <u>20.45</u>
P17 - 40 foot direct buried decorative octagonal concrete pole black	\$ <del>35.68</del> <u>37.46</u>
P18 - 45 foot wood pole	\$ <del>19.18</del> <u>20.14</u>
P19 - 45 foot concrete pole	\$ <del>20.26</del> <u>21.27</u>
P21 - 12 foot black steel pole	\$ <del>16.83</del> <u>17.68</u>
P22 - 18 foot steel tx pole	\$ <del>24.20</del> <u>24.70</u>
P23 - 12 foot round aluminum tx pole	\$ <del>24.43</del> <u>93</u>
P24 - 25 foot round aluminum tx pole	\$ <del>34.16</del> <u>41</u>
P26 - 20 foot aluminum tapered pole	\$ <del>39.02</del> <u>15</u>
P27 - 30 foot aluminum tapered tx pole	\$ <del>47.02</del> <u>46.95</u>
P28 - 14 foot black round aluminum tx pole	\$ <del>21.40</del> <u>97</u>
P29 - 16 foot black steel tx pole	\$ <del>23.72</del> <u>24.24</u>

P30 - 25 foot black steel tx pole	\$ <del>26.22</del> <u>26.67</u>
P31 - 15 foot round aluminum tx pole	\$ <del>24.43</del> <u>24.93</u>
P32 - 18 foot black aluminum bottleneck tx pole	\$ <del>40.17</del> <u>40.27</u>

- q. Monthly charges for poles which are for the purpose of supporting rental light fixtures when required, (does not include underground civil infrastructure costs):

<i>Pole Description</i>	<i>Monthly charge per pole</i>
P1 - 10 foot (direct buried) pole decorative concrete	\$ <del>23.63</del> <u>24.81</u>
P2 - 10 foot fiberglass pole black for use with Light Type 28	\$ <del>20.00</del> <u>21.00</u>
P3 - 12 Foot Aluminum Pole for use with Light Types 2 and 19	\$ 8.75
P4 - 18 Foot Aluminum Pole for use with Light Types 2 and 19	\$ 9.50
P5 - 18 foot Domus pole black for use with Light Type 27	\$ <del>34.03</del> <u>33.77</u>
P6 - 19 foot Fiberglass Pole Black for use with Light Type 25	\$ 3.75
P7 - 26 foot steel Renaissance pole black	\$ <del>44.03</del> <u>46.24</u>
P8 - 30 foot wood pole	\$ <del>17.40</del> <u>18.27</u>
P9 - 30 foot concrete pole	\$ <del>21.13</del> <u>22.19</u>
P10 - 30 foot fiberglass breakaway pole grey	\$ <del>31.73</del> <u>33.31</u>
P11 - 30 foot aluminum pole black for use with Light Type 17	\$ <del>35.29</del> <u>37.06</u>
P12 - 35 foot wood pole	\$ <del>17.98</del> <u>18.88</u>
P13 - 35 foot concrete pole	\$ <del>21.18</del> <u>22.24</u>
P14 - 35 foot (direct buried) decorative octagonal concrete pole black	\$ <del>35.47</del> <u>37.24</u>
P15 - 40 foot wood pole	\$ <del>21.92</del> <u>23.01</u>
P16 - 40 foot concrete pole	\$ <del>24.22</del> <u>25.43</u>
P17 - 40 foot direct buried decorative octagonal concrete pole black	\$ <del>41.23</del> <u>43.29</u>
P18 - 45 foot wood pole	\$ <del>25.25</del> <u>26.51</u>
P19 - 45 foot concrete pole	\$ <del>25.00</del> <u>26.25</u>
P21 - 12 foot black steel pole	\$ <del>19.96</del> <u>20.95</u>

**(NOTE: Subsection (2) Solid Waste and Recyclables is intentionally omitted.)**

(3) *Water:*

- a. Base rates for usage and customer charge (§ 27-128):
1. Non-residential water service:

Rate per 1,000 gallons ~~\$3.944.02~~

2. Non-residential service for irrigation purposes:

Rate per 1,000 gallons ~~\$4.704.79~~

3. Residential water service:

Rate per 1,000 gallons, first 4,000 gallons ~~\$2.512.56~~

Rate per 1,000 gallons, over 4,000 gallons and less than 13,000 gallons ~~\$3.944.02~~

Rate per 1,000 gallons, equal to or greater than 13,000 gallons ~~\$6.156.27~~

4. Residential service for irrigation purposes:

Rate per 1,000 gallons, first 12,000 gallons ~~\$3.944.02~~

Rate per 1,000 gallons, over 12,000 gallons ~~\$6.156.27~~

5. Multiple-family-residential service where more than one dwelling unit is served by a single water meter:

Rate per 1,000 gallons ~~\$3.944.02~~

6. The customer service charge, per month, per bill rendered, is based on meter size as shown in the table below:

<i>Water Meter Size</i>	<i>Monthly Customer Charge</i>
$\frac{5}{8}$ " (0.625")	<del>\$9.60</del> <u>9.80</u>
$\frac{3}{4}$ " (0.75")	<del>\$9.60</del> <u>9.80</u>
1"	<del>\$9.80</del> <u>10.00</u>
1.5"	<del>\$12.70</del> <u>12.95</u>
2"	<del>\$20.35</del> <u>20.75</u>
3"	<del>\$75.00</del> <u>76.50</u>
4"	<del>\$102.00</del> <u>104.05</u>
6"	<del>\$142.00</del> <u>144.85</u>
8"	<del>\$204.00</del> <u>208.10</u>
10"	<del>\$280.00</del> <u>285.60</u>

7. Fire hydrant service:

Supported only, per hydrant, per month \$14.66

- b. Water main tapping charges (§ 27-125):

<i>Tap Size (inches)</i>	<i>Charge</i>
1	<del>\$1,345</del> <u>120.00</u>
2	<del>\$2,038.00</del>
4	<del>\$4,850.00</del>

6	\$5,024.00
8	\$6,246.00
12	\$8,580.00

- c. Plan review fee (§ 27.124) ~~\$980~~1,006.00
- d. Inspection service fee amount to be assessed on the amount of developer installed mainline distribution piping, per liner foot ~~\$3.173~~.26
- e. Meter installation charges (§ 27-126.1):
  - 1. Meter assembly and service lateral:

<i>Meter Size (inches Water)</i>	<i>Water Meter Installation Charge</i>
$\frac{5}{8} \times \frac{3}{4}$	<del>\$872</del> <u>920.00</u>
$\frac{3}{4}$	<del>\$872</del> <u>920.00</u>
1	\$1,140.00
1½	\$2,883.00
2	\$3,080.00
<u>3 Above Ground</u>	<del>\$17,606</del> <u>13,195.00</u>
<u>3 Below Ground</u>	<del>\$35,820</del>
<u>4 Above Ground</u>	<del>\$19,569</del> <u>15,660.00</u>
<u>4 UL Rated Fire Line Meter Below Ground</u>	<del>\$24,199</del> <u>37,770.00</u>
<u>6 Above Ground</u>	<del>\$25,792</del> <u>19,300.00</u>
<u>6 UL Rated Fire Line Meter Below Ground</u>	<del>\$30,028</del> <u>40,370.00</u>
<u>8 Above Ground</u>	<del>\$30,397</del> <u>23,940.00</u>
<u>8 UL Rated Fire Line Meter Below Ground</u>	<del>\$36,221</del> <u>44,720.00</u>

Note: For meters larger than eight inches, the water meter installation charge shall be established on a site specific basis by the general manager for utilities or their designee.

- 2. Meter only:

<i>Water Meter Size (inches)</i>	<i>Water Meter Installation Charge</i>
$\frac{5}{8} \times \frac{3}{4}$	\$530.00
$\frac{3}{4}$	\$530.00
1	\$658.00
1½	\$2,022.00
2	\$2,302.00

- 3. Wastewater customers on private wells:

<i>Water Meter Size (inches)</i>	<i>Water Meter Installation Charge</i>
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$\frac{5}{8} \times \frac{3}{4}$	\$530.00
$\frac{3}{4}$	\$530.00
1	\$658.00
1½	\$2,022.00
2	\$2,302.00

Note: For meters larger than two inches, the meter installation charge shall be established on a site specific basis by the city.

- f. Backflow testing fee (§ 27-135) \$102.00
- g. Reserved.
- h. Reserved.
- i. Water connection charges (§ 27-129):

<i>Connection Type</i>	<i>Minimum Connection Charge</i>		
	<i>Transmission and Distribution Connection Charge</i>	<i>Water Treatment Plant Connection Charge</i>	<i>Total Water Connection Charge</i>
Single family residential connection for home with a heated and cooled area greater than 1,400 square feet without fire sprinkler system with three-quarter ( $\frac{3}{4}$ ) inch or smaller meter	\$578 <u>93</u> .00	\$870 <u>94</u> .00	\$1,448 <u>87</u> .00
Single family residential connections with fire sprinkler system with one (1) inch or smaller water meter	\$578 <u>93</u> .00	\$870 <u>94</u> .00	\$1,448 <u>87</u> .00
Nonresidential connections with an estimated annual average daily flow (ADF) of less than or equal to 280 gallons per day (gpd)	\$578 <u>93</u> .00	\$870 <u>94</u> .00	\$1,448 <u>87</u> .00
Single family residential connection for home with a heated and cooled area greater than 850 square feet but less than or equal to 1,400 square feet with three-quarter ( $\frac{3}{4}$ ) inch or smaller meter	\$376 <u>86</u> .00	\$565 <u>81</u> .00	\$941 <u>67</u> .00
Single Family residential connection for home with a heated and cooled area less than or equal to 850 square feet with three-quarter ( $\frac{3}{4}$ ) inch or smaller meter	\$207 <u>12</u> .00	\$340 <u>19</u> .00	\$547 <u>31</u> .00

	<i>Flow Based Connection Charge</i>
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<i>Connection Type</i>	<i>Transmission and Distribution Connection Charge</i>	<i>Water Treatment Plant Connection Charge</i>	<i>Total Water Connection Charge</i>
Single family residential connections without fire sprinkler system with water meter larger than three-quarter (¾) inch	\$2.0612/gpd ADF*	\$3.149/gpd ADF*	\$5.1731/gpd ADF*
Single family residential connections with fire sprinkler system with water meter larger than one (1) inch	\$2.0612/gpd ADF*	\$3.149/gpd ADF*	\$5.1731/gpd ADF*
Nonresidential connections with an estimated annual average daily flow (ADF) of greater than 280 gallons per day (gpd)	\$2.0612/gpd ADF*	\$3.149/gpd ADF*	\$5.1731/gpd ADF*
Multi-family connections	\$2.0612/gpd ADF*	\$3.149/gpd ADF*	\$5.1731/gpd ADF** The flow based connection charge shall be determined based on either the charge per unit flow (in \$/gpd ADF) listed in the table above multiplied by the estimated annual ADF, or the minimum connection charge, whichever is greater.

- j. Reserved.
- k. Reserved.
- l. Standby fire sprinkler line charges (§ 27-131):

- 1. Standby fire lines:

- (i) Each applicant for standby fire line service shall pay to the city, in advance of the construction of the line, the following charges per connection:

<i>Line Size (inches)</i>	<i>Charge Per Connection</i>
6	\$8,304.00
8	\$11,625.00

Note: For lines larger than eight inches, the charge shall be established on a site specific basis by the general manager for utilities or their designee.

- (ii) If a line of adequate size to the applicant's property does not exist, extension contribution in aid of construction (CIAC) according to section 27-130 is also applicable when the city is required to install a water line in order to provide a standby fire connection.

- m. Temporary service (§ 27-133):

- 1. Meter installed on existing fire hydrant:

- (i) Meter installation and removal, nonrefundable \$127.00
- (ii) Deposit ~~\$1,548~~2,120.00

- 2. Monthly base charge for use of temporary fire hydrant meter water service \$91.00

- 3. Temporary fire hydrant water meters may be issued for a period of up to six months. If customer requires use of said meter beyond six months, a request must be made to the utility for an extension of use. If no extension is requested and the meter has not been returned, the utility will remove the meter, or keep the deposit if the meter cannot be retrieved.

- 4. Customer may be charged the actual cost to replace or repair meters tampered with or damaged while issued to customer.

- n. Infrastructure improvement area user fees (§ 27-205) for water in the Innovation District Area shall be calculated based on the following rates:

- 1. Commercial and institutional establishment \$1.303/ft.<sup>2</sup> gross building area
- 2. Hotel and/or motel establishments ~~\$518.64~~532.72per room

3. Laboratory (wet) establishment \$1.5660/ft.<sup>2</sup> gross building area
4. Multi-family residential establishment ~~\$363.05~~ 372.91 per bedroom
5. Office and laboratory (dry) establishment \$0.779/ft.<sup>2</sup> gross building area
6. Parking garage \$0.779/ft.<sup>2</sup> gross building area

(4) Sewerage:

- a. Reserved.
- b. Reserved.
- c. Rates for normal strength wastewater (§ 27-169):
  1. Wastewater collected from residential dwellings (including single-family dwellings, mobile homes, and residential customers on metered private wells) shall be billed at 100% of metered water usage up to a maximum of 12,000 gallons. Charges are as follows:
    - Customer service charge per bill rendered, per month.....  
~~\$10.65~~ 10.85
    - Rate per 1,000 gallons of wastewater (wastewater equals city water usage) ..... ~~\$7.42~~ 7.55
  2. Current residential customers who are not connected to the wastewater system, but are subject to rates and charges under section 27-169(c), per month, per bill rendered..... ~~\$47.25~~ 48.60
  3. Single-family dwellings on private wells discharging unmetered water to the wastewater system, per month., per bill rendered.....  
~~\$47.75~~ 48.60
  4. Wastewater collected from multiple-family dwellings, where more than one dwelling unit is served by a single water meter shall be billed as 100% of metered water usage in any such month:
    - Customer service charge per bill rendered per month.... ~~\$10.65~~ 10.85
    - Rate per 1,000 gallons of wastewater..... ~~\$7.42~~ 7.55
  5. Wastewater collected from nonresidential customers shall be billed as 100% of metered water usage in any such month:
    - Customer service charge per bill rendered per month.....  
~~\$10.65~~ 10.85
    - Rate per 1,000 gallons of wastewater..... ~~\$7.42~~ 7.55
  6. Wastewater collected from residential customers, where a second water meter is used for irrigation purposes, shall be billed as 100% of metered, non-irrigation water usage in any such month:
    - Customer service charge per bill rendered per month.....  
~~\$10.65~~ 10.85

Rate per 1,000 gallons of wastewater.... \$7.427.55

7. Where monthly wastewater service charges for nonresidential customers are based on the amount of the monthly water billed from the city, separate meters may be allowed at the expense of the customer and an allowance may be made for measured water not entering the city's wastewater system.
  8. Where wastewater meters are required by the city or requested by the customer, the customer shall pay to the city a monthly charge based on the cost to the city of all operation and maintenance costs of the meter or meter installation plus depreciation. The initial cost of any and all such installations shall be paid for by the user. Customers with a wastewater meter will be billed for 100 percent of the wastewater flow measured by the wastewater meter.
  9. The general manager for utilities or their designee is authorized to adjust residential monthly wastewater service charges to reflect reduced wastewater discharges from approved individual graywater disposal systems, as determined by procedures and engineering calculations contained in policies approved by the Gainesville Regional Utilities Authority.
- d. Rates for excess strength wastewater (§ 27-169):
1. A customer discharging excess strength wastewater into the city's wastewater system shall be assessed a laboratory charge based on the cost of collecting and analyzing samples used to determine the strength and characteristics of the waste.
  2. Where automatic sampling equipment is required by the city or requested by the customer and such equipment is owned and/or maintained by the city, a monthly sampling charge shall be assessed based on the cost to the city of operation and maintenance of the equipment plus depreciation.
  3. A customer discharging excess strength waste into the wastewater system shall be assessed normal strength wastewater charges in addition to excess strength charges calculated according to the following formula:  
$$[Y/X - 1] \times [Z] \times [0.5 \times A]$$

Y = Measured concentration of the wastewater constituent.  
X = Concentration of constituent in normal strength wastewater.  
Z = Thousands of gallons of excess strength wastewater discharge into the city's wastewater system.  
A = Normal strength wastewater rate per thousand in [subsection] c.5. above.

