



Wednesday, July 1, 2026, 5:30 p.m.

GRU Administration Building

301 SE 4th Avenue

Gainesville, FL 32601

Directors

Chair Eric Lawson

Vice-Chair David Haslam

Director Jack Jacobs

Director Robert Skinner

If you have a disability and need accommodation in order to participate in this meeting, please call (352) 334-5051 at least two business days in advance. TTY (Text Telephone Telecommunication Device) users please call 711 (Florida Relay Service). For Speech to Speech (STS) relay, please call 1-877-955-5334. For STS Spanish relay, please call 1-877-955-8773. For STS French Creole relay, please call 1-877-955-8707.

A. CALL TO ORDER

Agenda Statement: The Gainesville Regional Utilities Authority encourages civil public speech. The Gainesville Regional Utilities Authority expects each person entering this chamber to treat others with respect and courtesy. Speakers are expected to focus on agenda items under discussion. Signs, props, posters, food, and drinks should be left outside the auditorium.

B. ROLL CALL

C. INVOCATION

D. PLEDGE OF ALLEGIANCE

E. ADOPTION OF THE AGENDA

(Includes Consent and Regular Agenda Items)

F. APPROVAL OF MINUTES

1. **2026-466 Gainesville Regional Utilities approve the Minutes from June 10, 2026 meeting (B)**

Recommendation: The GRU Authority approve the minutes from the June 10, 2026 meeting.

G. CHAIR COMMENTS

H. DIRECTOR COMMENTS

I. CONSENT AGENDA

1. **2026-464 State of the Utility, May 2026 (B)**

Department: Gainesville Regional Utilities/Office of the Chief Operating Officer

Description: GRU will be providing a monthly update to Authority members to ensure they are aware of the important projects and relevant utility measurements and benchmarks. This report provides information from May 2026.

Fiscal Note: None

2. **2026-465 Ongoing Business**

Department: Gainesville Regional Utilities

Description: At its June 10, 2026 meeting, the Authority directed staff to place an Ongoing Business Agenda Item to the consent agenda to provide informal updates on ongoing GRU business.

Ongoing Business

- **Cross Creek Mobile Home Park**
 - On September 10, 2025, Agenda Item No. M.4, the Authority authorized GRU staff to initiate and conduct a competitive process for the potential sale of the CCMHP water and wastewater systems.
 - Between September 2025 and May 2026, internal interdepartmental discussions regarding solicitation and sale of CCMHP water and wastewater systems took place.
 - GRU procurement, water/wastewater, and legal staff met on June 1st, June 9th, and June 23rd, 2026, and are nearing completion on an invitation to negotiate and expect to publish a solicitation in July.
- **Variable Billing**
 - At its June 10, 2026 meeting, the Authority discussed variable billing with staff after receiving community questions and feedback. GRU follows standard municipal industry practices of using variable billing between 28-33 days per billing cycle. Discussions included whether GRU could reduce the variable billing spread or just use 30 days.
 - GRU staff is exploring various alternatives, including a single 30-day billing cycle, and is attempting to have options provided or implemented by the Authority's August 12, 2026 meeting.
 - The challenge is that GRU's Customer Information System (CIS) is conducted as a Software as a Service (SAAS) product, so the solution will need to be provided by the SAAS provider – Vertex One.
 - Vertex One's resources are somewhat constrained as they are working with SEW (AMI vendor) to develop a customer portal.

Fiscal Note: None

Recommendation: The GRU Authority accept this Ongoing Business agenda item.

J. CEO COMMENTS

K. ATTORNEY COMMENTS

L. RESOLUTIONS (Roll Call Required)

M. BUSINESS DISCUSSION ITEMS

1. **2026-467 GRU Review – June 2026 (B)**

Department: Gainesville Regional Utilities/Office of the Chief Executive Officer

Description: An update to the Board on the significant and most meaningful events since the last board meeting. The GRU Review isn't meant to replace all the granularity of the State of the Utility, it is intended to supplement it and can evolve over time depending on the requirements set forth by the Board.

Fiscal Note: None

Recommendation: The GRU Authority hear the presentation from the CEO.

N. GENERAL PUBLIC COMMENT

(for items not on the agenda, not to exceed 30 minutes total)

O. DIRECTOR COMMENTS

P. ADJOURNMENT



**Gainesville Regional Utilities Authority
Agenda Item Report**

File Number: 2026-466

Agenda Date: July 1, 2026

Department: Gainesville Regional Utilities

Title: 2026-466 Gainesville Regional Utilities approve the Minutes from June 10, 2026 meeting (B)

Recommendation: The GRU Authority approve the minutes from the June 10, 2026 meeting.



Gainesville Regional Utilities Authority

MINUTES

June 10, 2026, 5:30 p.m.
GRU Administration Building
301 SE 4th Avenue
Gainesville, FL 32601

Members Present: Vice-Chair Haslam, Jack Jacobs, Chair
Lawson, Robert Skinner

A. CALL TO ORDER

Meeting called to order at 5:30pm.

B. ROLL CALL

C. INVOCATION

Given by Vice Chair Haslam

D. PLEDGE OF ALLEGIANCE

E. ADOPTION OF THE AGENDA

Moved by Vice-Chair Haslam
Seconded by Robert Skinner

Approved

F. APPROVAL OF MINUTES

Moved by Vice-Chair Haslam
Seconded by Jack Jacobs

Approved

- 1. **Gainesville Regional Utilities Authority approve the Minutes from the May 13, 2026 meeting (B)**

Recommendation: The GRU Authority approve the minutes from the May 13, 2026 meeting.

G. CHAIR COMMENTS

Chair Lawson noted that Director Skinner had requested that the Board revisit an item under Old Business. Chair Lawson explained that one matter not previously voted on was the issue of Stormwater and Solid Waste billing. He stated that he had received multiple calls from business owners expressing concerns and felt it appropriate to give the GRU Authority Board another opportunity to consider removing Stormwater and Solid Waste charges from GRU billing.

Director Skinner added that several landlords and citizens had contacted him as well, and in fairness to them, he had hoped the Board could continue the discussion. He proposed extending the current arrangement for one year to allow all parties time to prepare.

Vice Chair Haslam stated that he had conducted additional research on the billing of these items and shared his findings. He acknowledged that he, too, had heard from customers but noted that his position on the matter had not changed.

Director Jacobs stated that the Board had discussed this topic for some time and that raising new concerns at the last minute was not reasonable. He reiterated his belief that these charges should never have been included on the GRU bill, as they are not services provided by GRU, and therefore saw no reason to revisit the prior decision.

H. DIRECTOR COMMENTS

No Director comments at this time.

I. CONSENT AGENDA

Moved by Robert Skinner
Seconded by Jack Jacobs

Approved

1. 2026-399 State of the Utility, April 2026 (B)

Public Comment: Chuck Ross, Armando Grundy-Gomez

Chair Lawson and Vice Chair Haslam as well as CEO Bielarski commented on statements made during Public Comment.

J. CEO COMMENTS

CEO Bielarski provided a presentation highlighting key updates across GRU. He invited Debbie Daugherty, Water/Wastewater Officer, to the podium to share information about the recently awarded Consumptive Use Permit (CUP). She also provided an update on the Main Street Water Reclamation Facility upgrade, noting that Phase 1 is nearing completion.

Director Skinner commented on concerns he had received regarding the drought conditions in Alachua County and asked how GRU is managing the situation. Ms. Daugherty explained that there are no current concerns, as GRU has a very secure water supply; however, conservation remains important. Director Skinner also noted that in a previous meeting he had raised the idea of offering discounted installation of secondary meters, such as irrigation meters, at certain times of the year. After further review during his one-on-one meetings, he learned that such a program could negatively affect GRU's CUP and grant eligibility, making it infeasible.

Director Skinner then asked about the LEEP program and how it is progressing, including whether there has been significant interest from applicants. CEO Bielarski stated that a more detailed update will be provided at the next Board meeting.

K. ATTORNEY COMMENTS

Kiersten Ballou of Folds Walker provided an update on ongoing legal litigation involving GRU.

Derek Perry stated that he had no additional comments.

L. RESOLUTIONS (Roll Call Required)

1. 2026-401 GRU Amended FY2026 Budget – Resolution amending FY2026 Operating Plan Budget

Public Comment: Jim Konish

Moved by Jack Jacobs
Seconded by Vice-Chair Haslam

Recommendation: The GRU Authority adopt the proposed budget amendment resolution.