Note: Excess strength charges shall be applicable to any parameter for which a normal strength limit has been established by the general manager for utilities or their designee.

e. Rates for septic tank and portable toilet waste (§ 27-169): Septic tank and portable toilet waste shall not be introduced into the city's wastewater system, except when specifically authorized and only at the time, place and manner prescribed by the city. This wastewater shall be metered and excess strength wastewater charges and industrial user charges shall be assessed.

f. Rates for industrial charges (§ 27-169): Any industrial user discharging into the city's wastewater system shall be assessed a permit application fee for each five-year permit of \$530.00

Maximum fine for noncompliance with any requirement of (§ 27-180.1), per day, per violation \$1,000.00

Fine for noncompliance with any requirement of the Oil and Grease Management Manual, (§ 27-180.2) \$500.00

g. Right to assess other fees (§ 27-173): The city reserves the right to assess consumers other fees as necessary to carry out the requirements contained within Article IV of Chapter 27. These fees relate solely to the matters covered by such article, and are separate from all other fees chargeable by the city.

h. Rates for reclaimed water service (§ 27-169):

Customer service charge per bill rendered, per month..... ~~\$40.65~~10.85

Rate per 1,000 gallons of reclaimed water metered..... ~~\$1.26~~1.28

i. Wastewater connection charges (§ 27-171):

Connection Type	Minimum Connection Charge		
	Wastewater Collection System Connection Charge	Wastewater Treatment Plant Connection Charge	Total Wastewater Connection Charge
Single family residential connection for home with a heated and cooled area greater than 1,400 square feet without fire sprinkler system with three-quarter (¾) inch or smaller water meter	\$ <del>964</del> <u>87</u> .00	\$ <del>3,293</del> <u>382</u> .00	\$ <del>4,254</del> <u>369</u> .00
Single family residential connections with fire sprinkler systems with one (1) inch or smaller water meter	\$ <del>964</del> <u>87</u> .00	\$ <del>3,293</del> <u>382</u> .00	\$ <del>4,254</del> <u>369</u> .00
Nonresidential connections with an estimated annual average daily flow	\$ <del>964</del> <u>87</u> .00	\$ <del>3,293</del> <u>382</u> .00	\$ <del>4,254</del> <u>369</u> .00

(ADF) of less than or equal to 280 gallons per day (gpd)			
Single family residential connection for home with a heated and cooled area greater than 850 square feet but less than or equal to 1,400 square feet with three-quarter (¾) inch or smaller meter	\$62441.00	\$2,14099.00	\$2,764840.00
Single family residential connection for home with a heated and cooled area less than or equal to 850 square feet with three-quarter (¾) inch or smaller meter	\$34352.00	\$1,176208.00	\$1,51960.00

<i>Connection Type</i>	<i>Flow Based Connection Charge</i>		
	<i>Wastewater Collection System Connection Charge</i>	<i>Wastewater Treatment Plant Connection Charge</i>	<i>Total Wastewater Connection Charge</i>
Single family residential connections without fire sprinkler system with water meter larger than three-quarter (¾) inch	\$3.4352/gpd ADF*	\$11.7612.08/gpd ADF*	\$15.1960/gpd ADF*
Single family residential connections with fire sprinkler systems with water meter larger than one (1) inch	\$3.4352/gpd ADF*	\$11.7612.08/gpd ADF*	\$15.1960/gpd ADF*
Nonresidential connections with an estimated annual average daily flow (ADF) of greater than 280 gallons per day (gpd)	\$3.4352/gpd ADF*	\$11.7612.08/gpd ADF*	\$15.1960/gpd ADF*
Multi-family connections	\$3.4352/gpd ADF*	\$11.7612.08/gpd ADF*	\$15.1960/gpd ADF** The flow based connection charge shall be determined based on either the charge per

			unit flow (in \$/gpd ADF) listed in the table above multiplied by the estimated annual average daily flow (ADF), or the minimum connection charge, whichever is greater.
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1. Reserved.
2. For customers discharging excess strength wastewater. In addition to wastewater flow-based connection charges assessed pursuant to subsection (i) or (ii) above, customers discharging excess strength wastewater into the city's wastewater system shall be assessed excess strength flow-based treatment plant connection charges calculated according to the following formula:

$$[Y/X-1] \times A$$

Y = Measured concentration of wastewater constituent.

X = Concentration of constituent in normal strength wastewater.

A = Wastewater flow-based treatment plant connection charge assessed pursuant to subsection (i) or (ii) above.

- j. Plan review fee (§ 27-172) ~~\$1,760~~1,808.00
- k. Inspection service fee (§ 27-172) plus, an amount to be assessed on the amount of developer installed mainline collection piping, per linear foot ~~\$7.848~~.02
- l. Off-site force main extension (CIAC) (§ 27-174): To be determined by the city.
- m. Requirement for additional CIAC (§ 27-175): To be determined by the city.
- n. Permit for construction of private sewerage disposal system (§ 27-182.1) \$5.00
- o. Infrastructure improvement area user fees (§ 27-205) for wastewater in the Innovation District Area shall be calculated based on the following rates:

1. Commercial and institutional establishment \$1.325/ft.<sup>2</sup> heated and cooled area
2. Hotel and/or motel establishments ~~\$527.27~~541.59 per room
3. Laboratory (wet) establishment \$1.5963/ft.<sup>2</sup> heated and cooled area
4. Multi-family residential establishment ~~\$369.09~~379.11 per bedroom
5. Office and laboratory (dry) establishment \$0.7982/ft.<sup>2</sup> heated and cooled area

(5) *Natural gas:*

a. Appliance service and repair charges (§ 27-279):

1. Trip charge \$25.00
2. Labor charge, per one-half hour \$18.50

Minimum charge of one-half hour; total charge in one-half hour increments.

3. In addition, for other than normal working hours (8:00 a.m. to 5:00 p.m., M—F, excluding city holidays), per one-half hour \$18.50

b. Residential service rates (§ 27-272):

1. Base rate. The rates to be charged and collected for natural gas sales furnished by the city to consumers for residential service are hereby fixed as follows:

- (i) Customer charge, per month, per bill rendered \$9.75
- (ii) Non-fuel charge, per therm \$0.6340
- (iii) Manufactured gas plant cost recovery factor, per therm \$0.0556

2. Minimum monthly bill. The minimum monthly bill shall be equal to the customer charge.

3. Purchased gas adjustment. (See section 27-273.)

c. General service rates, small commercial (§ 27-272):

1. Base rate. The rates to be charged and collected for natural gas sales furnished by the city to consumers for small commercial businesses are hereby fixed as follows:

- (i) Customer charge, per month, per bill rendered \$20.00
- (ii) Non-fuel charge, per therm \$0.6237
- (iii) Manufactured gas plant cost recovery factor, per therm \$0.0556

2. Minimum monthly bill. The minimum monthly bill shall be equal to the customer charge.

3. Purchased gas adjustment. (See section 27-273.)
- d. General service rates (§ 27-272):
  1. Base rate. The rates to be charged and collected for natural gas sales furnished by the city to consumers for general service are hereby fixed as follows:
    - (i) Customer charge, per month, per bill rendered \$45.00
    - (ii) Non-fuel charge, per therm \$0.4426
    - (iii) Manufactured gas plant cost recovery factor, per therm \$0.0556
  2. Minimum monthly bill. The minimum monthly bill shall be equal to the customer charge.
  3. Purchased gas adjustment. (See section 27-273.)
- e. Large volume service rates (§ 27-272, § 27-277):
  1. Base rate. The rates to be charged and collected for natural gas sales on an interruptible basis furnished by the city to consumers for large volume service are hereby fixed as follows:
    - (i) Customer charge, per month, per bill rendered \$400.00
    - (ii) Non-fuel charge, per therm \$0.2712
    - (iii) Manufactured gas plant cost recovery factor, per therm \$0.0556
  2. Minimum monthly bill. The minimum monthly bill shall be equal to the customer charge plus the non-fuel charge multiplied by 30,000 therms.
  3. Purchased gas adjustment. (See section 27-273.)
  4. Availability. This service is available to consumers in the natural gas service area, both within and outside the corporate limits of the city who meet the requirements as defined in §§ 27-272 and 27-277 and only to the extent that supplies are available for this service under the city's contracts with its suppliers.
- f. Liquid propane gas service rates (§ 27-288.1):
  1. Base rate. The rates to be charged and collected for liquid propane gas sales furnished by the city to consumers are hereby fixed as follows:
    - (i) Customer charge, per month, per bill rendered \$9.75
    - (ii) Non-fuel charge, per gallon. A contract rate which shall equal the sum of the current non-fuel energy charge for residential natural gas customers and one of the following fixed charges

as determined by the general manager for utilities or their designee:

- A. Three-year recovery, per gallon \$0.15
  - B. Five-year recovery, per gallon \$0.10
  - C. Seven-year recovery, per gallon \$0.075
  - D. More than seven-year recovery, per gallon \$0.03
- 2. Minimum monthly bill. The minimum monthly bill shall be equal to the customer charge.
  - 3. Liquid propane purchased gas adjustment. (See section 27-288.2.)
- g. Requested interruption non-compliance penalty, per therm (§ 27-277(c)(2)): If a consumer fails to discontinue the use of natural gas when requested by the city, the consumer will be billed for all gas sales taken during the interruption period at a price equal to the city's cost of natural gas for the date(s) of the requested interruption, including commodity transportation, risk management fees and other such costs as shall be deemed appropriate times 400 percent.

**(NOTE: Subsection (6) Stormwater management is intentionally omitted.)**

(7) *Advanced Metering Infrastructure Opt-Out* (§ 27-17):

- a. One-time set-up fee \$85.00
- b. Monthly charge \$38.00

(8) *In general*:

- a. Residential standard deposits per service provided (§ 27-7):
  - 1. Electric service \$145.00
  - 2. Water service \$35.00
  - 3. Wastewater service \$40.00
  - 4. Gas service (without electric service) \$50.00
- b. Service charges:
  - 1. Specially arranged visit for meter reader to read meter (§ 27-8(c)):
    - (i) Electric service \$24.00
    - (ii) Water service \$24.00
    - (iii) Gas service \$24.00
  - 2. Installation or turn-on of service (§ 27-15(a)):
    - (i) Electric service:
      - (A) Residential or general service non-demand \$26.00

- (B) Residential or general service non-demand with water or gas \$19.00
  - (C) General service demand \$62.00
  - (D) Large power \$197.00
  - (ii) Water service:
    - (A) Water service \$26.00
    - (B) Water service with gas or residential or general service Non-Demand electric \$19.00
  - (iii) Gas service:
    - (A) Residential \$44.00
    - (B) Residential with water or electric \$36.00
    - (C) Non-residential \$100.00
    - (D) Non-residential with water or electric \$91.00
  - (iv) In addition to all other applicable charges, the following rates may also apply:
    - (A) If guaranteed service is requested for the same or any fully-scheduled workday \$40.00
    - (B) If service is provided anytime on holidays or weekends \$50.00

\*Workdays shall be weekdays, except for city holidays.
3. Field visit trip charge (§ 27-15b):
- (i) Electric \$38.00
  - (ii) Water \$38.00
  - (iii) Wastewater \$38.00
  - (iv) Gas \$44.00
4. Field visit for special purpose (§ 27-15c, d):
- (i) Delinquent disconnection:
    - (A) Electric \$52.00
    - (B) Water \$52.00
    - (C) Gas \$75.00
    - (D) Additional fee if commercial gas service is disconnected \$28.00
    - (E) Additional fee if water service is disconnected \$24.00
    - (F) If electric service is disconnected at the point of service (pole, service drop, or transformer) \$214.00

(G) Additional fee if service reconnection is requested after normal working hours\*, and the work is performed by a field service technician:

- (1) Electric service \$87.00
- (2) Water service \$87.00
- (3) Gas service \$78.00

(H) Additional fee if service reconnection is requested after normal working hours\*, and the work requires a lineworker \$112.00

\*Workdays shall be weekdays, except for city holidays. Normal working hours are 7:00 am. to 6:00 pm. Eastern Standard Time.

(ii) Special visit at customer request to:

(A) Reread meter where reading is found to be correct:

- (1) Electric meter \$24.00
- (2) Water meter \$24.00
- (3) Gas meter \$24.00

(B) Temporarily disconnect meter:

- (1) Electric meter \$26.00
- (2) Water meter \$26.00
- (3) Gas meter \$26.00

(C) Remove and replace water meter \$58.00

(D) Provide conservation service where customer failed to appear as scheduled:

- (1) Electric \$26.00
- (2) Water \$38.00
- (3) Wastewater \$38.00
- (4) Gas \$26.00

(E) Turn on gas where the customer failed to appear as scheduled \$30.00

(F) Light pilot light for natural gas appliance \$30.00

(iii) Meter testing charges:

(A) Electric, if meter not more than two percent fast (§ 27-26.1) \$66.00

(B) Gas, deposit (§ 27-280.2) \$95.00

(C) Water:

- (1) Water meter sizes 5/8" through 2" \$44.00
- (2) Water meter larger than 2": prices determined at time of request.\*

\*The city does not have the capacity to test the meters with its own personnel. Any zone and per diem charges that are made by an outside company to make these tests will be chargeable to the customer.

5. Temporary electric service, installation and removal (§ 27-25) \$50.00
6. Water meter removal due to nonpayment of deferred fees and charges (§ 27-121) \$127.00
7. Returned payment, each (§ 27-14.3(a)):
  - (i) For returned payments up to \$50.00.... \$25.00
  - (ii) For returned payments between \$50.01—\$300.00....\$30.00
  - (iii) For returned payments between \$300.01—\$800.00....\$40.00
  - (iv) For returned payments over \$800.00, the service charge shall be five percent of the face value of the transaction.
8. Late fee for combined statement (§ 27-14(e)) \$1.00  
\*(Or 1½ percent of the unpaid balance amount, whichever is greater.)
9. Electronic remote read meter installation charges (§ 27-8(c)):
  - (i) Electric service:
    - (A) Non-demand meter \$195.00
    - (B) Single-phase demand meter \$207.00
    - (C) Three-phase demand meter \$368.00
  - (ii) Water service \$153.00
  - (iii) Gas service, residential \$112.00
  - (iv) Gas service, non-residential \$155.00
10. Unauthorized service investigation (§ 27-26.2(c); § 27-126.3(c); § 27-280.1):
  - (i) Electric service \$151.00
  - (ii) Water service \$124.00
  - (iii) Wastewater service \$139.00
  - (iv) Gas service \$151.00



**Gainesville Regional Utilities Authority  
Agenda Item Report**

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**File Number: 2026-403**

**Agenda Date:** June 10, 2026

**Department:** Gainesville Regional Utilities

**Title: 2026-403 Resolution adopting the GRU budget for the Fiscal Year beginning Oct. 1, 2026 and ending Sept. 30, 2027 (B)**

**Department:** Gainesville Regional Utilities/Budget, Finance, and Accounting

**Description:** A resolution of the Gainesville Regional Utilities Authority, a unit of city government of the City of Gainesville, Florida, pursuant to its powers and duties as set forth in the City Charter, relating to the Gainesville Regional Utilities operating plan budget for fiscal year beginning October 1, 2026, and ending September 30, 2027; by projecting revenues and adopting a budget to pay for personnel services expenses, operating and maintenance expenses and other expenses, for capital outlay, general fund transfers, and for debt service requirements; and authorizing the chairman of the Authority to submit the budget to the City of Gainesville; and providing an immediate effective date.

**Fiscal Note:** None at this time.

**Explanation:** The proposed resolution adopts the budget for Gainesville Regional Utilities for the fiscal year beginning October 1, 2026 and ending September 30, 2027.

**Recommendation:** The GRU Authority adopt the proposed budget resolution and authorize the chairman of the authority to submit the budget to the City of Gainesville consistent with the requirements of Chapter 2023-348, Laws of Florida.

**RESOLUTION NO. 2026-403**

**A RESOLUTION OF THE GAINESVILLE REGIONAL UTILITIES AUTHORITY, A UNIT OF CITY GOVERNMENT OF THE CITY OF GAINESVILLE, FLORIDA, PURSUANT TO ITS POWERS AND DUTIES AS SET FORTH IN THE CITY CHARTER, RELATING TO THE GAINESVILLE REGIONAL UTILITIES OPERATING PLAN BUDGET FOR FISCAL YEAR BEGINNING OCTOBER 1, 2026 AND ENDING SEPTEMBER 30, 2027; BY PROJECTING REVENUES AND ADOPTING A BUDGET TO PAY FOR PERSONNEL SERVICES EXPENSES, OPERATING AND MAINTENANCE EXPENSES AND OTHER EXPENSES, FOR CAPITAL OUTLAY, GENERAL FUND TRANSFERS, AND FOR DEBT SERVICE REQUIREMENTS; AND AUTHORIZING THE CHAIRMAN OF THE AUTHORITY TO SUBMIT THE BUDGET TO THE CITY OF GAINESVILLE; AND PROVIDING AN IMMEDIATE EFFECTIVE DATE.**

**WHEREAS**, at least ten (10) days' notice has been given by posting on GRU's main website at <http://www.gru.com> notifying the public of this proposed resolution and of the public hearings in the GRU Multipurpose Room located on the first floor of GRU Administration building in the City of Gainesville; and

**WHEREAS**, the Gainesville Regional Utilities Authority held a public hearing on the budget for the City of Gainesville d/b/a Gainesville Regional Utilities for the fiscal year beginning October 1, 2026, and ending September 30, 2027 at which all interested parties had an opportunity to be, and were, in fact, heard; and

**WHEREAS**, consistent with Chapter 2023-348, Laws of Florida, the Authority must prepare and submit to the Gainesville City Commission, at least three months before the start of the City's fiscal year, an annual budget for all Authority and GRU operations, including the amount of any transfer to the City.

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**NOW, THEREFORE, BE IT RESOLVED BY THE GAINESVILLE REGIONAL UTILITIES AUTHORITY THAT:**

The Gainesville Regional Utilities Budget for the Fiscal Year Beginning October 1, 2026, and ending September 30, 2027 is adopted as follows:

**Section 1.** From the projected revenues shown on the schedule attached and made a part hereof as "Exhibit 1", titled "Gainesville Regional Utilities, Combined Systems", in the total amount of \$438,436,471, there are appropriated expenses for the purposes shown on the schedule in the total amount of \$438,436,471.

**Section 2.** From the projected revenues shown on the schedule attached and made a part hereof as "Exhibit 2", titled "Gainesville Regional Utilities, Electric System", in the total amount of \$297,904,588, there are appropriated expenses for the purposes shown on the schedule in the total amount of \$297,904,588.

**Section 3.** From the projected revenues shown on the schedule attached and made a part hereof as "Exhibit 3", titled "Gainesville Regional Utilities, Water System", in the total amount of \$45,400,895, there are appropriated expenses for the purposes shown on the schedule in the total amount of \$45,400,895.

**Section 4.** From the projected revenues shown on the schedule attached and made a part hereof as "Exhibit 4", titled "Gainesville Regional Utilities, Wastewater System", in the total amount of \$60,350,528, there are appropriated expenses for the purposes shown on the schedule in the total amount of \$60,350,528.

**Section 5.** From the projected revenues shown on the schedule attached and made a part hereof as "Exhibit 5", titled "Gainesville Regional Utilities, Gas System", in the total amount of \$25,568,636, there are appropriated expenses for the purposes shown on the schedule in the total amount of \$25,568,636.

**Section 6.** From the projected revenues shown on the schedule attached and made a part hereof as "Exhibit 6", titled "Gainesville Regional Utilities, Telecommunications System", in the total amount of \$9,211,824, there are appropriated expenses for the purposes shown on the schedule in the total amount of \$9,211,824.

**Section 7.** From the projected revenues shown on the schedule attached and made a part hereof as "Exhibit 7", titled "Gainesville Regional Utilities, Utility Plant Improvement Fund", in the total amount of available funds of \$48,975,209, there are appropriated expenses for the purposes shown on the schedule in the total amount of \$30,000,000.

**Section 8.** From the projected revenues shown on the schedule attached and made a part hereof as "Exhibit 8", titled "Gainesville Regional Utilities, Utilities System Debt Service Fund", in the total amount of \$128,638,361 there are appropriated expenses in the total amount of \$128,638,361 for redemption of principal and interest.

**Section 9.** From the projected available resources shown on the schedule attached hereto and made a part hereof as "Exhibit 9", titled "Gainesville Regional Utilities, Construction Fund", in the total amount available of \$282,727,263, there are appropriated expenses of \$146,015,959 for the purposes shown on the schedule.

**Section 10.** From the projected revenues shown on the schedule attached and made a part hereof as "Exhibit 1", titled "Gainesville Regional Utilities, Combined Systems", in the total amount of \$438,436,471, there are appropriated expenses for the purposes of a General Fund Transfer on the schedule in the total amount of \$8,505,225.

*[This Space Intentionally Left Blank]*

**Section 10.** The Chairman of the Gainesville Regional Utilities Authority is authorized and directed to submit the budget, as outlined above and including the amount of transfer to the City, to the City of Gainesville's City Commission at least three months before the start of the City's fiscal year.

**Section 11.** This Resolution shall become effective immediately upon adoption.

**PASSED AND ADOPTED** this 10th day of June 2026.

**GAINESVILLE REGIONAL UTILITIES  
AUTHORITY**

By: \_\_\_\_\_  
C. Eric Lawson, Chairman

Approved as to form and legality:

\_\_\_\_\_  
Derek D. Perry, Utilities Attorney

**Exhibit 1.**

GAINESVILLE REGIONAL  
UTILITIES

Combined Systems

FY2027 Adopted  
Budget

**REVENUES:**

Combined Systems Revenues	<u>438,436,471</u>
Total Combined Revenues	<u><u>438,436,471</u></u>

**EXPENSES:**

Operation & Maintenance Expenses	<u>265,888,346</u>
Total Operation & Maintenance Expenses	265,888,346
Debt Service	103,360,688
Transfer to Utility Plant Improvement Fund	35,404,537
General Fund Transfer	8,505,225
Debt Defeasance	25,277,675
Total Combined Expenses	<u><u>438,436,471</u></u>

**Exhibit 2.**

GAINESVILLE REGIONAL UTILITIES Electric System	
	FY2027 Adopted Budget
<b>REVENUES:</b>	
Electric Systems Revenues	<u>297,904,588</u>
Total Electric Revenues	<u><u>297,904,588</u></u>
<b>EXPENSES:</b>	
Operation & Maintenance Expenses	<u>189,000,787</u>
Total Operation & Maintenance Expenses	189,000,787
Debt Service	59,826,593
Transfer to Utility Plant Improvement Fund	22,199,134
General Fund Transfer	5,371,809
Loss Absorbed From GRUCom	5,002,182
Debt Defeasance	16,504,083
Total Electric Expenses	<u><u>297,904,588</u></u>

**Exhibit 3.**

GAINESVILLE REGIONAL UTILITIES Water System	
	FY2027 Adopted Budget
<b>REVENUES:</b>	
Water Systems Revenues	45,400,895
Total Water Revenues	<u>45,400,895</u>
<b>EXPENSES:</b>	
Operation & Maintenance Expenses	24,321,777
Total Operation & Maintenance Expenses	24,321,777
Debt Service	12,573,336
Transfer to Utility Plant Improvement Fund	4,128,076
General Fund Transfer	1,008,453
Loss Absorbed From GRUCom	944,604
Debt Defeasance	<u>2,424,649</u>
Total Water Expenses	<u>45,400,895</u>

**Exhibit 4.**

GAINESVILLE REGIONAL UTILITIES Wastewater System	
	FY2027 Adopted Budget
<b>REVENUES:</b>	
Wastewater Systems Revenues	60,350,528
Total Wastewater Revenues	<u>60,350,528</u>
<b>EXPENSES:</b>	
Operation & Maintenance Expenses	26,243,862
Total Operation & Maintenance Expenses	26,243,862
Debt Service	20,404,828
Transfer to Utility Plant Improvement Fund	6,305,122
General Fund Transfer	1,616,804
Loss Absorbed From GRUCom	1,208,672
Debt Defeasance	<u>4,571,240</u>
Total Wastewater Expenses	<u>60,350,528</u>

**Exhibit 5.**

GAINESVILLE REGIONAL UTILITIES Gas System	
	FY2027 Adopted Budget
<b>REVENUES:</b>	
Gas Systems Revenues	25,568,636
Total Gas Revenues	<u>25,568,636</u>
<b>EXPENSES:</b>	
Operation & Maintenance Expenses	17,033,075
Total Operation & Maintenance Expenses	17,033,075
Debt Service	4,949,822
Transfer to Utility Plant Improvement Fund	1,772,204
General Fund Transfer	319,883
Loss Absorbed From GRUCom	389,310
Debt Defeasance	<u>1,104,342</u>
Total Gas Expenses	<u>25,568,636</u>

**Exhibit 6.**

GAINESVILLE REGIONAL UTILITIES Telecommunications System	
	FY2027 Adopted Budget
<b>REVENUES:</b>	
Telecommunications Systems Revenues	<u>9,211,824</u>
Total Telecommunications Revenues	<u><u>9,211,824</u></u>
<b>EXPENSES:</b>	
Operation & Maintenance Expenses	<u>9,288,845</u>
Total Operation & Maintenance Expenses	9,288,845
Debt Service	5,606,107
Transfer to Utility Plant Improvement Fund	1,000,000
General Fund Transfer	188,276
Loss Absorbed by Other Systems	(7,544,765)
Debt Defeasance	<u>673,361</u>
Total Telecommunications Expenses	<u><u>9,211,824</u></u>

**Exhibit 7.**

GAINESVILLE REGIONAL UTILITIES Utility Plant Improvement Fund	
	FY2027 Adopted Budget
<b>REVENUES:</b>	
Estimated Balance on Hand at beginning of Year	13,570,673
Transfer from Electric System	22,199,134
Transfer from Water System	4,128,076
Transfer from Wastewater System	6,305,122
Transfer from Gas System	1,772,204
Transfer from Telecommunications System	1,000,000
Total Utility Plant Improvement Fund Available	<u>48,975,209</u>
<b>EXPENSES:</b>	
Electric Capital Expenses	15,000,000
Water Capital Expenses	3,000,000
Wastewater Capital Expenses	8,000,000
Gas Capital Expenses	3,000,000
Telecommunications Capital Expenses	1,000,000
Total Utility Plant Improvement Fund Expenses	<u>30,000,000</u>
Estimated Balance on Hand at the end of Year	<u>18,975,209</u>

**Exhibit 8.**

Utilities System Debt Service Fund	
	FY2027 Adopted Budget
<b>REVENUES:</b>	
Transfer from Electric System	59,826,593
Transfer from Water System	12,573,336
Transfer from Wastewater System	20,404,828
Transfer from Gas System	4,949,822
Transfer from Telecommunications System	5,606,107
From Defeasance Fund	25,277,675
	<hr/>
Total Revenues	128,638,361
	<hr/> <hr/>
<b>EXPENSES:</b>	
Payment of Principal and Interest	128,638,361
	<hr/>
Total Expenses	128,638,361
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**Exhibit 9.**

GAINESVILLE REGIONAL UTILITIES Construction Fund	
	FY2027 Adopted Budget
<b>REVENUES:</b>	
Estimated Balance on Hand at Beginning of Year	227,785,891
Estimated, UPIF Expenditures & Interest Income	<u>54,941,372</u>
Total Available Resources	<u><u>282,727,263</u></u>
<b>EXPENSES:</b>	
Estimated Expenditures for Approved Projects and Costs	<u>146,015,959</u>
Ending Balance	<u><u>136,711,304</u></u>



**Gainesville Regional Utilities Authority  
Agenda Item Report**

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**File Number: 2026-404**

**Agenda Date:** June 10, 2026

**Department:** Gainesville Regional Utilities

**Title: 2026-404 Resolution Updating GRU's Industrial Pretreatment Regulations to Meet FDEP Requirements**

**Department:** Gainesville Regional Utilities/Water & Wastewater Systems

**Description:** FDEP has directed Gainesville Regional Utilities (GRU) to update its Industrial Pretreatment Program (IPP) regulations to incorporate revisions reflective of current state requirements.

GRU's IPP regulations were codified in Chapter 27, Article IV, "Water and Sewage", in the City of Gainesville's Code of Ordinances (colloquially known as Gainesville's "Sewer Use Ordinance" or "SUO"), before the creation of the Authority. The required updates only impact GRU's IPP regulations.

The IPP is a federally mandated program that regulates industrial discharges into the public sewer system. Maintaining current and compliant IPP regulations is necessary to ensure GRU's continued adherence to FDEP requirements and to protect GRU's wastewater treatment facilities from interference, pass-through of pollutants, and damage to infrastructure, as well as to protect the health and safety of utility personnel. GRU's Chief Executive Officer is authorized to implement and enforce these updated regulations, including the issuance of Wastewater Discharge Permits and the execution of enforcement actions as outlined in GRU's Enforcement Response Plan (ERP).

**Fiscal Note:** None.

**Recommendation:** Staff recommends that the Authority (i) approve the resolution authorizing the update of its IPP regulations to reflect current FDEP requirements and authorize the Chair to execute the same; (ii) authorize the Chief Executive Officer/General Manager to execute all necessary agreements, certifications, and submittals required by FDEP in connection with the updated IPP regulations; (iii) authorize staff to take all necessary administrative actions to implement each of the foregoing, including publication, public notice, and regulatory filings as required.

**RESOLUTION NO. 2026-404**

**A RESOLUTION OF GAINESVILLE REGIONAL UTILITIES AUTHORITY, A UNIT OF CITY GOVERNMENT OF THE CITY OF GAINESVILLE, FLORIDA, PURSUANT TO ITS POWERS AND DUTIES AS SET FORTH IN CHAPTER 2023-348, LAWS OF FLORIDA, INCLUDING TO ESTABLISH AND AMEND THE RATES, FEES, ASSESSMENTS, CHARGES, RULES, REGULATIONS, AND POLICIES GOVERNING THE SALE AND USE OF SERVICES PROVIDED THROUGH GAINESVILLE REGIONAL UTILITIES, AMENDING THE CITY OF GAINESVILLE'S INDUSTRIAL PRETREATMENT PROGRAM (IPP) REGULATIONS BY MAKING AND INCORPORATING FINDINGS; ADOPTING AMENDMENTS TO GAINESVILLE'S IPP REGULATIONS, INCLUDING REVISIONS TO SATISFY FLORIDA DEPARTMENT OF ENVIRONMENTAL PROTECTION (FDEP) REQUIREMENTS; BY AUTHORIZING ENFORCEMENT; DIRECTING GRU STAFF TO PROVIDE A CERTIFIED COPY OF THIS RESOLUTION TO FDEP; PROVIDING FOR NOTIFICATION TO THE CITY COMMISSION OF THE CONFLICT WITH EXISTING ORDINANCES; PROVIDING FOR CONFLICTS; PROVIDING FOR SEVERABILITY; AND PROVIDING FOR AN EFFECTIVE DATE .**

**WHEREAS**, Article VII, 7.03(1)(b) of Chapter 2023-348, Laws of Florida vests the Gainesville Regional Utilities Authority (the "Authority"), a unit of city government of the City of Gainesville, with the powers and duties to amend the rates, fees, assessments, charges, rules, regulations, and policies governing the sale and use of services provided through the utilities; and

**WHEREAS**, the U.S. Environmental Protection Agency (EPA) has delegated the authority to oversee local Industrial Pretreatment Programs (IPPs) to the FDEP as the primary approval authority in the State of Florida; and

**WHEREAS**, IPPs protect sewer infrastructure, treatment plant operations, and the environment from toxic substances like heavy metals and cyanide; and

**WHEREAS**, the Florida Department of Environmental Protection (FDEP) regulates industrial wastewater discharges to domestic wastewater treatment facilities through the IPP as established in Chapter 62-625, Florida Administrative Code (F.A.C.); and

**WHEREAS**, the Authority is authorized to implement and enforce these pretreatment standards under section 403.0885, Florida Statutes, Chapter 62-625, F.A.C., and the federal Clean Water Act (33 U.S.C. § 1251 et seq.); and

**WHEREAS**, the primary purpose of Gainesville’s IPP is to protect Gainesville Regional Utilities’ (GRU’s) wastewater treatment facilities from interference, pass-through of pollutants, and damage to infrastructure, as well as to protect the health and safety of utility personnel; and

**WHEREAS**, periodic updates to the Gainesville’s IPP regulations are necessary to ensure the local pretreatment program remains in compliance with evolving state and federal discharge standards and technical requirements; and

**WHEREAS**, Gainesville’s IPP regulations were codified in Chapter 27, Article IV, “Water and Sewage”, in the City of Gainesville’s Code of Ordinances, and colloquially known as Gainesville’s “Sewer Use Ordinance”, before the creation of the Authority; and

**WHEREAS**, the proposed amendments to Gainesville’s IPP regulations include additional definitions and information and updates to revised prohibited discharge standards and updated local limits for specific pollutants to ensure the continued protection of receiving water bodies; and

**WHEREAS**, the Authority finds that adopting these updates is in the best interest of the public health, safety, and welfare of residents, ratepayers, and the preservation of the local environment; and

**WHEREAS**, the FDEP has reviewed and provided preliminary approval for the proposed modifications to Gainesville’s IPP regulations; and

**WHEREAS**, notice has been given by posting on GRU's main website at <https://www.gru.com> notifying the public of this proposed resolution and of the public hearings in the GRU Multipurpose Room located on the first floor of the GRU Administration building, located at 301 SE 4th Avenue, Gainesville, FL 32601; and

**WHEREAS**, a public hearing was held pursuant to the published notice described above, at which all interested parties had an opportunity to be, and were, in fact, heard.

**NOW, THEREFORE, BE IT RESOLVED BY THE GAINESVILLE REGIONAL UTILITIES AUTHORITY, A UNIT OF CITY GOVERNMENT OF THE CITY OF GAINESVILLE, FLORIDA, AS FOLLOWS:**

**SECTION 1.** The above recitals are true and correct and incorporated herein by reference as if set forth fully herein.

**SECTION 2.** The Authority, a Unit of City Government of the City of Gainesville, Florida hereby adopts the amendments to its IPP regulations, attached hereto as Exhibit “A” and incorporated herein by reference as if set forth fully herein.

**SECTION 3.** The Authority’s CEO or designee is authorized to implement and enforce these updated regulations, including the issuance of Wastewater Discharge Permits and the execution of enforcement actions as outlined in GRU’s Enforcement Response Plan (ERP).

**SECTION 4.** Following the adoption of this Resolution, GRU’s CEO or designee is directed to provide a certified copy of this Resolution to the FDEP Wastewater Management Program administrator or designee for official program modification approval.

**SECTION 5.** Following the adoption of this Resolution, GRU’s CEO or designee is directed to provide a certified copy of the adopted Resolution to the Gainesville City Commission’s Clerk to notify the Gainesville City Commission of the amendment and conflict with its existing Code of Ordinances.

**SECTION 6.** All City ordinances, policies, rates, fees, assessments, charges, rules, regulations, and budgets in conflict with any of the provisions of this Resolution are hereby repealed, superseded, and of no effect, pursuant to Article VII, 7.10(2) of Chapter 2023-348, Laws of Florida, effective as of the effective date of this Resolution.

**SECTION 7.** If any section or portion of a section of this Resolution proves to be invalid, unlawful, or unconstitutional, it shall not be held to invalidate or impair the validity, force, or effect of any other section or part of this Resolution.

**SECTION 8.** This Resolution shall become effective immediately upon its passage and adoption.

**PASSED AND ADOPTED** IN PUBLIC SESSION OF THE GAINESVILLE REGIONAL UTILITIES AUTHORITY, THIS 10TH DAY OF JUNE 2026.

**GAINESVILLE REGIONAL UTILITIES  
AUTHORITY**

ATTESTED:

By: \_\_\_\_\_  
Eric Lawson, Chairperson

By: \_\_\_\_\_  
Edward J. Bielarski, Jr., CEO

Approved as to form and Legality:

\_\_\_\_\_  
Derek D. Perry, Esq., Utilities Attorney

EXHIBIT "A"

*ARTICLE IV. WATER AND SEWERAGE*

*DIVISION 1. GENERALLY*

**Sec. 27-96. Definitions.**

The following words, terms and phrases, when used in this article, shall have the meanings ascribed to them in this section unless the context clearly indicates otherwise:

*Abutting* shall mean adjacent to or contiguous to or located immediately across any road, street, right-of-way or easement from the relevant water line, wastewater line or other relevant property.

*Act or "The Act"* means The Federal Water Pollution Control Act, also known as the Clean Water Act, as amended, 33 USC 1251 et seq.

*Additional facilities or structures* shall mean any additional construction of buildings or real property appurtenances at a specific location that would create or tend to create additional demand for water or wastewater service.

*Apartment* shall mean two or more buildings constructed on a single parcel of property where each building contains at least two living units or one building constructed on a single parcel of property containing two or more living units.

*Applicant* shall mean the person, organization or corporation who signs an application form requesting electric, water or wastewater services be made available at a specific location and thereby agrees to pay for all such services at that location. (Also see "Customer").