Approved

2. 2026-402 GRU Appendix of Fees, Rates and Charges

Public Comment: Jim Konish, Chuck Ross

Director Jacobs responded to statements/questions made during Public Comment.

Moved by Vice-Chair Haslam
Seconded by Robert Skinner

Recommendation: The GRU Authority adopt the proposed resolution.

Approved

3. 2026-403 Resolution adopting the GRU budget for the Fiscal Year beginning Oct. 1, 2026 and ending Sept. 30, 2027 (B)

Moved by Jack Jacobs
Seconded by Vice-Chair Haslam

Recommendation: The GRU Authority adopt the proposed budget resolution and authorize the chairman of the authority to submit the budget to the City of Gainesville consistent with the requirements of Chapter 2023-348, Laws of Florida.

Approved

4. 2026-404 Resolution Updating GRU's Industrial Pretreatment Regulations to Meet FDEP Requirements

Moved by Jack Jacobs
Seconded by Robert Skinner

Recommendation: Staff recommends that the Authority (i) approve the resolution authorizing the update of its IPP regulations to reflect current FDEP requirements and authorize the Chair to execute the same; (ii) authorize the Chief Executive Officer/General Manager to execute all

necessary agreements, certifications, and submittals required by FDEP in connection with the updated IPP regulations; (iii) authorize staff to take all necessary administrative actions to implement each of the foregoing, including publication, public notice, and regulatory filings as required.

Approved

5. 2026-405 Adoption of Authority's Corporate Seal (B)

Public Comment: Jim Konish, Kristen Bryant, Chuck Ross

Mark Benton clarified the intended use of the seal, noting that it will not be used for bond documents, as was suggested during Public Comment.

Derek Perry further explained that the seal is not a City seal but an Authority seal. He pointed out that, as shown in the backup materials, other utilities associated with cities also use their own corporate seals. Director Jacobs agreed with a public comment that the proposed design appeared plain and suggested incorporating an image of the Kelly Plant. Derek stated that an alternative design can be proposed.

Moved by Robert Skinner

Seconded by Vice-Chair Haslam

Recommendation: The GRU Authority adopt the proposed resolution establishing the Authority's corporate seal.

Approved

M. BUSINESS DISCUSSION ITEMS

1. 2026-408 Discussion of Ongoing Business Agenda Item

Director Skinner agreed that he would like to add an Agenda Item titled "Ongoing Business" and provided clarification on the type of information he envisioned including. CEO Bielarski agreed that adding this item would be beneficial and noted that it would serve as a summary.

Chair Lawson stated that the proposal could be discussed further during the one- on- one meetings.

No motion was made, so no public comment was taken.

Recommendation: The GRU Authority discuss an Ongoing Business Agenda Item and provide direction to staff.

Discussed

N. GENERAL PUBLIC COMMENT

Public Comment: Angela Casteel, Jim Konish, Chuck Ross

O. DIRECTOR COMMENTS

Vice Chair Haslam responded to several of the comments made during Public Comment.

Director Jacobs also offered additional remarks regarding statements made during Public Comment.

Director Skinner asked CEO Bielarski for an update on the future Customer Portal, specifically regarding features such as leak alerts and similar notifications. CEO Bielarski provided a response. Director Skinner also noted that the full budget is available online for public viewing, which CEO Bielarski confirmed. Skinner then inquired about the spreadsheet previously requested concerning the lifespan of the power plants and plans to extend their operational life. CEO Bielarski explained that staff would need to extract certain data to make the information clearer for public understanding. He added that GRU requires a connection to outside power, especially with the Kelly plant having been offline, and noted that this strategy had already been planned and implemented. He made additional comments responding to earlier public statements.

Utilities Attorney Perry noted that Exhibit A for Resolution 2026- 402 had not been included in the online packet available to the public. Attorney Scott Walker advised rereading the resolution title so that the Board could conduct a new vote. The title was read again, and the Board unanimously approved the resolution.

P. ADJOURNMENT

Meeting adjourned at 7:01pm

Kunti Nesbitt, GRUA Staff Liaison



**Gainesville Regional Utilities Authority
Agenda Item Report**

File Number: 2026-464

Agenda Date: July 1, 2026

Department: Gainesville Regional Utilities

Title: 2026-464 State of the Utility, May 2026 (B)

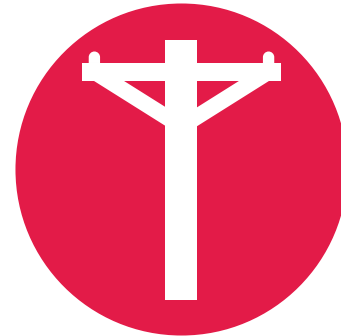
Department: Gainesville Regional Utilities/Office of the Chief Operating Officer

Description: GRU will be providing a monthly update to Authority members to ensure they are aware of the important projects and relevant utility measurements and benchmarks. This report provides information from May 2026.

Fiscal Note: None

State of the Utility

FY26
May



Energy Supply

Major Figures & Achievements



Regulatory Compliance (NERC)

Environmental Compliance

- There are no outstanding environmental or electric regulatory compliance issues at this time.

Deerhaven (DH)

Deerhaven Unit 1 (DH1)

- Unit remained online.

Deerhaven Unit 2 (DH2)

- Unit remained online.

Deerhaven Combustion Turbines

- Unit fully available.

Deerhaven Renewable (DHR)

- Unit remained online.

Energy Supply

Kelly Generating Station (JRK)

JCC1 (Combined Cycle)

- The unit remained in an extended planned outage throughout May, with the projected outage end date now extending to mid- to late July.
- The critical path item remains the CT4 generator rotor. The rotor has been fully rewound; however, post-rewind testing identified shorting issues that are being addressed, resulting in an extended delay to the rotor's return.
- The rotor is now expected to return to GRU on June 28, 2026, from contractor Sulzer's shop in Houston, Texas.
- Upon return, remaining scope includes generator reassembly, release for testing, mechanical balancing of the rotor if needed, unit tuning and emissions testing prior to the unit being fully released back to service.

South Energy Center (SEC)

- Wärtsilä Engine – Online.
- SOLAR Engine – In standby and fully available.

Other Items

Deerhaven South Bulk Tank

- The #6 fuel oil tank used as secondary fuel for DH1 continues to be decommissioned as DH1 has fully transitioned to #2 fuel oil (diesel).
- Approximately 130,000 gallons of residual #6 fuel remain in the tank below the heater level, resulting in a high-viscosity sludge that cannot be removed through normal pumping operations.
- Staff are actively seeking a contractor to empty the tank so it can be fully removed from future service and decommissioned.
- Depending on the results of tuning and emissions testing, the unit is expected to be released in mid-July.

Energy Supply

Fuels Management

Inventory

Coal

71,944
tons

37 days at full load;
75 days at half load.