*Authorized representative of industrial user* shall mean:

- (1) A principal executive officer of at least the level of vice-president, if the industrial user is a corporation;
- (2) A general partner or proprietor, if the industrial user is a partnership or proprietorship, respectively;
- (3) A duly authorized representative of the individual designated above, if such representative is responsible for the overall operation of the facilities from which the industrial waste originates.

*Backflow preventer* shall mean a mechanical device operated by the reduced pressure principle that is installed in conjunction with a water meter to prevent a flow of water from the customer's side of the meter into the city's distribution system under conditions where water pressure on the customer's side of the meter exceeds the pressure in the city distribution system. The installation and design of this device will be determined by the water and wastewater engineering division of the city.

*Base system* shall mean the city's water transmission and distribution system or wastewater collection system which is in existence at the time an application is made for an extension of service.

*Best management practices or BMPs* shall mean schedules of activities, prohibitions of practices, maintenance procedures, and other management practices to implement the prohibitions listed in section 27-180.1. BMPs include but are not limited to treatment requirements, operating procedures, and practices to control runoff, spillage or leaks, sludge or waste disposal, or drainage from raw materials storage.

*Biochemical oxygen demand (BOD)* shall mean the amount of oxygen expressed in parts per million necessary to satisfy the oxygen requirements of a sample of wastewater incubated for five days at 20 degrees Celsius and tested in accordance with standards of testing in the latest edition of "Standard Methods" published jointly by the American Public Health Association, the American Water Works Association and the Water Pollution Control Foundation.

*Biosolids* shall mean the solid, semisolid, or liquid residue generated during the treatment of domestic wastewater in a domestic wastewater treatment facility not including solids removed from pump stations, lift stations, and screenings, grit, sand, and inorganic material removed from the preliminary treatment components of domestic wastewater treatment facilities.

*Building* shall mean any structure, either temporary or permanent, having a roof and used or built for the shelter or enclosure of persons, animals, vehicles, goods, merchandise, equipment, materials or property of any kind. This definition shall include, but is not limited to, tents, lunch wagons, dining cars, trailers, mobile homes, sheds, garages, carports, animal kennels, store rooms or vehicles serving in any way the function of a building as described herein.

*Categorical pretreatment standard or categorical standard* shall mean any regulation containing pollutant discharge limits promulgated in accordance with Section 307 of the Clean Water Act which may apply to a specific industrial user and which appears in 40 CFR Chapter I Subpart N, incorporated by reference in Chapter 62-660, F.A.C.

*Central wastewater system* shall mean the pipe, pumps, tanks, treatment plants, collection mains and other appurtenances either connected directly to or isolated from the city's base system which serves two or more lots or which serves any multiple family, commercial, industrial, institutional or other use where the total wastewater flow exceeds 2,000 gallons per day. All central wastewater systems shall meet the design and construction requirements of the city.

*Central water system* shall mean the water source, pumps, treatment plants, distribution mains, fire protection mains and other appurtenances either connected directly to or isolated from the city's base system which serves two or more lots or which serves any multiple family, commercial, industrial, institutional or other use where the total wastewater flow exceeds 2,000 gallons per day. All central water systems shall meet the design and construction requirements of the city.

*Chemical oxygen demand (COD)* shall mean the amount of oxygen expressed in parts per million required for the chemical oxidation of organics in wastewater.

City shall mean the City of Gainesville, doing business as Gainesville Regional Utilities; or the Gainesville Regional Utilities Authority, a unit of city government of the City of Gainesville, as the governing board of Gainesville Regional Utilities, pursuant to Ch. 2023-348, Laws of Florida; as applicable.

*Connection charges* shall mean a general term referring to the specific development charges that must be satisfied in order to receive water and/or wastewater service. For the purposes of this article, the following shall constitute water connection charges: transmission and distribution, meter installation, water treatment plant, standby fire line, fire hydrant installation, inspection service fees, crossing charges and tapping fees. For the purposes of this article, the following shall constitute wastewater connection charges: collection system, wastewater treatment plant, pumping station (primary and relay), force main (base system) charges, inspection service fees, crossing charges, and tapping fees.

*Consumer* shall mean the person or persons who actually receive and utilize water service at a specific location, and/or who contribute, cause or permit the contribution of, wastewater into the city's wastewater system.

*Contribution in aid of construction (CIAC)* shall mean a charge paid by an applicant desiring service from the city for a portion of the capital cost for additional facilities which must be constructed to provide water or wastewater service to the applicant.

Control Authority. Gainesville Regional Utilities is the control authority for all activities related to control of industrial wastewater discharges into the city sewer system. The Control Authority refers to the Chief Executive Officer or their duly authorized representative(s).

*Customer* shall mean the person responsible for payment for all electric, water or wastewater services used at a specific location, and further defined as that person who signed the application requesting that services be made available at the specific location and thereby agreeing to pay for all usage of such services occurring at the location. (See "Applicant").

*Customer's installation* shall mean all pipes, shutoffs, valves, fixtures, pretreatment equipment and appliances or apparatus of every kind and nature used in connection with or forming a part of an installation for utilizing water or wastewater service. Customer's installations are located on the customer's side of the "point of delivery," whether such installation is owned outright by the customer or is used by the customer under lease or otherwise.

*Daily Maximum Limit.* The maximum allowable discharge of a pollutant during a 24-hour period, expressed either in units of mass or as the arithmetic average measurement of concentration for all measurements within the 24-hour period.

*Deposit* shall mean the amount of money placed with the city by each customer as security for payment of the water or wastewater bill.

*Detector check value* shall mean a device which detects leakage or unauthorized use of water from fire line services.

*Developer* shall mean any person or legal entity engaged in developing or subdividing land to which water and/or wastewater service is to be rendered by the city. Also where applicable,

any individual or legal entity that applied for the provision of water mains or wastewater facilities in order to serve a certain property.

*Development* shall mean a subdivision or any other parcel of land which consists of two or more lots. In addition, parcels of land for commercial projects or multiple-family dwellings shall be considered as developments.

*Discharge* shall mean the introduction of sewage or industrial waste, or any other flow into the wastewater system.

*Dwelling* shall mean a living unit, house, mobile home, apartment or building used primarily for human habitation. The word "dwelling" shall not include hotels, motels, tourist courts or other accommodations for transients, nor shall it include dormitories, fraternities, sororities, rooming houses, businesses or industrial facilities. Facilities for the preparation, storage and keeping of food for consumption within the premises shall cause a unit to be construed as a single dwelling unit. Each area with separate facilities for the preparation, storage and keeping of food for consumption within the premises shall be considered as a separate dwelling unit.

- (1) *Single-family* shall mean a building containing not more than one dwelling unit on a single lot or a [dwelling] unit of a multiple-family dwelling where each dwelling unit is constructed on a separate lot and served by a single domestic water meter. Mobile homes containing one dwelling unit not in approved mobile home parks and served by a single domestic water meter are considered single-family dwellings.
- (2) *Multiple-family* shall mean a building which contains two or more dwelling units served by a single domestic water meter.

*Engineering estimate* shall mean a calculation of the cost of a project based on the city's current contracts for material and labor plus overhead for engineering, contingency and general and administrative costs. If there is no contract for the project or a part of the project, the best available data as determined by the city will be used.

*Excess strength wastewater* shall mean wastewater containing constituents whose parameters are in excess of those specified for normal strength wastewater.

*Extension* shall mean a water or wastewater facility constructed to enable the provision of water, fire protection or wastewater service.

*Force main* shall mean a wastewater ~~line~~pipe which carries wastewater under pressure from a lift station.

*Food Service Facility* shall mean any facility which prepares and/or packages food or beverages for sale or consumption, on or off-site, with the exception of private residences, including but not limited to food courts, food manufacturers, food packagers, restaurants, grocery stores, bakeries, lounges, hospitals, hotels, nursing homes, churches, and/or schools.

*Frontage* shall mean a unit of measurement expressed in linear feet which is determined from one or more lengths of a property's boundaries. The method of determination of frontage shall be specified in the city's current "Water and Wastewater Policies." The method of

determination of frontage shall take into consideration location of water or wastewater ~~lines~~pipes which are adjacent to the property being served, irrespective of whether such ~~line~~pipe is located in a public or private right-of-way, an easement, or on public or private property.

General manager for utilities shall mean the lead administer of Gainesville Regional Utilities, such as the Chief Executive Officer, General Manager, or assigned Charter Officer or their designee, as applicable.

*Grab sample* shall mean a sample taken without regard to flowrate and over a period of time not to exceed 15 minutes.

Grease shall mean a liquid or solid material, composed primarily or fats and oils from animal or vegetable sources.

*Grease interceptor* shall mean a device, usually located underground and outside of a food service facility, designed to collect, contain, and remove food wastes and grease from the wastestream while allowing the remaining wastewater to be discharged to the wastewater collection system by gravity.

*Grease trap* shall mean a device, usually located inside the building and under a sink of a food service facility designed to collect, contain, and remove food wastes and grease from the wastestream while allowing the remaining wastewater to be discharged to the wastewater collection system by gravity.

*Identifiable internal water service lines* shall mean a water ~~line~~pipe, owned and installed by the customer on the customer's side of the point of delivery whose purpose is to provide water service to any new or additional facility or structure.

*Individual or person* shall mean any individual, partnership, co-partnership, firm, company, corporation, association, joint stock company, trust, estate, governmental entity, or other legal entity, or their legal representatives, agents, or assigns. This definition includes all federal, state, and local government entities.

*Industrial use or user* shall mean any use or user of the water or wastewater system that produces industrial waste.

*Industrial wastes* shall mean solid or liquid wastes from any manufacturing or processing plant or other industrial undertaking and solid or liquid wastes discharged from any other source including but not limited to dwellings, and commercial establishments, which contain pollutants that exceed or have the potential to exceed normal strength wastewater limits or any other discharge limit established in this division, or which are wastes discharged from any source containing toxic pollutants as defined in this section, or which are wastes discharged at a flow rate of 25,000 gallons or more per average workday.

*Instantaneous discharge limit or instantaneous limit* shall mean the maximum concentration of a pollutant allowed to be discharged at any time, determined from the analysis of any discrete or composited sample as specified by the general manager for utilities or ~~his/her~~their designee, independent of the industrial flow rate and the duration of the sampling event.

*Interceptor* shall mean a large size gravity wastewater ~~line~~pipe which has been designed to receive wastewater from two or more collecting wastewater ~~lines~~pipes.

*Interference* shall mean the inhibition or disruption of the wastewater collection system, treatment process or any wastewater system operations. This term includes disruption of wastewater sludge use or disposal.

*Lift station (also pump station)* shall mean a facility which receives wastewater from gravity wastewater collection ~~lines~~pipes and/or other lift stations and pumps the wastewater under pressure through a force main to another location.

*Local discharge limit or local limit* shall mean the maximum concentration or mass of a pollutant allowed to be discharged, determined from the analysis of a sample collected in a manner as specified by the general manager of utilities or ~~his/her~~their designee. Such limit may be an instantaneous discharge limit, daily discharge limit, or average discharge limit as determined by the general manager of utilities or ~~his/her~~their designee.

*Lot* shall mean a part of a subdivision or any other parcel of land intended as a unit for building development or transfer of ownership, or both. Parcels of and less than one acre for commercial projects or multiple-family dwellings and parcels of land for each single-family dwelling shall be considered lots.

*Lot line* shall mean the property line, abutting the right-of-way line or any line defining the exact location and boundary of the lot of property.

*Meter (water)* shall mean the measuring device owned and installed by the city on a service ~~line~~pipe for the purpose of accurately measuring water use by a customer.

*Meter tampering* shall mean when any person shall willfully alter, injure, or knowingly suffer to be injured any water meter or other apparatus or device belonging to the city in such a manner as to cause loss or damage or to prevent any such meter installed for registering water consumption, from registering the quantity which otherwise would pass through the same; or to alter any such meter; or in any way to hinder or interfere with the proper action or just registration of any such meter or device or make or cause to be made any connection of any appurtenance in such a manner as to use, without the consent of the city, any water without such water service being reported for payment or such water passing through a meter provided by the city and used for measuring and registering the quantity of water passing through the same.

*Mobile home park (approved)* shall mean a parcel of property zoned under provisions of the applicable city or county zoning regulations whose allowed and recognized use is the business of renting spaces or lots upon which mobile homes are placed and occupied as single-family dwellings and shall include any associated and allowed laundry and recreational and common facilities incidental thereto.

*New industrial source* shall mean any building, structure, facility, or installation which commenced construction after the publication of proposed pretreatment standards under Section 307(c) of the Clean Water Act as specified in 40 CFR 403.3(k)(1).

*Noncontact cooling water* shall mean water used for cooling which does not come into direct contact with a toxic pollutant, industrial waste or wastewater.

*Non-significant categorical industrial user* shall mean an industrial user which the general manager for utilities or ~~his/her~~their designee determines is not a significant industrial user based on a finding that the industrial user discharges 100 gallons per day or less of total categorical wastewater (excluding sanitary, non-contact cooling and boiler blowdown wastewater, unless specifically included in the pretreatment standard) and:

- (1) The industrial user has consistently complied with all applicable categorical pretreatment standards and requirements; and
- (2) The industrial user annually submits the certification statement as specified in 62-625.600(17), F.A.C. together with any information necessary to support the certification statement; and
- (3) The industrial user never discharges any untreated concentrated wastewater.

*Normal strength wastewater* shall mean wastewater which does not exceed the concentration of any constituent for which a normal strength wastewater limit has been established by the general manager of utilities or ~~his/her~~their designee. A copy of the established normal strength wastewater limits shall be kept on file in the office of the general manager for utilities or ~~his/her~~their designee and made available on request. Customers discharging wastewater containing any constituent exceeding a normal strength wastewater limit may be charged for excess strength wastewater according to Appendix A-GRU's Schedule of Fees, Rates and Charges [As adopted by Gainesville Regional Utilities Authority Resolution No. 2025-378, as amended from time to time, and incorporated herein by reference and made a part hereof is if attached hereto].

*Off-site facilities* shall mean water mains, wastewater ~~lines~~pipes, force mains and lift stations constructed to connect on-site facilities with the nearest point in the base system at which adequate capacity is available to meet the requirements of the new services.

*Oil/water separator* shall mean a device designed to remove oil (e.g. petroleum-based) from the wastestream while allowing the remaining wastewater to be discharged to the wastewater collection system by gravity.

*On-site facilities* shall mean the water mains, services, meters, fire hydrants, wastewater ~~lines~~pipes, force mains, lift stations and pretreatment equipment installed within a residential, commercial or industrial development. It includes those facilities in peripheral streets and easements constructed wholly or in part for use by that development.

*Oversized facilities* shall mean a facility designed in size and location by the city to be larger than that required to serve the applicant's project and greater than the following minimum criteria:

- (1) Water main: eight inches;
- (2) Gravity wastewater ~~line~~pipe: eight inches;
- (3) Force mains: four inches.

In certain instances, oversizing may also refer to the routing or location of a water or wastewater facility by the city at a greater length than that required to serve the applicant's project.

*Pass through* shall mean a discharge from the city's wastewater treatment works into waters of the United States in quantities or concentrations which alone or in conjunction with a discharge or discharges from other sources, is a cause of a violation of any requirement of the city's NPDES permit or any federal or state law. This includes an increase in the magnitude or duration of a violation.

*pH* shall mean the measure of the acidity or alkalinity of a solution, expressed in standard units.

*Point of delivery or connection:*

- (1) *Water service* shall mean the point where the city's water meter nipple is connected with the pipe of the customer, and where water service to the customer begins.
- (2) *Wastewater service* shall mean the point where the service lateral crosses the customer's property line.

*Pharmaceutical* means any drug or dietary supplement for use by humans or other animals; any electronic nicotine delivery system (e.g., electronic cigarette or vaping pen); or any liquid nicotine (e-liquid) packaged for retail sale for use in electronic nicotine delivery systems (e.g., pre-filled cartridges or vials). This definition includes, but is not limited to, dietary supplements, as defined by the Federal Food, Drug and Cosmetic Act; prescription drugs, as defined by Title 21 of the Code of Federal Regulations part 203.3(y); over-the-counter drugs; homeopathic drugs; compounded drugs; investigational new drugs; pharmaceuticals remaining in non-empty containers; personal protective equipment contaminated with pharmaceuticals; and clean-up material from spills of pharmaceuticals. Pharmaceutical does not include dental amalgam or sharps.

*Pollutant* shall mean any toxic pollutant, dredged, spoiled, solid waste (as defined in 40 CFR 261), incinerator residue, garbage, grease, sludge, munitions, chemical wastes, biological materials, radioactive materials, heat, wrecked or discharged equipment, rock, sand, dirt; any industrial, municipal or agricultural waste discharged into water; or any material designated by the general manager for utilities or ~~his/her~~ their designee on the basis that the material has a reasonable potential for adversely affecting the city's wastewater system.

*Pretreatment* shall mean the reduction of the amount of pollutants, the elimination of pollutants or the alteration of the nature of pollutants in wastewater to a less harmful state prior to, or in lieu of, discharging or otherwise introducing such pollutants into the city wastewater system. The reduction or alteration can be obtained by physical, chemical or biological processes; process changes; or by facility process changes or other means, except by diluting the concentration of the pollutants.

*Pretreatment Requirement* means any substantive or procedural requirement related to pretreatment imposed on a user, other than a pretreatment standard.

*Pretreatment standards or standards* shall mean prohibited discharge standards, categorical pretreatment standards, and local discharge limits.

*Prohibited discharge standards or prohibited discharges* shall mean absolute prohibitions against the discharge of certain substances.

*Publicly Owned Treatment Works* shall mean a "treatment works," as defined by Section 212 of the Act (33 USC 1292), which is owned by GRU. This definition includes any devices or systems used in the collection, storage, treatment, recycling, and reclamation of wastewater or industrial wastes of a liquid nature and any conveyances which convey wastewater to a treatment plan.

*Residential service* shall mean service to a single living unit located in a single-family or multiple-family dwelling or a living unit consisting of a sorority, fraternity, cooperative housing unit of a college or university or other nonprofit group living unit. A living unit shall be a place where people reside on a nontransient basis containing a room or rooms comprising the essential elements of single housekeeping unit. Each separate facility for the preparation, storage and keeping of food for consumption within the premises shall cause a housekeeping unit to be construed as a single living unit. All water supplied shall be through a single meter at a single point of delivery.

*Rooming unit* shall mean a room or rooms used as a place where sleeping or housekeeping accommodations are provided for pay to transient or permanent guests.

*Septic tank waste* shall mean any wastewater from holding tanks from vessels, chemical toilets, campers, trailers, and septic tanks.

*Service* shall mean the readiness and ability on the part of the city to furnish water or wastewater service to the customer on demand. Thus, the maintenance of water pressure at the point of delivery or presence of a wastewater service lateral shall constitute the rendering of service, irrespective of whether the customer makes any use thereof.

Sewage. Refer to Wastewater.

*Significant industrial user* shall mean:

- (1) Any industrial user subject to categorical pretreatment standards, unless the general manager for utilities or ~~his/her~~their designee determines the industrial user to be a non-significant categorical industrial user.
- (2) Any industrial user that discharges an average of 25,000 gallons per day or more of process wastewater to the city wastewater system or contributes five percent or more of the dry weather hydraulic or organic capacity of the city wastewater system, excluding sanitary and noncontact cooling and boiler blowdown wastewater.
- (3) Any industrial user designated significant by the general manager for utilities or ~~his/her~~their designee on the basis that the industrial user has a reasonable potential for adversely affecting the city's wastewater collection system, treatment process, or any wastewater system operation or for violating any federal, state, or local discharge limit or standard.

*Slug discharge* shall mean any discharge of a nonroutine, episodic nature which could cause a violation of the prohibited discharge standards.

*Standard Industrial Classification (SIC) Code* shall mean a classification pursuant to the Standard Industrial Classification Manual issued by the United States Office of Management and Budget.

*Standby fire line* shall mean the pipe, isolating valve, detector check valves and fittings of the city which extend from the water main to the fire line pipes of the customer and which are used for supplying water exclusively for fire protection purposes. Point of service for standby fire lines shall be on the customer's side of the detector check valve vault.

*Stormwater* shall mean any flow occurring during or following any form of natural precipitation, and resulting from such precipitation, including snowmelt.

*Subdivision* shall mean a division of a lot, tract or parcel of land or water into two or more lots, plots, sites or other subdivisions of land or water for the purpose, whether immediate or future, of sale, rent, lease, building development or other use, and which further includes the term "subdivide," meaning to divide land by conveyance or improvement into lots, blocks, parcels, tracts or other portions.

*Suspended solids* means the total suspended matter that floats on the surface of, or is suspended in water, wastewater, or other liquid, and which is removable by filtering with a 1.2 micrometer pore diameter filter.

*Toxic pollutant* shall mean any pollutant listed as a priority pollutant in 40 CFR 401.15.

*Wastewater* shall mean the liquid and water-carried industrial or domestic wastes from dwellings, commercial buildings, industrial facilities and institutions together with any groundwater, surface water and stormwater that may be present, whether treated or untreated, which is contributed into or permitted to enter the wastewater system.

*Wastewater line* shall mean a pipe which carries wastewater and to which storm and surface waters and groundwaters are not intentionally admitted.

*Wastewater Treatment Plant.* Refer to Water Reclamation Facility.

*Water Reclamation Facility.* That portion of the POTW, which is designed to provide treatment of domestic and industrial wastes.

*Wastewater service lateral* shall mean wastewater connection extending from the collecting wastewater ~~line~~pipe in the street to a customer's property line or from the collecting wastewater ~~line~~pipe in an easement to the easement line.

*Wastewater system* shall mean the entire wastewater utility system that services the needs of the customer which includes treatment facilities, collection ~~lines~~pipes, lift stations, force mains and all other related appurtenances incidental thereto.

*Water system* shall mean that entire water utility system that services the needs of the customer which includes treatment facilities, transmission, distribution and fire protection ~~lines~~pipes, meters and all other related appurtenances incidental thereto.

[ . . . ]

**Sec. 27-180. Pretreatment program—Generally.**

- (a) The objectives of this section are to:
- (1) Prevent the introduction of pollutants into the city wastewater treatment system that will cause interference with its operation or pass through inadequately treated into receiving waters or biosolids.
  - (2) Provide protection for the general public and city personnel who may be affected by wastewater and sludge in the course of their employment.
  - (3) Ensure compliance of the city with applicable federal and state laws including Section 402 of the Clean Water Act (specifically 40 CFR Part 403), and Chapter 62-625 and Chapter 62-640 of the Florida Administrative Code.
  - (4) To promote reuse and recycling of reclaimed water, biosolids, and industrial wastewater from the wastewater system.
  - (5) To provide for the equitable distribution of the cost of operation, maintenance, and improvement of the wastewater system.
- (b) Compliance with this division may not under some circumstances constitute compliance with the Alachua County Hazardous Material Management Code. Industrial users should contact the Alachua County Environmental Protection Department for further information on compliance with the Hazardous Material Management Code.
- (c) Administration. Except as otherwise provided herein, the general manager for utilities shall administer, implement, and enforce the provisions of this section. Any powers granted to or duties imposed upon the general manager for utilities may be delegated by the general manager for utilities to a duly authorized city employee.

**Sec. 27-180.1. Same—Prohibited substances.**

- (a) General Prohibitions. No user shall introduce or cause to be introduced into the wastewater system any pollutant or wastewater, which either singly or by interaction with other pollutants causes pass through or interference. This general prohibition applies to all users of the wastewater system whether or not they are subject to categorical pretreatment standards or any other federal, state, or local pretreatment standards or requirements.
- ~~(b)~~ (b) Prohibited discharge standards. It shall be unlawful for any person willfully or with culpable negligence to discharge or cause to be discharged into the wastewater system of the ~~city~~City any substance which:
- (1) Is harmful to the wastewater system, or is hazardous to the wastewater system because it contains flammable or explosive liquids, solids or gases, which by reason of their nature or quantity are, or may be, sufficient, either alone or by interaction with other substances, to cause fire or explosion or be injurious in any other way to the

wastewater system or to the operation of the wastewater system. No substance may be discharged with a closed cup flashpoint of less than 60° C (140° F) using test methods specified in 40 CFR 261.21. At no time shall two successive readings on an explosion hazard meter, at the point of discharge into the system (or at any point in the system) be more than five percent, nor any single reading over ten percent, of the lower explosive limit (LEL) of the meter. Such materials shall include, but are not limited to, gasoline, kerosene, naphtha, benzene, toluene, xylene, ethers, alcohols, ketones, aldehydes, peroxides, chlorates, perchlorates, bromates, carbides, hydrides and sulfides and any other substances which the ~~city~~City determines to be a fire hazard, health hazard or a hazard to the system.

- (2) Has a temperature which would have adverse effects on the wastewater system. In no case shall discharges cause the temperature of influent to the wastewater treatment plant to exceed 40° C (104° F).
- (3) May cause stoppages in the wastewater system because of size, quantity, volume or any other characteristic. Solid or viscous substances which may cause obstruction to the flow in the sewer or other interference with the operation of the wastewater treatment facilities shall not be discharged into the wastewater system.
- (4) Has corrosive properties capable of causing damage or hazard to structures, equipment and/or personnel of the wastewater system.
- (5) May cause the wastewater system's effluent or any other product of the wastewater system, such as biosolids, residues, sludges or scums to be unsuitable for reclamation and reuse, or to interfere with the reclamation process.
- (6) Contains any pollutant, including oxygen demanding pollutants (BOD, etc.), released at a flow rate and/or pollutant concentration which either singly or by interaction with other pollutants, will cause interference or pass through in the wastewater system. No user shall discharge flow at a rate that will be disruptive to the wastewater system or cause interference or pass through in the wastewater system.
- (7) Results in the presence of toxic gases, vapors, or fumes in any part of the wastewater system in a quantity that may cause acute worker health and safety problems.
- (8) Contains pollutants in sufficient quantity, either singly or by interaction with other pollutants, which constitute a hazard to humans or animals, or create a toxic effect in the receiving waters of the wastewater system.
- (9) Contains waste exceeding the local discharge limit of any pollutant for which a limit has been established by the general manager for utilities or ~~his/her~~their designee using standard procedures, calculations and methods acceptable to the Florida Department of Environmental Protection (FDEP) to protect against pass through, interference, protection of wastewater system employees, and adverse effects on wastewater biosolids disposal. Such limits shall be included as permit conditions and attached to each industrial wastewater discharge permit issued. The established local discharge limits, incorporated by reference herein, are subject to change and may be

modified as needed based on regulatory requirements and standards, wastewater system operation, performance and processes, the industrial user base, potable water quality and domestic wastewater characteristics. Modifications to the established local discharge limits must be reviewed and approved by FDEP prior to implementation. Implementation shall be effective 30 days from notice of acceptance of the modified discharge limits by FDEP. Permitted significant industrial users shall also be issued an addendum to their wastewater discharge permit containing the revised local discharge limits. A copy of the approved local discharge limits shall be kept on file in the office of the general manager for utilities or ~~his/her~~their designee and made available on request.

- (10) Discharge limits for sulfate, sulfide, and organic pollutants shall be determined by the general manager for utilities or ~~his/her~~their designee with considerations for acceptable worker exposure levels or prevention of damage, interference or pass through in the wastewater system, whichever provides the lower discharge limit.
- (11) Local discharge limits shall apply at the point where the wastewater is discharged to the wastewater system. All concentrations for metallic substances are for "total" metal.
- (c) ~~No user shall ever increase the use of process water, or, in any way, attempt to dilute a discharge as a partial or complete substitute for adequate treatment, to achieve compliance with a local discharge limit, prohibited discharge standard, or categorical pretreatment standard. The general manager for utilities or his/her designee may impose mass limitations when appropriate.~~
- ~~(d)~~(c) No user shall discharge petroleum oil, nonbiodegradable cutting oil, or products of mineral oil origin in amounts that will cause interference or pass through in the wastewater system.
- (ed) No user shall discharge trucked or hauled wastes to the wastewater system except at points designated by special agreement with the ~~city~~City.
- (f) ~~The city may establish, by ordinance or in individual wastewater discharge permits, more stringent standards or requirements or standards for substances not contained in this section for discharges to the wastewater system consistent with the purpose of this division.~~
- (g) ~~The National e) Categorical Pretreatment Standards~~pretreatment standards. The categorical pretreatment standards found at in 40 CFR Chapter I, SubpartSubchapter N and Chapter 62-660, F.A.C., as may be amended from time to time, Parts 405-471, are hereby incorporated by reference. . The State of Florida's version of these regulations is included in Chapter 62-625 FAC.
- ~~(h)~~(1) Where a categorical pretreatment standard is expressed only in terms of either the mass or the concentration of a pollutant in wastewater, the general manager for utilities or their designee may impose equivalent concentration or mass limits in accordance with 40 CFR 403.6(c) and Chapter 62-625.410(4), FAC.

- (2) ~~When wastewater subject to a National Categorical Pretreatment Standard~~categorical pretreatment standard is mixed with wastewater not regulated by the same standard, the general manager for utilities or ~~his/her~~their designee shall impose an alternate limit using the combined wastestream formula in 40 CFR 403.6(e) and Chapter 62-625.410(6) FAC.
- (3) A user may obtain a variance from a categorical pretreatment standard if the user can prove, pursuant to the procedural and substantive provisions in 40 CFR 403.13, that factors relating to its discharge are fundamentally different from the factors considered by EPA when developing the categorical pretreatment standard.
- (4) A user may obtain a net gross adjustment to a categorical standard in accordance with Rule~~40 CFR 403.15 and Chapter 62-625.410 F.A.C.~~820, FAC.
- (f) Best management practices. The general manager for utilities or their designee may develop Best Management Practices (BMPs), by ordinance or in individual wastewater discharge permits, to implement local limits and the requirements of Section (c)(4).
- (g) Specific local limits. The pollutant limits listed in GRU's Local Discharge Limit table are established to protect against pass through and interference. These limits are available upon request and published on GRU's Pretreatment Program webpage and shall apply to the point where the wastewater is discharged to GRU's wastewater collection system. No industrial user shall discharge wastewater in excess of the concentration listed in GRU's Pretreatment Program webpage. All concentrations for metallic substances are for "total" metal unless indicated otherwise. Local Limits are defined as maximum allowable discharge concentrations. GRU may impose mass limitation in addition to, or in place of, the concentration-based limitations listed on the table.
- Parameter compliance will normally be determined by composite sampling. At the discretion of the general manager for utilities or their designee, either a time-composite and/or flow-proportional sample will be required. For time-composite and/or flow proportional sample collection, the allowable limit shall be the concentration limit, above. Exceeding the allowable limit for either collection method shall be a violation of this policy.
- (h) The City's right of revision. The City reserves the right to establish, by Ordinance or resolution, by policy, or in wastewater discharge permits, more stringent standards or requirements on discharges to the wastewater collection and treatment facility.
- (i) Dilution. No user shall increase the use of process water, or in any way attempt to dilute a discharge, as a partial or complete substitute for adequate treatment to achieve compliance with a discharge limitation unless expressly authorized by an applicable pretreatment standard or requirement. The general manager for utilities or their designee may impose mass limitations on users who are using dilution to meet applicable pretreatment standards or requirements, or in other cases when the imposition of mass limitations is appropriate.

**Sec. 27-180.2. Same—Conditional requirements for specific discharges.**

- (a) *Fats, oils and grease.* Wastewater containing such amounts of fats, oils or greases as may be determined by the general manager for utilities or ~~his/her~~their designee to be detrimental to the wastewater system shall not be discharged into the wastewater system. An efficient grease trap, grease interceptor or oil/water separator shall be utilized prior to discharge to the wastewater system and maintained as required in this section. Wastewater from ~~restaurants or places where cooking is done~~food service facilities shall be presumed to contain grease and grease traps or grease interceptors shall be required at all such locations. Automotive-related facilities including but not limited to car-washes and automobile repair shops, which may contribute petroleum-based oil to the collection system, are required to have an approved oil/water separator.
- (1) All nonresidential facilities that prepare, process or serve food as determined by the ~~assistant~~ general manager for ~~water/wastewater~~ utilities or ~~his/her~~their designee are required to have a grease interceptor discharge permit issued by ~~GRU~~the City and an approved grease interceptor or approved grease trap. The grease interceptor discharge permit for any facility shall be renewed whenever there is a significant change in operation including facility expansion, remodeling that requires a plumbing permit, or change in ownership.
  - (2) Grease interceptors, grease traps, and oil/water separators shall be installed solely at the customer's expense. Proper operation, maintenance, and repair of grease interceptors, grease traps, and oil/water separators shall be done solely at the customer's expense.
  - (3) The "Oil and Grease Management Manual" promulgated by the general manager for utilities or ~~his/her~~their designee, as amended from time to time is hereby adopted and incorporated by reference as part of this section. ~~Copies of the~~The "Oil and Grease Management Manual" shall be available upon request and electronically at GRU's FOG Program webpage.
  - (4) Grease traps, grease interceptors and oil/water separators shall be designed, installed, and maintained as required in the "Oil and Grease Management Manual." The owner or operator shall maintain a maintenance log for the grease interceptors, grease traps, or oil/water separators on-site that includes the previous 12-months activity. The log shall be available upon request by ~~the city~~GRU and include the date, time, maintenance performed, volume removed each pump out, and the name, signature, and contact information of the person who performed the maintenance.
  - (5) If grease accumulates in the wastewater collection system ~~lines~~pipes or damage to the wastewater system is caused by the discharge of fats, oils, or greases, the owner or operator will be billed for cleaning the collection lines or any other expense incurred by the city.
- (b) *Private wells.* Where private wells are used, disposal into the wastewater system shall be done only by special agreement with the ~~city~~City.

- (c) *Storm water, air-conditioners and similar wastes.* Storm water, air-conditioning water, condenser waters, swimming pool waters or other similar type wastes shall be discharged into the wastewater system only by special agreement with the ~~city~~City.
- (d) *Septic tank and portable toilet waste.* Septic tank and portable toilet waste shall be introduced into the ~~city's~~City's wastewater system only when specifically authorized and only at the time, place and manner prescribed by the ~~city~~City.

**Sec. 27-180.3. Same—Permitting.**

- (a) ~~(a)~~ ~~Industrial wastes shall not be discharged into the wastewater system without written permission of user survey. When requested by the general manager for utilities or his/her/their designee. All significant industrial users who are proposing to connect, any user or contribute to the potential user must submit information regarding the nature and characteristics of their wastewater by completing a wastewater system questionnaire. The questionnaire shall be completed and returned to the general manager for utilities or their designee within 90 days. The general manager for utilities or their designee may periodically require existing users to complete or update the survey. Failure to complete this survey shall obtain an industrial be reasonable grounds for terminating service to the user and shall be considered a violation of the division. The survey must be signed and certified in accordance with Subsection (g) of this section.~~
- (b) *Wastewater analysis.* When requested by the general manager for utilities or their designee, a user must submit information on the nature and characteristics of its wastewater within 90 days of the request. The general manager for utilities or their designee is authorized to prepare a form for this purpose and may periodically require users to update this information.
- (c) *Permit Requirements*
  - (1) No significant industrial user shall discharge wastewater into the wastewater system of the City without first obtaining a wastewater discharge permit before connecting to or contributing to the wastewater from the general manager for utilities or their designee.
  - (2) The general manager for utilities or their designee may require other users to obtain individual wastewater discharge permits as necessary to carry out the purposes of this ordinance.
  - (3) Any violation of the terms and conditions of a wastewater discharge permit shall be deemed a violation of this ordinance and subjects the user to the sanctions set out in Sections 180.7 and 180.9 of this ordinance. Obtaining a wastewater discharge permit does not relieve a user of its obligation to comply with all Federal and State pretreatment standards or requirements or with any other requirements of Federal, State, and local law.