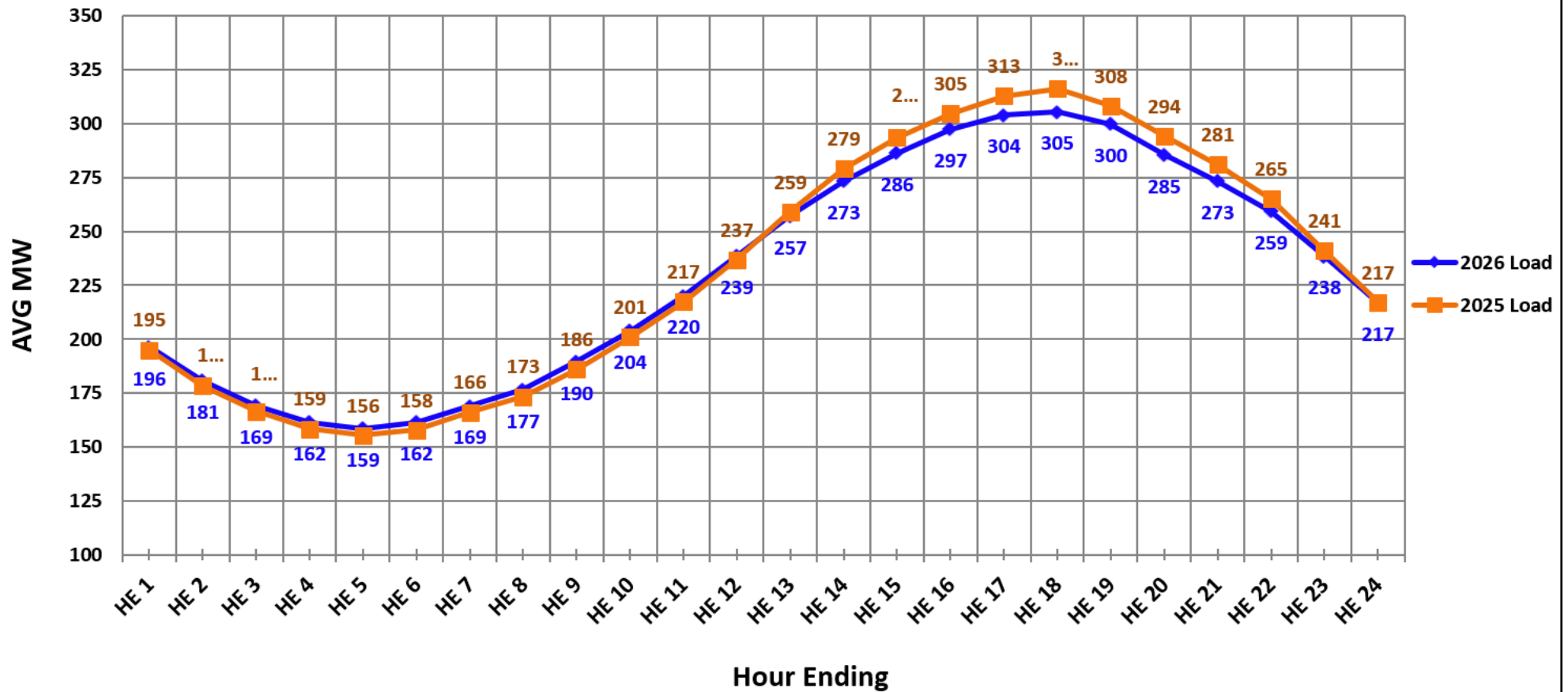
Biomass

24,549
tons (MC Adjusted)

10 days at full load;
16 days at half load;
14 days at most recent
burn rate.