(d) Wastewater Discharge Permitting: Existing Connections (without a current permit)

Any significant industrial user or minor industrial user discharging into the wastewater treatment system prior to the effective date of the ordinance from which this division is derived and who wishes to continue discharging wastewater into the wastewater treatment system, shall, within 90 days after said effective date, apply to the general manager for utilities or their designee for a wastewater discharge permit in accordance with this section, and shall not cause or allow discharges to the wastewater collection and treatment facility to continue after 180 days of the effective date of the ordinance from which this division is derived except in accordance with a wastewater discharge permit issued by the general manager for utilities or their designee.

(e) Wastewater Discharge Permitting: New Connections

Any user required to obtain a wastewater discharge permit who proposes to begin or recommence discharging into the wastewater collection and treatment facility must obtain such permit prior to the beginning or recommencing of such discharge. An application for this wastewater discharge permit, in accordance with this section, must be filed at least 90 days prior to the date upon which any discharge will begin or recommence.

(f) Wastewater Discharge Permit Application Contents. All users required to obtain a wastewater discharge permit must submit a permit application. The general manager for utilities or their designee may require all users to submit, as part of an application, the following information:

- (1) All information required by Section 27-180.4 of this ordinance's superseding resolution (pursuant to §2, 7.03(1)(b) and 7.10(2), Ch. 2023-348, Laws of Fla.);
- (2) Name of Facility
- (3) Physical address of the facility;
- (4) Description of activities, facilities, and plant processes on the premises, including a list of all raw materials and chemicals used or stored at the facility which are, or could accidentally or intentionally be, discharged to the wastewater system of the city;
- (5) Number of employees, and proposed or actual hours of operation;
- (6) Each product produced by type, amount, process or processes, and fate of production;
- (7) Type and amount of raw materials processed (average and maximum per day);
- (8) Site plans, treatment facility schematics, treatment process diagrams, floor plans, mechanical and plumbing plans, and details to show all sewer piping, floor drains, sampling locations, and appurtenances by size, location, and elevation, and all points of discharge;
- (9) Time and duration of discharges;
- (10) Any other information as may be deemed necessary by the general manager for utilities or their designee to evaluate the wastewater discharge permit application;

- (11) Flow Measurement. The user shall submit information showing the measured average daily and maximum daily flow (in gpd), to the wastewater system of the City from each of the following:
- a. Regulated process streams, and
  - b. Other streams as necessary to allow for use of the combined wastestream formula of the subsection 62-625.410(6) F.A.C. Verifiable estimates of these flows are permitted, where justified by cost of feasibility considerations.
- (12) Wastewater constituents and characteristics, including any pollutants in the discharge which are limited by Federal, State or local standards, pretreatment standards applicable to each regulated process; and nature and concentration (or mass if pretreatment standard requires) of regulated pollutants in each regulated process (daily maximum and average concentration or mass as required by pretreatment standard). Sampling and analysis will be undertaken in accordance with 40 CFR Part 136, Chapter 62-160 F.A.C. and EPA Standard Operating Procedures – Quality Assurance Manual.
- (13) A permit fee payable to the City may be deemed necessary by the general manager for utilities or their designee based on a fee schedule approved or modified by the general manager for utilities or their designee from time to time, listed in Appendix A – Schedule of fees, Rates and Charges [Remains unamended, as adopted in the City of Gainesville Code of Ordinances]
- (14) Incomplete or inaccurate applications will not be processed and will be returned to the user for revision. The general manager for utilities or their designee will notify any user of an incomplete or inaccurate application within thirty (30) days of receipt of submittal.
- (g) Application signatories and certification.
- (1) Wastewater discharge permit applications and user reports must be signed by an authorized representative of the user and contain the following certification statement:
- "I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to ensure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations."
- (2) Any industrial user submitting permit applications, baseline monitoring reports, reports on compliance with any categorical pretreatment standard deadlines, periodic compliance or monitoring reports, and any industrial user submitting an initial request to forego sampling of a pollutant on the basis of section 27-180.4(r) shall submit the certification statement found in Rule 62-625.410(2)(b)2, F.A.C.

- (3) Any industrial user determined by the general manager for utilities or their designee to be a non-significant categorical industrial user shall submit the certification statement found in Rule 62-625.600(17), F.A.C.
- (4) Any industrial user that has a monitoring waiver approved by the general manager for utilities or their designee in accordance with section 27-180.4(r) shall submit each report with the certification statement found in Rule 62-625.600(4)(c)5. F.A.C.
- (h) Wastewater Discharge Permit contents. Industrial wastewater discharge permits shall contain but are not limited to the following conditions:
- (1) *Duration.* The duration shall not exceed five years from the effective date of the permit.
  - (2) *Renewal.* The user shall apply for permit renewal a minimum of 180 days prior to the expiration of the existing permit.
  - (3) *Transferability.* The permit may not be sold, transferred, or reassigned.
  - (4) *Limits.* Effluent limits, including best management practices, shall be specified based on applicable pretreatment standards.
  - (5) *Monitoring.* Self-monitoring, sampling, reporting, notification, and record-keeping shall be specified, including identification of pollutants to be monitored, sampling location, sampling frequency, and sample type based on applicable federal, state, and local laws.
  - (6) *Penalties.* Applicable civil and criminal penalties for violation of pretreatment standards and requirements and any applicable compliance schedule shall be stated. Such schedule shall not extend the compliance date beyond applicable state or federal deadlines.
  - (7) *Slug discharges.* The permit shall contain requirements to control slug discharges if determined by the general manager for utilities or ~~his/her~~their designee to be necessary.
  - (8) *Monitoring waiver.* The permit shall include any grant of a monitoring waiver and shall specify the process for seeking a waiver from monitoring for a pollutant either not present or not expected to be present in the industrial user's wastewater discharge in accordance with section 27-180.4(r).
- ~~(b) Significant industrial users, and any other user required to obtain a wastewater discharge permit by the general manager for utilities or his/her designee, shall be required to complete an industrial wastewater discharge application as provided by the general manager for utilities or his/her designee prior to receiving a permit.~~
- ~~(e)~~(j) Industrial users shall be required to submit a waste minimization plan when submitting either an industrial wastewater discharge application or an application for permit renewal. The waste minimization plan must include but is not limited to the following items:

- (1) A detailed description of the components and estimated volume of all waste streams that comprise the industrial wastewater discharge.
- (2) Practices currently employed or future plans to minimize the amount of waste in the industrial wastewater discharge.

The plan will be forwarded to the Alachua County Environmental Protection Department for comment. Any comments received within 14 days of delivery of the plan to the Alachua County Environmental Protection Department shall be considered by the general manager or his/her/their designee when making waste minimization plan approval decisions.

- (~~dk~~) The general manager for utilities or his/her/their designee may require an industrial user to perform self-monitoring as a prerequisite to being granted an industrial wastewater discharge permit.
- (e)–~~l~~) Modifications. The general manager for utilities or his/her designee may require other users, who are not significant industrial users, to obtain industrial wastewater discharge permits.
- (f) ~~Modifications.~~ The general manager for utilities or his/her/their designee may modify any industrial wastewater discharge permit. The industrial user shall be informed of any substantive modifications to the permit at least 30 days prior to the effective date of the change.
- (~~gm~~) Approval decisions. The general manager for utilities or his/her/their designee will review and evaluate the application and waste minimization plan and determine whether or not to issue an industrial wastewater discharge permit. The general manager for utilities or his/her/their designee may deny any application for an industrial wastewater discharge permit. Industrial users shall comply with the standards set forth in Chapter 62-625, Florida Administrative Code, as amended from time to time.
- (~~hn~~) Appeals. Any person, including the user, may petition the general manager for utilities or his/her/their designee to reconsider the terms of an industrial wastewater discharge permit within 30 days of notice of its issuance.
- (1) Failure to submit a timely petition for review shall be deemed to be a waiver of the administrative appeal.
  - (2) In its petition, the appealing party must indicate the industrial wastewater discharge permit provisions objected to, the reasons for this objection, and the alternative condition, if any, it seeks to place in the industrial wastewater discharge permit.
  - (3) The effectiveness of the industrial wastewater discharge permit shall not be stayed pending the appeal.
  - (4) If the general manager for utilities or his/her/their designee fails to act within 30 days, a request for reconsideration shall be deemed to be denied. Decisions not to reconsider an industrial wastewater discharge permit, not to issue an industrial

wastewater discharge permit, or not to modify an industrial wastewater discharge permit shall be considered final administrative actions for purposes of judicial review.

- (io) The general manager for utilities or ~~his/her~~their designee may require any user connected prior to the effective date of this division to obtain an industrial wastewater discharge permit.

**Sec. 27-180.4. Same—Monitoring, reporting, and notification.**

- (a) *Baseline monitoring report.* Within 180 days after the effective date of a categorical pretreatment standard or 180 days after the final administrative decision made upon a category determination request under Rule 62-625.410(2)(d), F.A.C., whichever is later, industrial users subject to such categorical pretreatment standards and currently discharging to, or scheduled to discharge to the wastewater system, shall submit to the general manager for utilities or ~~his/her~~their designee a report which contains information as required in Rule 62-625.600(1)(a)—(g). At least 90 days prior to commencement of discharge, new ~~sources~~industrial users, and ~~sources~~industrial users that become subject to categorical standards, shall submit to the general manager for utilities or ~~his/her~~their designee a report which contains the information listed in Rule 62-625.600(1)(a)—(e).
- (b) *Categorical compliance report.* Within 90 days following the date for final compliance with applicable categorical pretreatment standards under Rule 62-660, or in the case of a new source following commencement of the introduction of wastewater to the city wastewater system, any industrial user subject to the pretreatment standard shall submit a report containing the information as required in Rule 62-625.600(1)(d)—(f). For users subject to equivalent mass or concentration discharge limits established by the general manager for utilities or ~~his/her~~their designee in accordance with the procedures in Rule 62-625.410(4), this report shall contain a reasonable measure of the user's long term production rate. For all other users subject to categorical pretreatment standards expressed in terms of allowable pollutant discharge per unit of production or other measure of operation, this report shall include the user's actual production during the appropriate sampling period. This report shall also meet the requirements of section 27-180.4(g).
- (c) *Semiannual compliance report.* Any significant industrial user discharging to the city wastewater system is required to submit by January 31st and July 31st each year a report detailing the nature and concentration of pollutants in their wastewater discharge, a record of the wastewater flow for the period, and a summary of any changes to pretreatment equipment. The general manager for utilities or ~~his/her~~their designee may require these reports more frequently to ensure industrial user compliance. The general manager for utilities or ~~his/her~~their designee may reduce the reporting frequency to a minimum of once per year, unless required more frequently in any applicable pretreatment standard or unless required more frequently by the Florida Department of Environmental Protection, provided that the industrial user meets all of the following conditions:
- (1) The industrial user's total categorical wastewater flow does not exceed 0.01 percent of the design dry weather hydraulic capacity of the water reclamation facility to which

it discharges, or 5,000 gallons per day, whichever is smaller, as measured by a continuous flow monitoring device unless the industrial user discharges in batches.

- (2) The industrial user's total categorical wastewater flow does not exceed 0.01 percent of the design dry weather organic treatment capacity of the water reclamation facility to which it discharges.
- (3) The industrial user's total categorical wastewater flow does not exceed 0.01 percent of the maximum allowable headworks loading for any pollutant regulated by any applicable categorical pretreatment standard for which approved local limits have been developed for the water reclamation facility to which it discharges in accordance with 62-625.400(3), F.A.C.
- (4) The industrial user has not been in significant noncompliance in the past two years and the industrial user does not have daily flow rates, production levels, or pollutant levels that vary so much that decreasing the reporting requirement would result in data that are not representative of conditions occurring during any reporting period pursuant to 62-625.400(6)(c), F.A.C.

If changes occur at the industrial user's facility which cause it to no longer meet the conditions of section 27-180.4(c)(1)—(4), the industrial user must immediately notify the general manager for utilities or ~~his/her~~their designee and the industrial user must immediately begin reporting semiannually or more frequently as determined by the general manager for utilities or ~~his/her~~their designee.

- (d) *Unpermitted user reports.* The general manager for utilities or ~~his/her~~their designee may require any unpermitted user to submit reports relating to the wastewater discharge as specified by the general manager for utilities or ~~his/her~~their designee.
- (e) *Self-monitoring.* The general manager for utilities or ~~his/her~~their designee may require self-monitoring reports from industrial users as are deemed necessary to assess and ensure compliance by industrial users with pretreatment standards and requirements including but not limited to the reporting requirements set forth in Rule 62-160 and the test procedures for wastewater analyses found in 40 CFR Part 136, which are incorporated by reference as part of this section. All self-monitoring reports shall be based on data obtained through sampling and analysis performed during the period covered by the report. These data shall be representative of conditions occurring during the reporting period.
- (f) *Sample collection.* All wastewater samples shall be representative of the industrial user's discharge. Wastewater monitoring and flow measurement equipment shall be properly operated and maintained. The failure of an industrial user to maintain its monitoring equipment in good working order shall not be grounds for the industrial user to claim that sample results are not representative of its discharge. Samples for oil and grease, temperature, pH, cyanide, total phenols, sulfides, and volatile organic compounds shall be obtained using grab collection techniques. Using methods specified in 40 CFR Part 136, multiple grab samples collected during a 24-hour period may be composited prior to analysis as follows: for cyanide, total phenols, and sulfides the samples may be composited

in the laboratory or in the field; for volatile organics and oil and grease, the samples may be composited in the laboratory. All other samples shall be collected using flow proportional composite techniques. The general manager for utilities or ~~his/her~~their designee may authorize the use of time proportional sampling or a minimum of four grab samples. For sampling required in support of baseline monitoring (section 27-180.4(a)) and 90-day compliance reports (section 27-180.4(b)), a minimum of four grab samples must be used for pH, cyanide, total phenols, oil and grease, sulfide and volatile organic compounds for industrial users for which historical sampling data do not exist; for industrial users for which historical sampling data are available, the general manager for utilities or ~~his/her~~their designee may authorize a lower minimum.

- (g) *Compliance monitoring.* The general manager for utilities or ~~his/her~~their designee shall conduct compliance monitoring to ensure that the industrial user's discharge is in compliance with the industrial wastewater discharge permit and shall have the right to enter the premises of any industrial user for the purpose of such monitoring.
- (h) *Notification of changed discharge.* All industrial users shall notify the general manager for utilities or ~~his/her~~their designee in writing of any planned significant changes to the user's operations or system which might alter the nature, quality, or volume of its wastewater at least 60 days prior to the change.
- (i) *Prohibited discharge notification.* Any industrial user discovering in the course of self-monitoring that any prohibited discharge limit has been exceeded shall notify the general manager for utilities or ~~his/her~~their designee within 24 hours of learning of the discharge. This notification shall be followed within 30 days of the date of discovery of the violation by resampling of the parameter, reanalysis, and submittal of a certified monitoring report. Such notification and resampling will not relieve the industrial user of liability for any penalties or corrective action required due to the prohibited discharge. Resampling by the industrial user is not required if the general manager for utilities or ~~his/her~~their designee performs sampling at the industrial user's facility at least once per month, or if the general manager for utilities or ~~his/her~~their designee performs sampling at the industrial user's facility between the time when the initial sampling was performed and the time when the industrial user or the general manager for utilities or ~~his/her~~their designee receives the results of this sampling, or if the general manager for utilities or ~~his/her~~their designee has performed the sampling and analysis in lieu of the industrial user.
- (j) ~~*Accidental discharge notification.*~~ *Mandatory Reporting of Potential Problems.* Each user shall immediately report accidental or intentional discharges of prohibited materials or other substances regulated by this ordinance's superseding resolution to the general manager for utilities or their designee. Prevention of prohibited material(s) discharge through maintenance, best practices, and/or equipment shall be provided at the user's own cost and expense.
  - (1) In the case of any discharge, including, but not limited to, accidental discharges, discharges of a non-routine, episodic nature, a non-customary batch discharge, or a slug load, that may cause potential problems for the wastewater collection and treatment system, it is the responsibility of the user to notify the general manager for

utilities or his/her designee by telephone to enable countermeasures to be taken to minimize damage to the wastewater system, the health and welfare of the public, and the environment. their designee of the incident immediately. This notification shall ~~be followed~~ include the location of the discharge, type of waste, duration, concentration and volume, if known, and corrective actions taken by the user

- (2) Unless waived by the general manager for utilities or their designee, within five (5) days of the date of occurrence by following such discharge, the user shall submit a detailed written statement submitted by the industrial user report describing the cause(s) of the accidental discharge and the measures being to be taken by the user to prevent similar future occurrence occurrences. Such notification ~~will~~ shall not relieve the industrial user of liability of any expense, loss, or damage, or other liability which may be incurred as a result of damage to the wastewater system—of the City, natural resources, or any other damage to person or property; nor shall such notification relieve the user of any fines, penalties, or other liability which may be imposed pursuant to this regulation.
  - (3) A notice shall be permanently posted on the user's bulletin board or other prominent place advising employees whom to call in the event of a discharge described in paragraph A, above. Employers shall ensure that all employees who may cause such a discharge to occur, are advised of the emergency notification procedure.
  - (4) Significant industrial users are required to notify the general manager for utilities or their designee immediately of any changes at its facility affecting the potential for a slug discharge.
- (k) *Hazardous waste discharge notification.* Any industrial user shall notify the general manager for utilities or ~~his/her~~ their designee in writing of any discharge into the wastewater system of a substance, which, if otherwise disposed of, would be hazardous waste under Chapter 62-730, F.A.C. Such notification shall comply with the requirements of Rule 62-625.600(15), F.A.C.
- (l) ~~Signatory and certification requirements.~~ Documents submitted by any industrial user for the purposes of compliance with an industrial wastewater discharge permit or any requirement of this section shall be signed by a duly authorized representative and contain the appropriate certification statement determined as follows:
- (1) ~~(1) — (Any industrial user submitting permit applications, baseline monitoring reports, reports on compliance with any categorical pretreatment standard deadlines, periodic compliance or monitoring reports, and any industrial user submitting an initial request to forego sampling of a pollutant on the basis of section 27-180.4(r) shall submit the certification statement found in Rule 62-625.410(2)(b)2, F.A.C.~~
  - (2) ~~Any industrial user determined by the general manager for utilities or his/her designee to be a non-significant categorical industrial user shall submit the certification statement found in Rule 62-625.600(17), F.A.C.~~

- (3) ~~Any industrial user that has a monitoring waiver approved by the general manager for utilities or his/her designee in accordance with section 27-180.4(r) shall submit each report with the certification statement found in Rule 62-625.600(4)(c)5, F.A.C.~~
- (m) *Recordkeeping.* All industrial users shall keep, for a minimum of three years, any documents that are required by or developed to comply with this section or with an industrial wastewater discharge permit including but not limited to monitoring data, notices of violation, documentation associated with best management practices, and compliance reports. The record retention period shall be extended for the duration of any litigation concerning the industrial user or the ~~city~~City, or where the industrial user has been specifically notified of a longer retention time by the general manager for utilities or ~~his/her~~their designee. Monitoring records shall include the following information: date and time of sampling, sampling location, sampling method, name of the person collecting the sample, analysis date, analyst name, analytical method, and results of analysis.
- (~~am~~m) *Public records access.* Documents submitted by industrial users to the general manager for utilities or ~~his/her~~their designee are open to inspection by the public in accordance with ~~city~~City policy, state, and federal law. Documents claimed as proprietary information must meet the criteria outlined in Rule 62-625.800. Under no circumstances will effluent data be treated as confidential.
- (~~en~~) *Costs.* All costs associated with monitoring, reporting, and notification shall be borne solely by the industrial user.
- (~~po~~) *Slug discharge.* All significant industrial users shall notify the general manager for utilities or ~~his/her~~their designee immediately of any changes at its facility affecting the potential for a slug discharge.
- (~~ep~~) *Best management practice documentation.* In cases where an industrial user is required to meet compliance with a best management practice (BMP) or pollution prevention alternative, the industrial user must submit documentation as required by the general manager for utilities or ~~his/her~~their designee to determine the compliance status of the industrial user.
- (~~eq~~) *Monitoring waiver of a categorical pretreatment standard.* The general manager for utilities or ~~his/her~~their designee may authorize an industrial user subject to a categorical pretreatment standard to forego sampling of a pollutant regulated by a categorical pretreatment standard if the industrial user has demonstrated through sampling and other technical factors that the pollutant is not present or not expected to be present in the wastewater discharge, or present only at background concentrations from intake water and without any increase in the pollutant due to the activities of the industrial user. This authorization is subject to the following conditions:
- (1) The waiver may be authorized if a pollutant is determined to be present solely due to the sanitary wastewater discharged from the industrial user's premises provided that the sanitary wastewater of the industrial user is not regulated by any applicable categorical standard and otherwise includes no process wastewater.

- (2) The waiver is valid only for the duration of the wastewater discharge permit. The industrial user must submit a new request for a waiver before the waiver can be granted for each subsequent wastewater discharge permit.
  - (3) The industrial user shall demonstrate that a pollutant is not present by submitting data to the general manager for utilities or ~~his/her~~their designee from at least one sample of the industrial user's process wastewater prior to any pretreatment and which is representative of all wastewater from all processes.
  - (4) Non-detectable sample results may be used as a demonstration that a pollutant is not present only if the EPA approved method from 40 CFR Part 136 with the lowest minimum detection limit for that pollutant was used in the analysis.
  - (5) Any grant of a monitoring waiver by the general manager for utilities or ~~his/her~~their designee shall be included as a condition in the industrial user's wastewater discharge permit. The reasons supporting the waiver and any information submitted by the industrial user in its request for the waiver shall be maintained by the general manager for utilities or ~~his/her~~their designee for three years after expiration of the waiver.
  - (6) In the event that a waived pollutant is found to be present or is expected to be present due to changes that occur in the industrial user's operations, the industrial user shall immediately notify the general manager for utilities or ~~his/her~~their designee and shall comply with the minimum monitoring requirements found in section 27-180.4(c) or more frequent monitoring as required by the general manager for utilities or ~~his/her~~their designee.
  - (7) No waiver shall be granted by the general manager for utilities or ~~his/her~~their designee unless the industrial user's applicable categorical pretreatment standards allow such waivers.
- (r) If an industrial user subject to the reporting requirements in this section monitors any regulated pollutant at the appropriate permitted sampling location more frequently than required by the general manager for utilities or their designee, using the procedures prescribed in section 27-180.4(f) of this Ordinance's superseding resolution, the results of this monitoring shall be included in the report.

**Sec. 27-180.5. Same—Pretreatment facilities and monitoring equipment.**

- (a) Pretreatment facilities and/or monitoring equipment shall be required for any waste that may be harmful to equipment or the wastewater collection system, cause pass through or interference in the wastewater system or cause nuisance, odor, or stoppage problems in the wastewater system. Users shall provide wastewater treatment as necessary to comply with this division and shall achieve compliance with all categorical pretreatment standards, local limits, and the prohibitions set out in section 27-180.1 within the time limitations specified by the EPA, the Florida Department of Environmental Protection, or the general manager for utilities or ~~his/her~~their designee, whichever is more stringent.

- (b) The general manager for utilities or ~~his/her~~their designee may require monitoring equipment including but not limited to flow monitoring and sampling devices.
- (c) The ~~owner~~industrial user shall be responsible for the construction, operation and maintenance of any pretreatment facilities or monitoring equipment required by the general manager for utilities or ~~his/her~~their designee. Detailed plans describing such facilities and operating procedures shall be submitted to the general manager for utilities or ~~his/her~~their designee for review, and shall be acceptable to the general manager for utilities or ~~his/her~~their designee before such facilities are constructed. The review of such plans and operating procedures shall in no way relieve the user from the responsibility of modifying the facilities as necessary to produce a discharge acceptable to the general manager for utilities or ~~his/her~~their designee under the provisions of this section.
- (d) Users shall control production of all discharges to the extent necessary to maintain compliance with discharge standards contained in this division upon reduction, loss, or failure of the user's treatment facility until the facility is restored or an alternative method of treatment is provided.

**Sec. 27-180.6. Same—Accidental discharge/slug prevention.**

- (a) All industrial users shall provide such facilities and such procedures as are reasonably necessary to prevent or minimize the potential for accidental discharge into the wastewater system. Areas with the potential for release include but are not limited to liquid or raw material storage areas, truck and rail car loading and unloading areas, in-plant transfer or processing and materials handling areas, diked areas or holding ponds.
- (b) The general manager for utilities or ~~his/her~~their designee shall evaluate at least every two years whether each significant industrial user needs an accidental discharge/slug control plan and may require any user to develop, submit for approval, and implement such a plan. This plan shall include but is not limited to the following items:
  - (1) Description of discharge practices, including non-routine batch discharges.
  - (2) Description of stored chemicals and containment areas.
  - (3) Procedures for immediately notifying the general manager for utilities or ~~his/her~~their designee of any accidental or slug discharge that would constitute a violation of any part of this division with procedures for follow-up written notification within five days as required by the reporting and notification section of this division.
  - (4) Procedures to prevent adverse impact from any accidental or slug discharge.
- (c) The industrial wastewater discharge permit of any industrial user shall be subject on a case by case basis to a special permit condition or requirement for the construction of facilities or the establishment of procedures which will prevent or minimize the potential for accidental/slug discharges. ~~Facilities to~~ To prevent accidental/slug discharges, facilities shall be provided and maintained at the user's expense. Detailed plans showing the facilities and operating procedures shall be submitted to the general manager for utilities or ~~his/her~~their designee for approval before the facility is constructed. The review

and approval of such plans and operating procedures will in no way relieve the industrial user from the responsibility of modifying the facility to provide the protection necessary to meet the requirements of this division.

**Sec. 27-180.7. Same—Enforcement.**

- (a) *Right of Entry: Inspection- and Sampling.* The general manager for utilities or ~~his/her~~their designee ~~may~~shall have the right to enter the premises of any industrial user to determine whether the user is complying with all requirements of this section and any industrial wastewater discharge permit. Industrial users shall allow the general manager for utilities or ~~his/her~~their designee ready access to all parts of the premises for the purposes of inspection, sampling, records examination, and copying, and the performance of any additional duties.
- (1) Where a user has security measures in force which require proper identification and clearance before entry into its premises, the user shall make necessary arrangements with its security guards so that, upon presentation of suitable identification, the City will be permitted to enter without delay for the purposes of performing specific responsibilities.
- (2) The City shall have the right to set up on the user's property, or require installation of, such devices as are necessary to conduct sampling and/or metering of the user's operations.
- (3) The City may require the user to install monitoring equipment as necessary. The facility's sampling and monitoring equipment shall be maintained at all times in a safe and proper operating condition by the user at its own expense. All devices used to measure wastewater flow and quality shall be calibrated regularly to ensure their accuracy.
- (4) Any temporary or permanent obstruction to safe and easy access to the facility to be inspected and/or sampled shall be promptly removed by the user at the written or verbal request of the general manager for utilities or ~~his/her~~their designee and shall not be replaced. The costs of clearing such access shall be borne by the user.
- (5) Unreasonable delays in allowing the general manager for utilities or ~~his/her~~their designee access to the user's premises shall be a violation of this division. The general manager for utilities or ~~his/her~~their designee may remove records for the purposes of copying if copying facilities are not available on the premises.
- (b) *Search warrants.* If the general manager for utilities or ~~his/her~~their designee has been refused access to the premises and is able to demonstrate probable cause to believe that there may be a violation of sections 27-180 and 27-180.1 through 27-180.7, or that there is a need to inspect and/or sample as part of a routine inspection and sampling program of the ~~city~~City designed to verify compliance with sections 27-180 and 27-180.1 through 27-180.7 or any industrial wastewater discharge permit or to protect the public health, safety, and welfare of the community, then the general manager for utilities or ~~his/her~~their designee may seek issuance of search warrant from the appropriate court of law.

- (c) *Notification of violation.* Whenever the general manager for utilities or ~~his/her~~their designee finds that a user has violated or continues to violate any provision of this division, industrial wastewater discharge permit, compliance schedule, or any order issued in association with this division, the general manager for utilities or ~~his/her~~their designee may serve on the user a written notice of violation. Within 15 days of the receipt of this notice, an explanation of the violation and a plan for the satisfactory correction and prevention of the violation shall be submitted by the user to the general manager for utilities or ~~his/her~~their designee. Nothing in this provision shall be interpreted to require the general manager for utilities or ~~his/her~~their designee to issue a notice of violation before taking any action including emergency actions or any other enforcement action.
- (d) *Remedies nonexclusive.* The remedies provided for in this division are not exclusive. Generally, enforcement action procedures will be conducted in accordance with ~~the~~ the city GRU's industrial pretreatment program enforcement response plan Enforcement Response Plan ("enforcement plan") on file in the office of the general manager for utilities or ~~his/her~~their designee, incorporated by reference herein, copies of which are available upon request. However, the general manager for utilities or ~~his/her~~their designee may take other action against any user when circumstances warrant and may take more than one enforcement action against any user in noncompliance with this section including, but not limited to, action under the provision ~~chapter~~Chapter 2, article Article III, division Division 8.
- (e) *Publication of users in significant noncompliance.* The general manager for utilities or ~~his/her~~their designee shall publish annually, in a newspaper of general circulation that provides meaningful public notice within the jurisdictions served by the city, a list of the users which, during the previous 12 months, were in significant noncompliance with applicable pretreatment standards and requirements. An industrial user is in significant noncompliance if its violation meets one or more of the following criteria:
- (1) Chronic violations of wastewater discharge limits, defined as those in which 66 percent or more of all the wastewater measurements taken during a six-month period exceed (by any magnitude) a numeric pretreatment standard or requirement, including instantaneous limits, for the same pollutant parameter;
  - (2) Technical review criteria (TRC) violations, defined as those in which 33 percent or more of all the measurements for any pollutant parameter taken during a six-month period equal or exceed the product of the numeric pretreatment standard or requirement, including instantaneous limits, multiplied by the applicable TRC (TRC = 1.4 for conventional pollutants such as, BOD, TSS, total oil and grease; TRC = 1.2 for all other pollutants except %LEL and pH). For %LEL, any reading in excess of the industrial wastewater discharge permit or limit set forth in this division shall be significant noncompliance.
  - (3) Any violation of a pretreatment standard or requirement (daily limit, long term average limit, instantaneous limit, or narrative standard) that the general manager for utilities or ~~his/her~~their designee determines has caused, alone or in combination with

other discharges, interference or pass through (including endangering the health of city employees or the general public).

- (4) Any discharge that has resulted in the general manager for utilities or ~~his/her~~their designee's exercise of emergency authority (under 62-625.500(2)(a)5.b. F.A.C.) to halt or prevent such a discharge.
  - (5) Failure to meet, within 90 days after the schedule date, a compliance schedule milestone contained in a control mechanism or enforcement order for starting construction, completing construction, or attaining final compliance;
  - (6) Failure to provide, within 45 days after the due date, required reports such as baseline monitoring reports, 90-day compliance reports, reports on compliance with categorical pretreatment standard deadlines, periodic self-monitoring reports, and reports on compliance with compliance schedules;
  - (7) Failure to accurately report noncompliance;
  - (8) Any other violation or group of violations, including a violation of best management practices, which the general manager for utilities or ~~his/her~~their designee determines will adversely affect the operation or implementation of the pretreatment program, except when the state department of environmental protection is acting as the control authority.
- (f) *Compliance schedules.* The general manager for utilities or ~~his/her~~their designee may issue a compliance schedule to any industrial user that has violated, or continues to violate, any provision of this section or an industrial wastewater discharge permit, directing that the user come into compliance within a specified time. Such schedules shall contain increments of progress in the form of dates for the commencement and completion of major events leading to schedule completion and compliance with documentation being required upon completion of each major event. No increment of progress shall exceed nine months and the time interval between progress reports to the general manager of utilities or ~~his/her~~their designee shall not exceed nine months. The user shall submit a progress report to the general manager of utilities or ~~his/her~~their designee no later than 14 days following each date in the schedule including the final date of compliance. Progress reports shall include whether or not the user complied with the increment of progress, the reason for any delay, and if appropriate the steps being taken by the user to return to the established compliance schedule. Compliance schedules may also contain other requirements to address the noncompliance including additional self-monitoring and management practices. If the user does not come into compliance within the time provided, sewer service may be discontinued unless adequate treatment facilities are installed and properly operated. Compliance schedules shall not relieve the user of liability for any violation nor preclude the general manager for utilities or ~~his/her~~their designee from taking further action against the user.
- (g) *Liability.* Any user who discharges a substance prohibited by this section shall be responsible for the payment of all costs incurred by the ~~city~~City to stop the discharge, remove the unlawful substance from the wastewater system, and make necessary repairs

to the system. The existence of an affirmative defense as provided herein shall not relieve the user of the obligations in this subsection (g).

- (h) *Fines.* In accordance with Rule 62-625.500(2)(a)5., F.A.C. as amended, a fine of up to \$1,000.00 per violation per day determined in accordance with the enforcement plan shall be assessed against the user for violations of any provision of this section, industrial wastewater discharge permit, compliance schedule, or any order issued in association with this section. Assessment of a fine does not relieve a user of any applicable charges contained in Appendix A, Schedule of fees, Rates and Charges *[Remains unamended, as adopted in the City of Gainesville Code of Ordinances]*, including excess strength charges.
- (i) *Permit revocation.* Any industrial user who commits the following offenses is subject to having ~~his/her~~their industrial wastewater discharge permit revoked, in accordance with the procedures set forth in this section:
- (1) Failure of an industrial user to factually report the wastewater constituents and characteristics of ~~his/her~~their discharge;
  - (2) Failure of an industrial user to report changes in operations which significantly affect wastewater constituents and characteristics;
  - (3) Refusal of reasonable access to an industrial user's premises for the purposes of inspection or monitoring; or
  - (4) Violation of conditions of the permit.
- (j) *Enforcement action hearing.* The general manager for utilities or ~~his/her~~their designee may require any user who has violated or is violating this division, an industrial wastewater discharge permit or any prohibition or requirement contained therein, to attend an enforcement action hearing. A notice shall be served on the customer specifying the time and place of the hearing, which will be held by the general manager for utilities or ~~his/her~~their designee, regarding the violation and the proposed enforcement action, and directing the customer to show cause before the general manager for utilities or ~~his/her~~their designee why the proposed enforcement action should not be taken. The notice of the hearing shall be served personally on the customer or by registered or certified mail (return receipt requested) at least 20 days before the hearing. Service may be made on a duly appointed authorized representative of the user.

At any hearing held pursuant to this section, testimony taken must be under oath and tape-recorded. The transcript so recorded will be made available to any member of the public or any party to the hearing, upon payment of the usual charges therefor.

After the general manager for utilities or ~~his/her~~their designee has reviewed the evidence, ~~he/she~~they may issue an order to the customer responsible for the discharge, directing that following a specified time period sewer service and/or the industrial wastewater discharge permit may be discontinued, unless and until adequate treatment facilities, devices or other related appurtenances shall be installed and are properly operating on existing treatment facilities, devices and other related appurtenances. Further orders and directives as are

necessary and appropriate may also be issued by the general manager for utilities or ~~his/her~~their designee.

Any customer aggrieved by an order issued by the general manager for utilities or ~~his/her~~their designee may appeal the order to a court of competent jurisdiction within 30 days from the date the order is reduced to writing and delivered by certified or registered mail (return receipt requested) to the user.