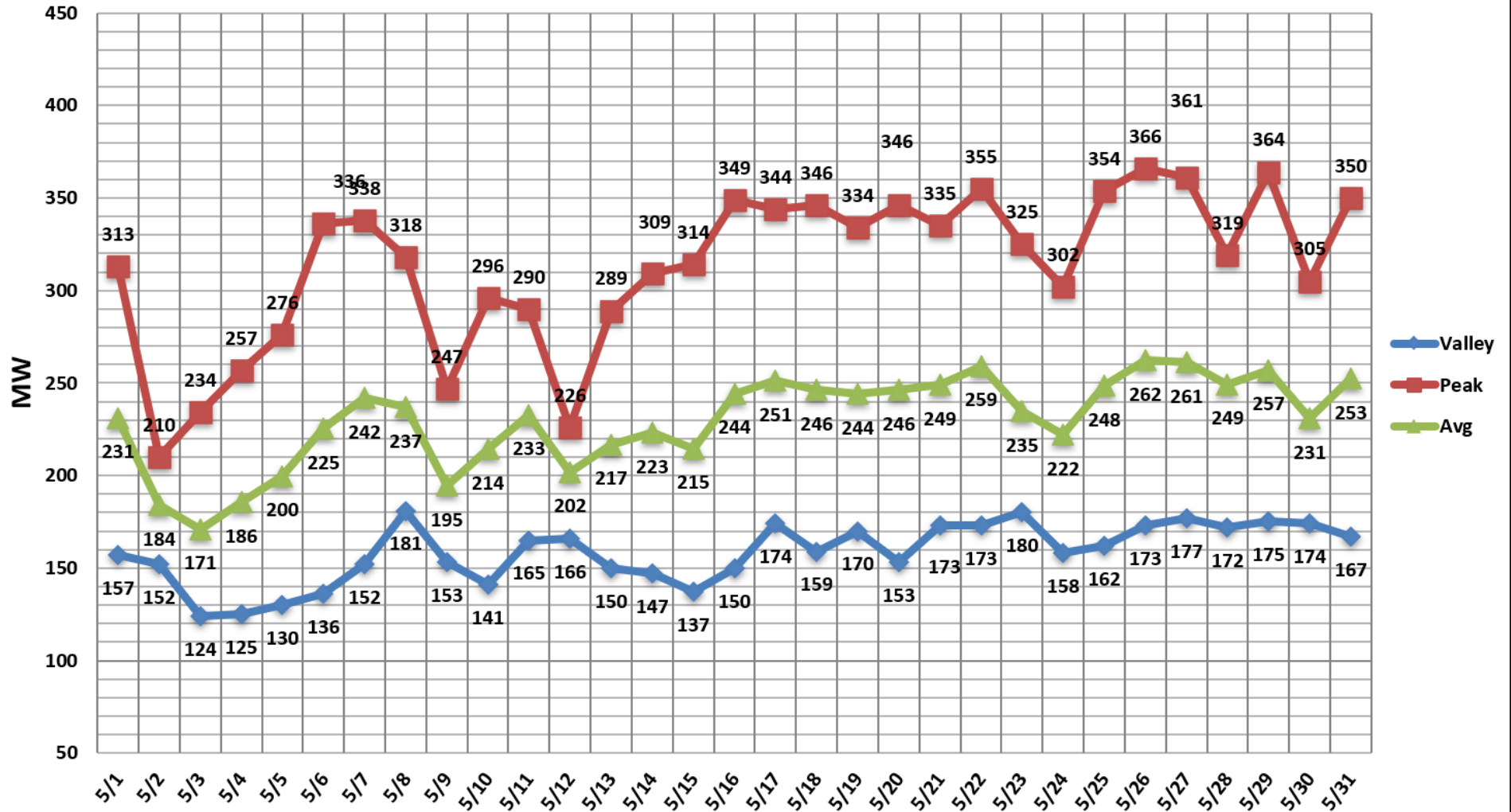
Energy Supply

May 2026 vs May 2025
Average Hourly Loads



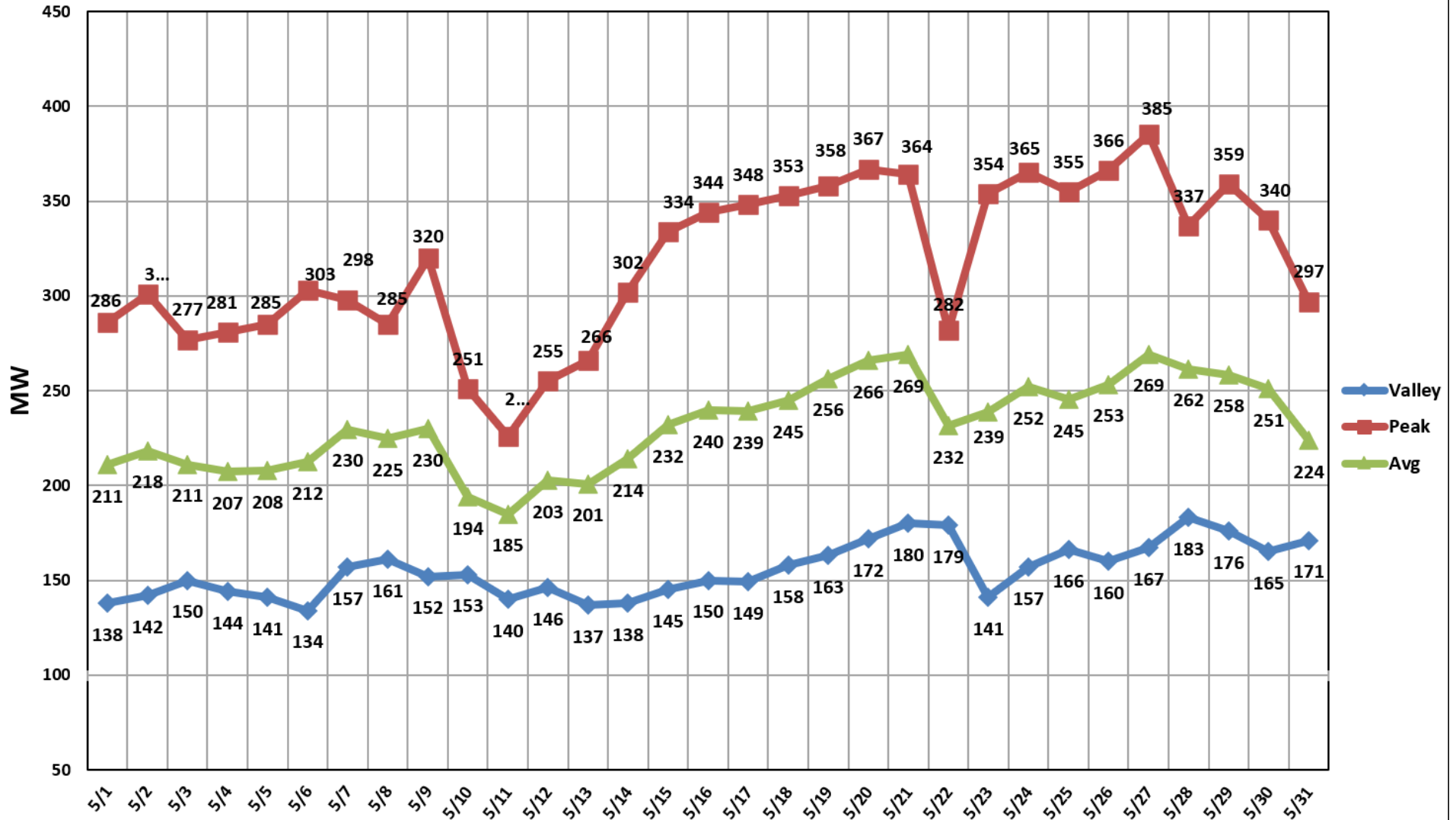
Energy Supply

May 2026
Peak, Valley, and Average Loads



Energy Supply

May 2025
Peak, Valley, and Average Loads



Energy Supply

Emissions Data

Yearly Emissions

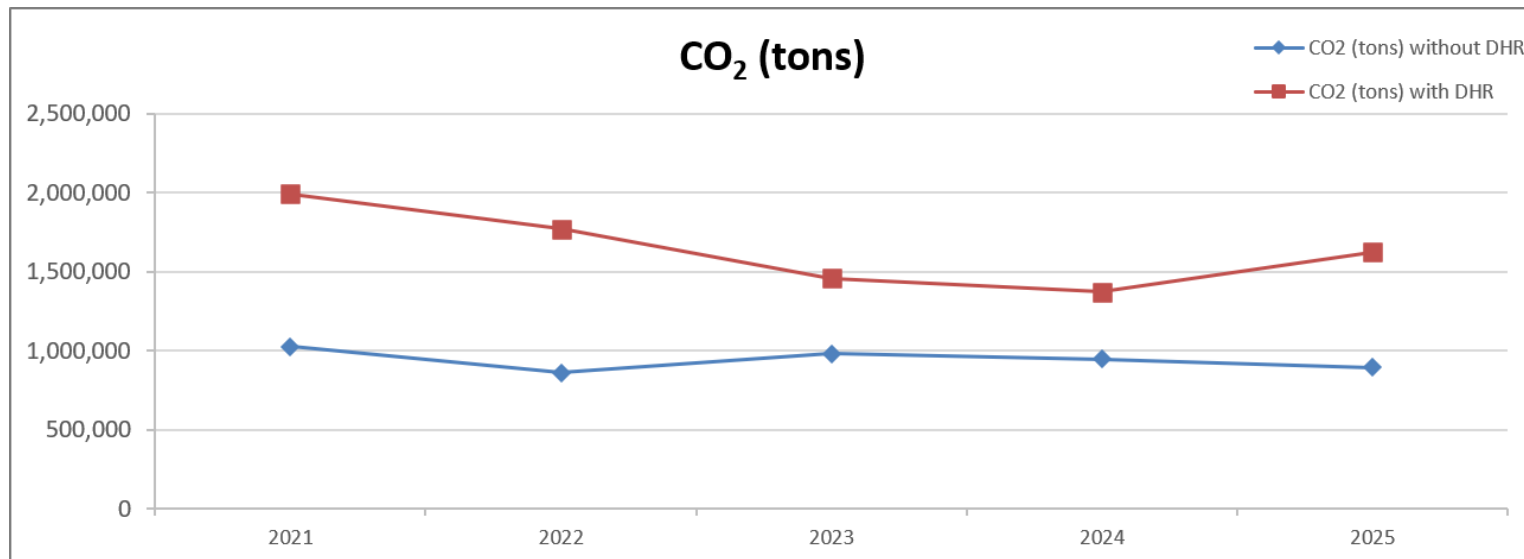
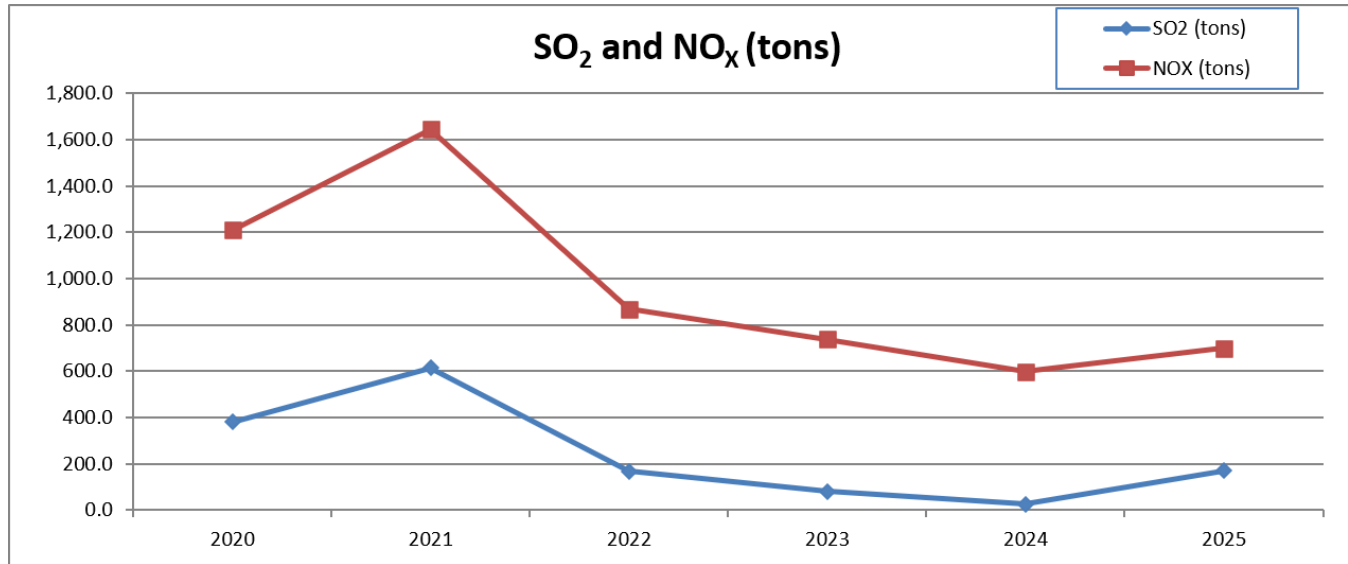
	SO ₂ (tons)	NO _x (tons)	Mercury (lbs)*	PM (tons)*	CO ₂ (tons) without DHR	CO ₂ (tons) with DHR
2020	379.3	1,208.3	3.1	56.5	1,033,389.5	1,697,218.5
2021	614.7	1,643.0	3.7	63.7	1,027,918.9	1,991,487.9
2022	167.4	867.8	2.1	11.2	861,824.7	1,771,204.7
2023	80.2	737.1	0.6	12.2	980,726.2	1,458,824.3
2024	26.5	598.4	0.8	5.3	946,129.6	1,373,862.0
2025	170.4	698.4	1.4	8.4	894,873.2	1,624,161.8
2026 (through May)	127.8	350.2	0.6	9.7	288,382.0	632,491.9

*Mercury and Particulate values are for Unit 2 only.

**Values Subject to Change - Final Values Dependent on Fuel Analyses

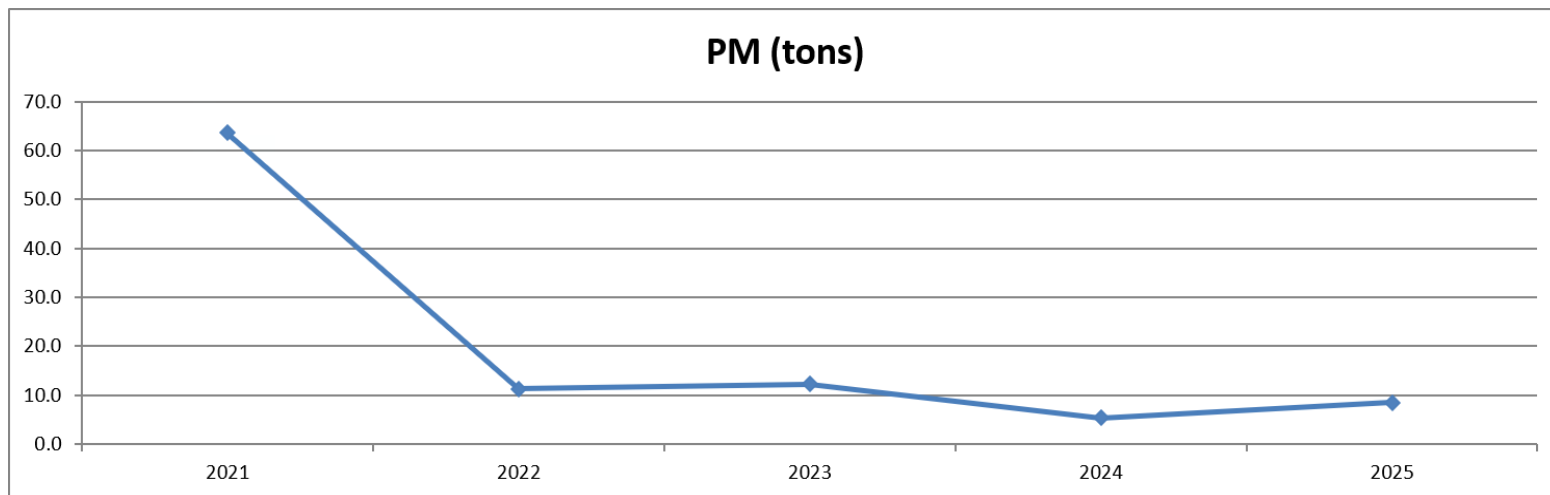
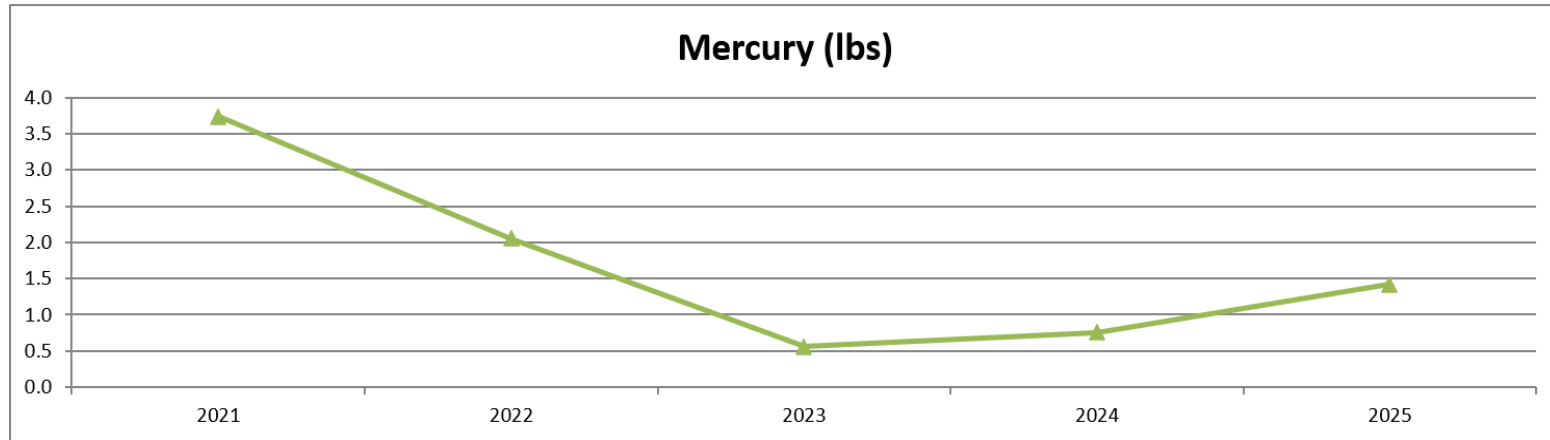
Energy Supply

Yearly Emissions



Energy Supply

Yearly Emissions



Energy Supply

Emissions Data

2026 (thru May)									
Unit	SO ₂ (tons)	NO _x (tons)	Mercury (lbs)	PM (tons)	CO ₂ (tons)	SO ₂ Rate (lb/MMBtu)	NO _x Rate (lb/MMBtu)	HTIP (MMBtu)	GEN (MW-hours)
DH1	28.0	50.0			41,726.2			687,150.0	54,300.0
DH2	93.7	200.6	0.63	9.7	244,442.3			3,966,298.0	347,966.0
DHCT3	0.0	0.4			1,261.1			21,227.0	1,611.0
JRKCC1	0.0	0.3			952.4			16,024.2	1,975.0
DHR	6.1	98.9			344,109.9			3,219,178.1	266,296.0
TOTAL	127.8	350.2	0.63	9.7	632,491.9			7,909,877.3	672,148.0
TOTALS without DHR									
Unit	SO ₂ (tons)	NO _x (tons)	Mercury (lbs)	PM (tons)	CO ₂ (tons)	SO ₂ Rate (lb/MMBtu)	NO _x Rate (lb/MMBtu)	HTIP (MMBtu)	GEN (MW-hours)
DH1	28.0	50.0			41,726.2			687,150.0	54,300.0
DH2	93.7	200.6	0.63	9.7	244,442.3			3,966,298.0	347,966.0
DHCT3	0.0	0.4			1,261.1			21,227.0	1,611.0
JRKCC1	0.0	0.3			952.4			16,024.2	1,975.0
Total Without DHR	121.7	251.3	0.63	9.7	288,382.0			4,690,699.2	405,852.0

Energy Supply

Emissions & Compliance Data

		May	Calendar Year to Date (May)
Notices of Violation		0	0
Emissions			
DH1, DH2, DHCT3, JRKCC1			
	CO₂ (tons)	69,889.6	288,382.0
	NO_x (tons)	59.5	251.3
	SO₂ (tons)	7.8	121.7
DH Unit 2 (only)			
	PM_{FILT} (tons)	0.8	9.7
	Hg (lbs)	0.1	0.6
DHR			
	CO₂ (tons)	67,685.4	344,109.9
	NO_x (tons)	19.3	98.9
	SO₂ (tons)	1.2	6.1

Energy Supply

Availability & Capacity

	Availability			Capacity		
	Month	FY26 YTD	FY25 YTD	Month	FY26 YTD	FY25 YTD
DH-2	97.50%	86.03%	94.26%	49.20%	30.10%	34.26%
DH-1	100.00%	99.86%	99.30%	32.54%	12.43%	21.30%
Kelly CC	0.00%	37.86%	83.54%	0.00%	32.45%	75.93%
DH CT-1	99.33%	93.77%	97.96%	0.01%	0.13%	0.02%
DH CT-2	100.00%	93.07%	99.91%	0.00%	0.07%	0.01%
DH CT-3	100.00%	99.88%	96.60%	0.70%	0.41%	0.71%
DHR	100.00%	99.89%	64.49%	57.86%	62.26%	37.07%

Fuel Consumed

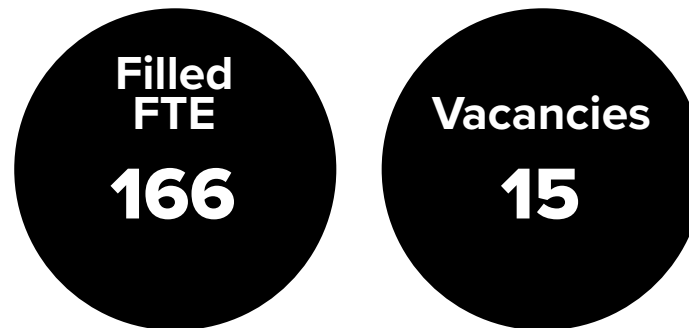
	Month	Units YTD	Budget YTD	Delta Budget
Coal (Tons)	486	7,353	\$30,197	(\$22,844)
Gas (MCF)	1,234,901	7,255,987	\$7,583,042	(\$327,055)
Fuel Oil (Gal)	131	281,453	-	\$281,453
Biomass (Tons)	54,588	532,092	\$325,193	\$206,898

Energy Supply

Performance Parameters

May 2026	kWh/Month	kWh/YTD	Budget YTD	Delta Budget
DH-2	80,714	317,714	\$215,959	\$101,755
DH-1	17,263	54,646	\$29,134	\$25,512
Kelly CC1	-	80,393	\$19,440	\$60,953
CTs	423	1,666	\$732	\$934
Grid	28,377	100,606	\$103,485	(\$2,879)
DHR	43,087	183,112	\$322,660	(\$139,548)