- (k) *Injunctive relief.* If any user discharges wastes to the wastewater system contrary to the provisions of this division, federal or state pretreatment requirements, or any order of the general manager for utilities or ~~his/her~~their designee, the ~~city~~City attorney may commence any action for appropriate legal and/or equitable relief in the appropriate court.
- (l) *Emergency suspension of service.* The general manager for utilities or ~~his/her~~their designee may suspend the wastewater treatment service and/or an industrial wastewater permit when necessary to stop an actual or threatened discharge which presents or may present an imminent or substantial danger to the health or welfare of the public or the environment or cause damage or interference to the wastewater system. Any user notified of a need to sever wastewater treatment service and/or suspend the industrial wastewater permit shall immediately stop or eliminate the discharge in question. In the event of a failure of the user to comply voluntarily with a suspension or severance notice, the general manager for utilities or ~~his/her~~their designee shall take such steps as deemed necessary to prevent or minimize danger to the health or welfare of the public or the environment or to prevent damage or interference to the wastewater system. Such steps may include immediate severance of the sewer connection and/or suspension of the industrial wastewater permit. The general manager for utilities or ~~his/her~~their designee may reinstate wastewater treatment service upon satisfactory demonstration of the elimination of the non-compliant discharge and of adequate measures taken to prevent non-compliant discharges in the future. A detailed written statement submitted by the user describing the causes of the non-compliant discharge and measures taken to prevent a future occurrence shall be submitted to the general manager for utilities or ~~his/her~~their designee within 15 days of the date of occurrence.
- (m) *Criminal prosecution.* Criminal violations of this division may subject the user to prosecution under applicable state, federal, and local laws.
- (n) *Affirmative defense.* Affirmative defenses shall be available to an industrial user as provided in F.A.C. 62-625.400(1)(b), 62-625.840 and 62-625.860, which by this reference are incorporated herein.
- (o) *Consent order.* The general manager for utilities or ~~his/her~~their designee may enter into a consent order, assurance of compliance, or other similar document establishing an agreement with any user responsible for noncompliance. Such document shall include specific action to be taken by the user to correct the noncompliance within a time period specified by the document. Such document shall have the same force and effect as the requirements of section 27-180.7(f) and shall be judicially enforceable.

- (p) *Cease and desist order.* When the general manager for utilities or ~~his/her~~their designee finds that a user has violated, or continues to violate, any part of this division, an individual wastewater discharge permit, or order issued hereunder, or any other pretreatment standard or requirement, or that the user's past violations are likely to recur, the general manager for utilities or ~~his/her~~their designee may issue an order to the user directing it to cease and desist all such violations and directing the user to immediately comply with all requirements and to take such appropriate remedial or preventive action as may be necessary to properly address a continuing or threatened violation, including halting operations and/or terminating the discharge. Issuance of a cease and desist order shall not bar, or be a prerequisite for, taking any other action against the user. Such order shall have the same force and effect as the requirements of section 27-180.7(f) and shall be judicially enforceable.

**Sec. 27-180.8. Same—Regulation of wastewater received from other jurisdictions.**

- (a) *Inter-jurisdictional agreement.* If another municipality or user located within another municipality, contributes wastewater which is transmitted by pipe directly into the ~~City of Gainesville~~City's wastewater collection system, the general manager for utilities or ~~his/her~~their designee shall enter into an inter-jurisdictional agreement with the contributing municipality
- (b) *Contents of inter-jurisdictional agreement.* The inter-jurisdictional agreement shall contain the following:
- (1) A requirement that the contributing municipality adopt a sewer use ordinance which is at least as stringent as this division including wastewater discharge limits and monitoring and reporting requirements.
  - (2) A requirement that the contributing municipality revise its ordinance and wastewater discharge limits as necessary to reflect changes made to the city ordinance or wastewater discharge limits.
  - (3) A requirement that the contributing municipality provide access to all information that the contributing municipality obtains as part of its pretreatment activities including a list of users which is updated at least annually.
  - (4) A provision specifying which pretreatment program activities, including wastewater discharge permit issuance, and inspection, sampling, and enforcement, will be conducted by the contributing municipality, which of these activities will be conducted by the general manager for utilities or ~~his/her~~their designee, and which of these activities will be conducted jointly by the contributing municipality and the general manager for utilities or ~~his/her~~their designee.
  - (5) A provision specifying limits on the nature, quality, and volume of the contributing municipality's wastewater at the point where it discharges to the city wastewater collection system.

- (6) A provision specifying requirements for monitoring the contributing municipality's wastewater discharge.
- (7) A provision ensuring that the general manager for utilities or ~~his/her~~their designee has access to the facility of any user located within the contributing municipality's jurisdictional boundaries for the purpose of inspection, sampling, and any other duties deemed necessary by the general manager for utilities or ~~his/her~~their designee.
- (8) A provision specifying remedies available for breach of the terms of the inter-jurisdictional agreement. Such provision shall also ensure the right of the general manager for utilities or ~~his/her~~their designee to enforce the terms of the contributing municipality's ordinance or to impose and enforce any applicable pretreatment standards and requirements directly against users within the contributing municipality's jurisdictional boundaries in the event the contributing municipality is unable or unwilling to take such action.

### **Sec. 27-180.9. Affirmative Defenses to Discharge Violations**

#### **(a) Upset**

- (1) For the purposes of this section, "upset," means an exceptional incident in which there is unintentional and temporary noncompliance with categorical pretreatment standards because of factors beyond the reasonable control of the user. An upset does not include noncompliance to the extent caused by operational error, improperly designed treatment facilities, inadequate treatment facilities, lack of preventive maintenance, or careless or improper operation.
- (2) An upset shall constitute an affirmative defense to an action brought for noncompliance with categorical pretreatment standards if the requirements of paragraph (3), below, are met.
- (3) A user who wishes to establish the affirmative defense of upset shall demonstrate, through properly signed, contemporaneous operating logs, or other relevant evidence that:
  - a. An upset occurred and the user can identify the cause(s) of the upset;
  - b. The facility was at the time being operated in a prudent and workman-like manner and in compliance with applicable operation and maintenance procedures; and
  - c. The user has submitted the following information to the general manager for utilities or their designee within twenty-four (24) hours of becoming aware of the upset [if this information is provided orally, a written submission must be provided within five (5) days]:
    1. A description of the indirect discharge and cause of noncompliance;

2. The period of noncompliance, including exact dates and times or, if not corrected, the anticipated time the noncompliance is expected to continue; and

3. Steps being taken and/or planned to reduce, eliminate, and prevent recurrence of the noncompliance.

4. In any enforcement proceeding, the user seeking to establish the occurrence of an upset shall have the burden of proof.

5. Users will have the opportunity for a judicial determination on any claim of upset only in an enforcement action brought for noncompliance with categorical pretreatment standards.

6. Users shall control production of all discharges to the extent necessary to maintain compliance with categorical pretreatment standards upon reduction, loss, or failure of its treatment facility until the facility is restored or an alternative method of treatment is provided. This requirement applies in the situation where, among other things, the primary source of power of the treatment facility is reduced, lost, or failed.

**(b) Prohibited Discharge Standards**

All users shall have an affirmative defense to an enforcement action brought against it for noncompliance with the general prohibitions in Section 27-180-1(a) of this regulation or the specific prohibitions in Sections 27-180.1(b)(1) through 27-180.1(b)(11) of this ordinance's superseding resolution if it can prove that it did not know, or have reason to know, that its discharge, alone or in conjunction with discharges from other sources, would cause pass-through or interference and that either: Yes

- (1) A local limit exists for each pollutant discharged and the user was in compliance with each limit directly prior to, and during, the pass-through or interference; or
- (2) No local limit exists, but the discharge did not change substantially in nature or constituents from the user's prior discharge when the City was regularly in compliance with its NPDES permit, and in the case of interference, was in compliance with applicable sludge use or disposal requirements.

**(c) Bypass**

(1) For the purposes of this section:

a. "Bypass" means the intentional diversion of wastewater from any portion of a user's treatment facility.

b. "Severe property damage" means substantial physical damage to property, damage to the treatment facilities which causes them to become inoperable, or substantial and permanent loss of natural resources which can reasonably be expected to occur in the absence of a bypass. Severe property damage does not mean economic loss caused by delays in production.

(2) A user may allow any bypass to occur which does not cause pretreatment standards or requirements to be violated, but only if it is for essential maintenance to assure efficient operation. These bypasses are not subject to the provision of paragraphs (3) and (4) of this section.

(3) Bypass Notifications

a. If a user knows in advance of the need for a bypass, it shall submit prior notice to the general manager for utilities or their designee, at least ten (10) days before the date of the bypass.

b. A user shall submit oral notice to the general manager for utilities or their designee of an unanticipated bypass that exceeds applicable pretreatment standards within twenty-four (24) hours from the time of the bypass. A written submission shall also be provided within five (5) days of the time the user becomes aware of the bypass. The written submission shall contain a description of the bypass and its cause; the duration of the bypass, including exact dates and times, and if the bypass has not been corrected, the anticipated time it is expected to continue; and steps taken or planned to reduce, eliminate, and prevent reoccurrence of the bypass. The general manager for utilities or their designee may waive the written report on a case-by-case basis if the oral report has been received within twenty-four (24) hours.

(4) Exceptions to Bypass

a. Bypass is prohibited, and the general manager for utilities or their designee may take an enforcement action against a user for a bypass, unless

1. Bypass was unavoidable to prevent loss of life, personal injury, or severe property damage;

2. There were no feasible alternatives to the bypass, such as the use of auxiliary treatment facilities, retention of untreated wastes, or maintenance during normal periods of equipment downtime. This condition is not satisfied if adequate back-up equipment should have been installed in the exercise of reasonable engineering judgment to prevent a bypass which occurred during normal periods of equipment downtime or preventive maintenance; and

3. The user submitted notices as required under paragraph (8) of this section.

b. The general manager for utilities or their designee may approve an anticipated bypass, after considering its adverse effects, if the general manager for utilities or their designee determines that it will meet the three conditions listed in paragraph (4) of this section.

**File Number: 2026-405**

**Agenda Date:** June 10, 2026

**Department:** Gainesville Regional Utilities

**Title: 2026-405 Adoption of Authority’s Corporate Seal (B)**

**Department:** Gainesville Regional Utilities/Utilities Attorney

**Description:** This item is a proposed resolution adopting an official corporate seal for the Gainesville Regional Utilities Authority (the “Authority”). The seal will be used on official documents where a formal, authenticated mark is required, such as contracts, financial instruments, and other legal records.

**Fiscal Note:** There is no significant fiscal impact associated with adoption of the corporate seal. Minor administrative costs (e.g., production of the physical seal) can be absorbed within existing budgets.

**Explanation:** The Authority was created pursuant to Chapter 2023-348, Laws of Florida, and operates as the governing body of Gainesville Regional Utilities. As part of establishing standard governance and administrative practices, it is appropriate for the Authority to adopt a corporate seal.

A corporate seal serves as an official symbol of the Authority and is commonly used to authenticate formal documents. Similarly situated municipal utilities maintain their own corporate seals for this purpose. For example, the Orlando Utilities Commission maintains a corporate seal (separate and apart from the City of Orlando) that is used in its official operations.

The proposed resolution establishes the design of the seal, allows for reasonable variations as needed, and designates the CEO (or designee) as custodian responsible for its use.

**Recommendation:** The GRU Authority adopt the proposed resolution establishing the Authority’s corporate seal.

**RESOLUTION NO. 2026-405****A RESOLUTION OF THE GAINESVILLE REGIONAL UTILITIES AUTHORITY OF THE CITY OF GAINESVILLE, FLORIDA, ADOPTING A CORPORATE SEAL; DESIGNATING CUSTODIAN; PROVIDING FOR SEVERABILITY; AND PROVIDING AN EFFECTIVE DATE.**

**WHEREAS**, the Florida Legislature adopted Committee Substitute for House Bill No. 1645 (2023), which was signed into law by the Governor on June 28, 2023, filed as Chapter 2023-348, Laws of Florida, and became effective on July 1, 2023 (the “Special Act”); and

**WHEREAS**, the Special Act created the Gainesville Regional Utilities Authority (the “Authority”) as the governing board of Gainesville Regional Utilities (GRU); and

**WHEREAS**, the Authority was created for the express purpose of managing, operating, controlling, and otherwise having broad authority with respect to the utilities owned by the City of Gainesville; and

**WHEREAS**, certain financial, contractual, real estate, and other official documents require an embossed or stamped corporate seal; and

**WHEREAS**, the Authority desires to adopt a corporate seal.

**NOW, THEREFORE, BE IT RESOLVED BY THE GAINESVILLE REGIONAL UTILITIES AUTHORITY**, a unit of city government of the City of Gainesville, Florida, that:

**Section 1. Adoption of Authority’s corporate seal.**

The corporate seal for the Authority shall be as follows: a round seal with the words “Gainesville Regional Utilities Authority” arranged in a circular form constituting the border around the top and the word “Florida” around the base and the words “Est. 2023” and “Seal” in the inner circle; however, the Authority’s seal may be in such other form as the Authority or its CEO may prescribe. For illustrative purposes, the Authority’s corporate seal shall substantially be in a form as follows:



**Section 2. Custodian of Authority’s corporate seal.**

The Authority’s CEO or their designee shall be the custodian of the Authority’s corporate seal and shall affix the Authority’s corporate seal on those official documents as needed.

**Section 3. Severability.**

If any word, phrase, clause, paragraph, section, or provision of this resolution or the application hereof to any person or circumstance is held invalid or unconstitutional, such finding will not affect the other provisions or applications of this resolution that can be given effect without the invalid or unconstitutional provision or application, and to this end the provisions of this resolution are declared severable.

**Section 4. Effective Date.**

This Resolution shall take effect immediately upon adoption.

PASSED and ADOPTED by the GAINESVILLE REGIONAL UTILITIES AUTHORITY  
this 10th day of June 2026.

**GAINESVILLE REGIONAL UTILITIES  
AUTHORITY**

By: \_\_\_\_\_  
Eric Lawson, Chair

Approved as to form and legality:

\_\_\_\_\_  
Derek D. Perry  
Utilities Attorney

# OUC IS CREATED TO PROVIDE HIGH-QUALITY WATER AND ELECTRICITY

**W**hen OUC was born, Florida — and Orlando — were at the height of economic prosperity. Hundreds of thousands of people had descended on the state during the early '20s, lured by windfall profits from land speculation. To keep up, the City embarked on a costly improvement program to provide the infrastructure for development. Notable additions to the landscape during that time included the Orlando Public Library in 1923 and the Municipal Auditorium (now the Bob Carr Performing Arts Centre) in 1926. But, the second half of the "Roaring Twenties" told a different story. Florida's land boom began to fizzle. Investors pulled out, and the pace of growth slowed. In 1928, the San Felipe-Lake Okeechobee Hurricane cut a swath through the state, leaving widespread destruction — a metaphoric harbinger of what would soon follow. The next year, the Stock Market crash of 1929 launched the world into two decades of turmoil. But, through the Great Depression and World War II, Orlando persevered — and its fledgling utility grew into a trusted and reliable partner.



plant was finished to 9 megawatts. Through the owned utility customer base, two additions opened its first intersection in downtown Orlando. In 1926, Orlando water storage amount of water system. The total release water was excessive.

## HOMOSASSA SPECIAL WATER DISTRICT

*Kathy Ann Green*  
 District Chairman/Vice Chairman

Attest:

*[Signature]*  
 District Clerk

I attest to the opinion expressed in Section 2.02, entitled Legal Authorization.

*[Signature]*  
 District Attorney



for  
CLAY COUNTY UTILITY AUTHORITY

[Signature]  
Executive Director

I attest to the opinion expressed in Section  
2.03, entitled Legal Authorization.

Attest:



[Signature]  
Clerk

[Signature]  
Attorney

APPROVED AND ACCEPTED BY THE STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL PROTECTION.

[Signature]  
Secretary or Designee

instrument.

IN WITNESS WHEREOF, the Department has caused this Agreement to be executed on its behalf by the Secretary or Designee and the Authority has caused this Agreement to be executed on its behalf by its Authorized Representative and by its affixed seal. The effective date of this Agreement shall be as set forth below by the Department.

for  
FLORIDA GOVERNMENTAL UTILITY AUTHORITY

[Signature]  
Board Chairperson



Sworn to and subscribed before me this 16 day of November, 2017, by \_\_\_\_\_

Pam Keyes, who  is personally known to me /  provided the following

identification: \_\_\_\_\_ [Signature]  
Notary Seal Notary Public



Approved as to form and legal sufficiency:

[Signature]

**File Number: 2026-408**

**Agenda Date:** June 10, 2026

**Department:** Gainesville Regional Utilities

**Title: 2026-408 Discussion of Ongoing Business Agenda Item**

**Department:** Gainesville Regional Utilities/General Counsel

**Description:** At its May 16, 2026 meeting, Authority members discussed adding an agenda item to discuss ongoing business without reaching a vote. GRU staff seeks Authority discussion and direction (through a vote) regarding ongoing business.

Should the Authority wish to add tracking of ongoing business to its monthly agenda, GRU staff suggests adding a single item to the Consent Agenda called “Ongoing Business” that is an executive summary reporting on items for which the Authority has requested action. The Authority would vote to add or remove items or topics at its discretion.

One such example could be Cross Creek Mobile Home Park (CCMHP), and the executive summary’s journal entry would look like this:

- **Cross Creek Mobile Home Park**
  - On September 10, 2025, Agenda Item No. M.4, the Authority authorized GRU staff to initiate and conduct a competitive process for the potential sale of the CCMHP water and wastewater systems.
  - Between September 2025 and May 2026, internal interdepartmental discussions regarding solicitation and sale of CCMHP water and wastewater systems took place.
  - As of June 2026, GRU staff are nearing completion on a competitive bid proposal and expect to publish a solicitation in July.

**Fiscal Note:** None.

**Recommendation:** The GRU Authority discuss an Ongoing Business Agenda Item and provide direction to staff.