Personnel



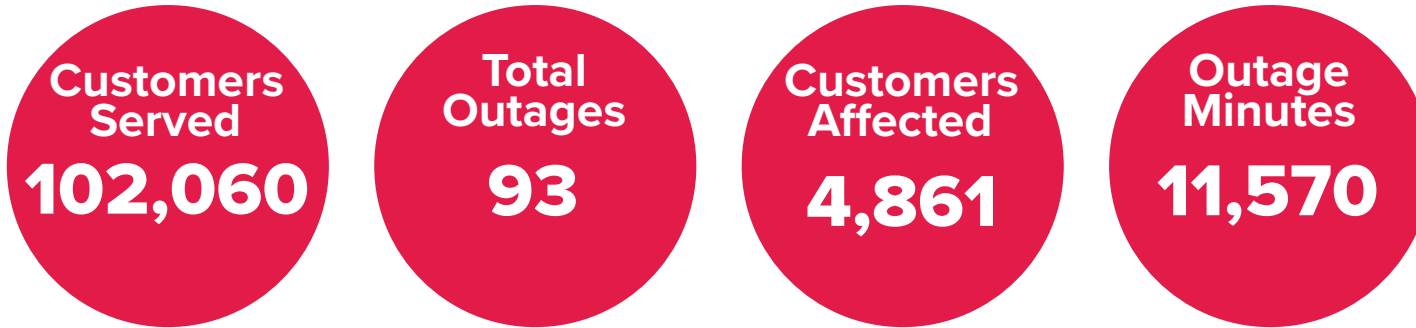
Energy Supply

Vacancies and Retirements

Status	Title	Filled?	Group	Vacant Date
Vacant	Account Clerk Senior	Y	GRU Administration	March 13, '26
Vacant	Analyst Senior	Y	Power Systems Fuels	Aug. 8, '25
Vacant	Engineer and Utility Designer IV	N	GRU Production Assurance	Dec. 1, '23
Vacant	Engineer and Utility Designer IV	N	GRU Production Assurance	April 4, '25
Vacant	Power Plant ICE Tech	N	GRU Deerhaven Oper	April 13, '26
Vacant	Power Plant Journeyman Operator	Y	GRU Deerhaven Oper	July 8, '24
Vacant	Power Plant Journeyman Operator	Y	GRU Deerhaven Oper	March 4, '25
Vacant	Power Plant Journeyman Operator	Y	GRU Deerhaven Oper	Aug. 4, '25
Vacant	Power Plant Journeyman Operator	Y	GRU Deerhaven Oper	June 3, '25
Vacant	Power Plant Mechanic Journeyman	N	GRU Maintenance Group	Jan. 6, '25
Vacant	Power Plant Mechanic Journeyman	N	GRU Maintenance Group	Sept. 1, '25
Vacant	Power Plant Mechanic Journeyman	N	GRU Maintenance Group	April 3, '23
Vacant	Power Plant Process Supervisor	Y	GRU Deerhaven Oper	April 9, '26
Vacant	Power Plant Production Leader	Y	GRU Deerhaven Oper	Feb. 26, '26
Vacant	Production Technician	N	GRU Kelly Plant	April 4, '23

Energy Delivery

Reliability Statistics



Outage Causes

Cause	Overhead	Underground	Both
Undetermined	10	1	1
Weather	2	1	1
Vegetation	27	2	0
Animals	11	0	1
Foreign Interference	0	2	0
Human Cause	2	1	0
Equipment Failure	20	8	3
Other	0	0	0
Total	72	15	6

Energy Delivery

Electric System Consumption

	May 2026		May 2025	
	CONSUMPTION (kWh)	CUSTOMERS	CONSUMPTION (kWh)	CUSTOMERS
Feed-in-Tariff - Residential	110	84	-206	86
Feed-in-Tariff - General Service	1,735	148	2,160	140
Electric - GS - Demand - Regular	46,697,719	1,090	45,789,746	1,108
Electric - General Service Demand PV	1,958,436	33	1,353,890	30
Electric - GS - Kanapaha w Curtail Cr	1,065,600	1	1,084,800	1
Electric - GS - Demand - Large Power	8,642,680	11	8,430,520	10
Electric - GS - Murphree Curtail Credit	1,021,396	1	1,560,000	1
Electric - GS - Large Demand PV	3,708,000	2	3,986,400	2
Electric - GS - Non Demand	15,870,443	10,095	15,407,775	10,143
Electric - General Service PV	145,946	91	142,251	92
Electric - Lighting - Rental *	802,181	1,795	805,021	1,798
Electric - Lighting - Street - City *	401,482	7	360,337	14
Electric - Lighting - Street - County *	127,106	1	127,121	1
Electric - Lighting - Traffic	144	1	144	1
Electric - Residential - Non TOU	69,395,114	91,515	67,097,196	91,365
Electric - Residential PV	608,577	1,590	437,137	1,546
Total Retail Electric	150,446,669	104,662	146,584,292	104,525

* Number of customers is excluded from total customer count.

Energy Delivery

Gas System Consumption

	April 2026		April 2025	
	CONSUMPTION (THM)	CUSTOMERS	CONSUMPTION (THM)	CUSTOMERS
Gas - GS - Regular Service (Firm)	686,880	1,250	688,289	1,258
Gas - GS - Regular Service (Small)	30,500	505	25,061	494
Gas - GS - Interruptible - Regular Serv	30,156	1	0	-
Gas - GS - Interruptible - Large Volume	479,523	9	199,946	4
Gas - Residential - Regular Service	427,302	35,700	433,834	35,789
Total Retail Gas	1,654,361	37,465	1,347,130	37,545

Major Projects

ED Electric Engineering

- **Portman Apartments** – T&D and Engineering attended a site meeting with developers on May 27 to coordinate temporary power and demolition work; design for temporary power construction is being finalized.
- **TACTICS – Circuits 209–287** – *T&D construction in progress (approximately 80% complete).*
- **County Criminal Court Complex Expansion** – OH-to-UG conversion construction completed; awaiting developer installation of primary conduits to feed the new development.
- **New Feeder for Amazon EV Fleet** – CSX permit submitted and approved; T&D construction in progress (approximately 65% complete). Bore at 53rd is expected to be completed next week, followed by remaining work along US 441.
- **Woodland Park (Gainesville Housing Authority)** – Preparing for permanent power installation; construction scheduling forthcoming.
- **Hammock Preserve** – Residential and commercial mixed-use development; construction completed.
- **Gilbane-Collier Apartments** – New multistory development on NW 20th Avenue; construction in progress (approximately 15% complete; awaiting developer coordination).
- **TACTICS – Circuit 550** – T&D construction in progress (approximately 65% complete).
- **High-Rise Development Projects** – Staff continue coordinating multiple large development projects throughout the city, including planning for additional power sources in heavily loaded areas.

Energy Delivery

Gas Engineering

- **AUD Rollout** – Coordinating with SBS to make AUD compatible with AutoCAD 2025.
- **Ben E. Keith Facility** – Project permitted; installation of 6-inch gas main approximately 90% complete.
- **Bridlewood** – Engineering design complete; external 6-inch gas main nearing completion; awaiting developer completion of internal infrastructure.
- **Westgate Backfeed** – Engineering design complete for removal and replacement of nonstandard 5-inch steel; City portion permitted and design revised to align with FDOT roadway project.
- **Tioga Phase 22** – CAD file received and processed; coordinating joint trench activities with Clay Electric and Coleman Construction.
- **Synergi Gas** – Coordinating implementation requirements with GIS and DNV; agreements are being finalized and background GIS data has been sent.

Electric Operations

T&D Operations

- **VA Hospital** – Fault resulted in catastrophic failure of the ATS. Staff are working with the VA and ED Electric Engineering on short- and long-term solutions.
- **McMichen Circuit (Amazon EV Fleet)** – Construction continues along NE 53rd Avenue (approximately 60% complete).
- **Downtown County Courthouse Complex** – Construction approximately 30% complete.
- **West Hills Radial Conversion** – Conversion from radial to loop configuration approximately 80% complete.
- **Oak Hall Expansion** – Construction approximately 20% complete.
- **Kimberly Woods** – Project completed.
- **Hammock Preserve** – Project completed.
- **TACTICS Reliability Improvements** – Crews continue supporting reliability upgrades serving Millhopper, Kelly and Kelly West circuits.
- **Burnouts** – Recent rains resulted in 14 new burnouts in May.
- **Hazard Tree Mitigation** – Crews completed 127 hazard tree tickets and identified an additional 42 locations requiring mitigation.
- **Customer and Outage Response** – T&D personnel responded to 326 customer and outage-related tickets during May.

Energy Delivery

Substation & Relay

- **BKR 439** – Installation and testing completed for the new feeder out of McMichen to serve the Amazon facility.
- **Parker Capacitor Bank** – Emergency repairs performed; restoration of the McMichen capacitor bank to full operation is underway.
- **Maintenance and Repairs** – Completed maintenance and repairs on BKR 729, BKR 1106, SW 505, SW 307 and SW EB7.
- **NERC Relay Testing** – Successfully completed annual NERC relay testing on CT4.

Systems Control

- **FPL Power Purchase Agreement** – Agreement extended through May 2026, providing 75 MW of capacity and transmission support while DH1 remains offline and CC1 remains in outage.
- **FPL One-Year PPA** – Executed a one-year power purchase agreement with FPL running from June 2026 through May 2027.
- **FERC Form 714** – Filing finalized.
- **GenTrader Contract** – Contract finalized with PCI for a hosted solution for GenTrader products.
- **UPS Replacement Project** – Scope development underway for replacement of the Primary Control Center UPS system.

Technical Services Group

- **Axion RTAC Devices** – Replacement devices installed for units more than 10 years old, improving system performance and reducing alarms through faster processing and lower latency.
- **GIS 11.3 Migration** – Migration from GIS 10.8 to 11.3 is approximately 70% complete; Landbase work is nearing completion and testing is expected to begin in the coming weeks.
- **Electric Meter Field Audit** – Approximately 48% complete; work continues as staff availability allows.
- **AMI-to-OMS Integration** – Integration approximately 80% complete.
- **GIS Azure Repository** – Project completed.
- **GIS Symbology Standardization** – Project completed.
- **Internal Outage Map** – Project completed; awaiting new SharePoint site go-live before production release.
- **Navigator Replacement** – Requirements gathering complete; design phase will begin once GIS migration to 11.3 is complete. Estimated completion is September 2026.
- **OMS Upgrade** – Approximately 75% complete; IT moved the virtual machine from Nutanix to VMware and configuration has begun.
- **Crew Assignments/CAP Tracking/Circuit Trips Modernization** – Upgrade completed; awaiting new SharePoint readiness so training can be completed once. Estimated timing is October 2026.
- **CAMS Modernization** – Upgrade completed and currently in testing; awaiting new SharePoint readiness so training can be completed once. Estimated timing is October 2026.

Energy Delivery

Energy Measurement & Field Operations

Revenue Protection

- **Damaged Underground Facilities** – The team investigated 22 damaged underground facilities in May.
- **811 Enforcement** – Government Code Inspectors issued six citations for Sunshine 811 violations, totaling \$13,000.

Field Services

- **Gas Emergency Response** – Field Services responded to 87 gas emergencies in May.
- **Field Auditing** – Staff are auditing rental lights to correct GIS and billing discrepancies and verifying electric meter locations in the field to support GIS cleanup.

Gas T&D Major Projects

- **NGDISM Grant Application** – GRU Gas submitted an application for the Natural Gas Distribution Infrastructure Safety and Modernization Grant Program, with a total project cost and federal funding request of \$2,281,840.34.
- **Synergi Gas Modeling Platform** – GRU Gas received approval to use Synergi to model the current gas system and support flow studies for rehabilitation and expansion planning.
- **Freepoint Ecosystems** – Project schedule revised; construction now anticipated in 2028.
- **Ben E. Keith Gas Main Extension** – Crews have installed approximately 7,500 feet of gas main and completed 1,220 feet of directional boring.
- **New Gas Customers FY26** – Total new customer additions reached 198.
- **CIAC Collections** – Fiscal Year 2025 and 2026 collections total \$338,195.
- **Gas Service Activity** – In May, crews installed 22 new gas services, retired 18 inactive services and reran 11 services.

AMI Data Lake

- **Managed Analytics SOW** – GRU signed a Managed Analytics Statement of Work with Util-Assist on Dec. 23, 2025.
- **Data Ingestion Requirements** – Most recent workshop held May 26, 2026, focused on data ingestion requirements.
- **Data Hosting and Migration** – GRU will host the data in its own Azure environment and use Snowflake for migration.
- **AMI Interval Data** – Deliverables include AMI interval data located in an environment where business use cases and analytics can be performed.
- **Project Schedule** – GRU Operations and IT have accelerated the project, with completion proposed for late July.

Energy Delivery

Advanced Metering Infrastructure (AMI)

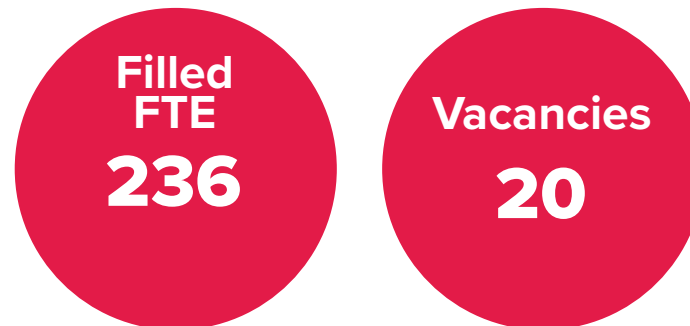
Category	Electric	Water	Natural Gas	Total
Remote Reading	104,446	78,409	38,074	220,929
AMI Devices	104,457	78,463	38,134	221,054
Non-AMI Devices	17	106	207	330
Total Devices	104,474	78,569	38,341	221,384
Saturation %	100.00%	99.90%	99.50%	99.90%

AMI Financial Summary		
Actuals Spent	\$41,501,847	88.00%
O/M Budget Remaining	\$2,168,355	5.00%
Capital Budget Remaining	\$3,396,174	7.00%
Total Budget	\$47,066,376	100.00%

Standard Industry Comparisons

Comparison	Actual	Goal	Description
SAIDI	3.83	4.5	System Average Interruption Duration Index
CAIDI	80.45	55	Customer Average Interruption Duration Index
SAIFI	0.05	0.08	System Average Interruption Frequency Index
ASAI	99.99%		Average Service Availability Index

Personnel



Energy Delivery

Vacancies and Retirements

Status	Title	Filled?	Group	Vacant Date
Vacant	Operational Technology Network Analyst Lead	N	Systems Control	June '26
Vacant	Principal Engineer	N	Systems Control	Aug. '25
Vacant	Electrical Distribution Engineer IV	N	Electric Engineering	March '25
Vacant	Substation Protection & Control Engineer	N	S&R Engineer Group	June '25
Vacant	Relay Technician	N	Relay Operations	March '24
Vacant	Electric Line Worker	N	Electric Line Workers	Aug. '25
Vacant	Lead Line Worker	N	Electric Line Workers	Oct. '24
Vacant	Electrical Distribution Engineer, Principal	N	Electric Engineering	Sept. '25
Vacant	Electrical Distribution Engineer, Principal	N	Electric Engineering	July '25
Vacant	Electrical Distribution Engineer, Principal	N	Electric Engineering	Sept. '25
Vacant	Energy Delivery Facilities Specialist II	N	Electric Engineering	Sept. '25
Vacant	Lead Line Worker	N	Electric Line Workers	Dec. '25
Vacant	Operational Technology Network Analyst Senior	N	Systems Control	March '25
Vacant	Power Systems Coordinator II	N	Systems Control Technical Operations	Feb. '26
Vacant	Electric Line Worker	N	Electric Line Workers	June '25
Vacant	Electrical Distribution Engineer, Principal	N	Electric Engineering	Jan. '25
Vacant	Power Systems Coordinator II	N	Systems Control Technical Operations	March '26
Vacant	OT Software Architect Sr.	N	GRU Energy Delivery	March '24
Vacant	Energy Delivery Facilities Specialist Supervisor	N	GRU Energy Delivery	May '26
Vacant	Utility Project & Team Leader III	N	Systems Control	June '26

Water/Wastewater

Production						
Murphree Water Treatment Plant (Operations Normal)						
		Month (mgd)	FY 26 YTD (mgd)	FY 25 (mgd)	Permitted Capacity (mgd)	FY 26 YTD % of Permitted Capacity
	Average Daily Flow	23.7	23.3	24.0	30	78%
	Max Daily Peak Flow	31.2	35.9	36.6	54	67%
Main Street Water Reclamation Facility (Operations Normal, Reclaimed Water On)						
		Month (mgd)	FY 26 YTD (mgd)	FY 25 (mgd)	Permitted Capacity (mgd)	FY 26 YTD % of Permitted Capacity
	Average Daily Flow	4.7	5.2	5.4	7.5	69%
	Max Daily Peak Flow	10.7	10.7	13.1	NA	NA
Kanapaha Water Reclamation Facility (Operations Normal, Reclaimed Water On)						
		Month (mgd)	FY 26 YTD (mgd)	FY 25 (mgd)	Permitted Capacity (mgd)	FY 26 YTD % of Permitted Capacity
	Average Daily Flow	10.0	10.1	10.6	14.9	68%
	Max Daily Peak Flow	17.2	18.9	19.1	NA	NA

Water/Wastewater

Environmental Compliance					
Water Distribution System					
			Month	FY 26 YTD	FY 25
		Precautionary Boil Water Notices:	3	14	22
Wastewater Collection System					
			Month	FY 26 YTD	FY 25
		Sanitary Sewer Overflows (SSOs)	3	11	18
		<i>SSOs By Type:</i>			
		Residential Grease & Toiletries	1	3	6
		Infrastructure	3	5	10
		Third-Party Damage	1	3	2
		Wet Weather			0
		Named Storms			0

Water/Wastewater

Maintenance

Water Distribution System

		Month	FY 26 YTD	FY 25	Monthly Goal
	Dispatched Water Work Orders	314	3,789	5,238	-
	Water Leaks	135	1,033	2,189	-
	Water Damages (by 3rd Parties)	9	122	358	-
	Other Water Work Orders	170	2,634	2,691	-
	Water Valve Exercising Program <i>* New program for FY 26</i>	235	1322	460	-
	Number of Water Services Replaced	105	644	1,058	83
	Feet of Water Main Replaced	1,941	10,498	25,293	2,200

Wastewater Collection System

		Month	FY 26 YTD	FY 25	Monthly Goal
	Dispatched Sewer Work Orders	88	691	860	-
	Sewer Stoppages	14	136	202	-
	Sewer Damages (by 3rd Parties)	6	46	62	-
	Other Sewer Work Orders	68	509	596	-
	SWAMP Program				
	Miles of Gravity Main Inspected	0.7	20.8	154	-
	Number of Manholes Inspected	5	435	3,833	-

Reclaimed Distribution System

		Month	FY 26 YTD	FY 25	Monthly Goal
	Dispatched Reclaim Work Orders	1	42	115	-
	Reclaim Leaks		6	20	-
	Reclaim Water Damages (by 3rd Parties)		1	4	-
	Other Reclaim Work Orders		35	91	-

Water/Wastewater

Major Projects

Water Distribution / Wastewater Collection

- **1st Ave Streatery Water Main and Gravity Main Improvements** – Phase 2 in progress; work will continue in June.
- **SW 13th Street DNA Bridge Crossing** – Relocation of existing water and sewer mains underway; work must be completed prior to the FDOT project.

Wastewater Collection

- **NE 9th Street (Univ Ave to 5th Ave) Gravity Main** – Improvements complete.

Main Street Water Reclamation Facility

- **Phase 1 testing and startup** – Facilities are in operation and have passed reliability testing; punch list items are being prepared for contractor completion by June 30.
- **Chapman's Pond Valve** – Coordination underway for valve replacement.

Lift Stations

- **Lift Station No. 1** – North wet well startup and testing underway for new pumps; two-week commissioning period required before south wet well work begins.

Murphree Water Treatment Plant

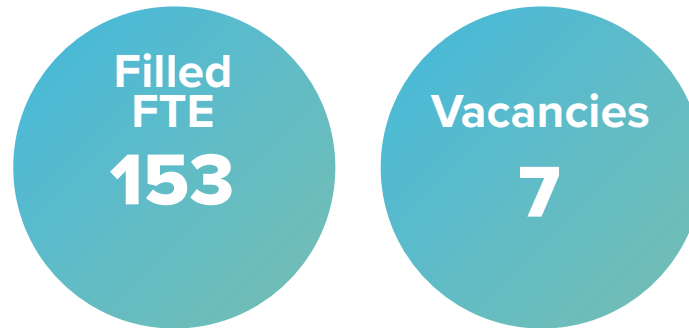
- **Well No. 13 Generator** – Generator delivered; slab and conduit work underway for installation of new ATS and generator.

Water/Wastewater

Vacancies and Retirements

Status	Title	Filled?	Group	Vacant Date
Hire start June 22	GIS/OS Specialist I	Y	Water Distribution	July '25
Job Ad Posted	Supervising Utility Engineer	N	Engineering	April '26
Hold for PTTP Update	Wastewater ICE Tech	N	Water Reclamations	July '25
Hold for PTTP Update	Wastewater ICE Tech	N	Water Reclamations	Nov. '24
Hold for PTTP Update	Wastewater ICE Tech	N	Water Reclamations	Feb. '26
Job Ad Posted	WRF Operator Mechanic	N	Water Reclamations	April '26
Temp Hire for summer	WRF Lab Tech	N	Water Reclamations	April '26

Personnel



Safety & Training

Safety Data Month Injury Statistics



Department	First Aid Given	Recordable Injuries	DART*
Administration	0	0	0
W/WW	0	1	0
Energy Supply	0	1	0
Energy Delivery & Gas	0	0	0
GRUCom	0	0	0
Total	0	2	0

*DART: Days away, restricted or transferred.

Fiscal YTD Injury Statistics



Department	First Aid Given	Recordable Injuries	DART
Administration	0	0	0
W/WW	0	6	0
Energy Supply	1	1	0
Energy Delivery & Gas	0	1	7
GRUCom	0	0	0
Total	0	8	0

Safety & Training

Month Vehicle Collisions & Miles Driven



Department	Miles Driven	Recordable Collisions	Preventable Collisions
Administration	7,567	0	0
W/WW	60,013	1	1
Energy Supply	2,171	0	0
Energy Delivery & Gas	78,759	1	0
GRUCom	6,654	0	0
Total	155,164	2	1

Fiscal YTD Vehicle Collisions & Miles Driven



Department	Miles Driven	Recordable Collisions	Preventable Collisions
Administration	57,627	0	0
W/WW	526,143	7	1
Energy Supply	18,317	0	0
Energy Delivery & Gas	698,410	3	1
GRUCom	43,289	1	0
Total	1,343,786	11	2

Safety & Training

Monthly Injury, Collision & DART Summaries

Injury & DART Details

- May 5, 2026: Employee was performing maintenance on ARV when valve started spraying. Employee got out and lost consciousness falling forward, hit face on manhole lid.
- May 31, 2026: Employee sustained small knee lacerations while descending ladder in attempt to escape engulfment of fugitive dust blow out.

Collision Details

- May 15, 2026: Private driver turned from shopping center parking lot into traffic hitting GRU trailer that was stopped at traffic light.
- May 20, 2026: GRU Dump truck rear ended car at stop light. (PREVENTABLE)

Customer Operations

Revenue Assurance

Referred
to Collections
\$240,449.78

FYTD: \$2,054,816.78

Funds
Collected
\$74,256.02

FYTD: \$697,065.37

Bankruptcies
\$13,653.10

FYTD: \$47,846.58

Prior Indebtedness
Funds Collected
\$24,095.27

FYTD: \$203,537.68

Disconnections
2,342

Reconnections
2,190

Billing & Customer Solutions

- Invoicing rating: **99.86%**
- Meter rereads: **19**
- Locked reads: **4,569**
- Solar invoicing rating: **100%**
- Processed emails: **1,949/1,965 (99%)**

Customer Experience

Transactional
Survey

4.3



Lobby
Survey

4.9



Customer Operations

New Services

Building Permit Reviews	85
Active Projects	Amount
City	184
County	37
New Installations	Amount
Electric	262
Water	116
Wastewater	126
Gas	20
Solar Reviews	Amount
Plan Reviews	6
PVs Completed on Time	6
PV Installations	1
Avg. Handle Time (in Weeks)	3.71

Customer Operations

Customer Service

Answer Speed

Call Type	Actual	FYTD	Goal
Residential & Non-residential	0:00:42	0:01:12	0:05:00

Handle Time

Call Type	Actual	FYTD	Goal
Residential & Non-residential	0:07:12	0:07:11	0:07:00



Other Statistics



\$197,129.05

\$141,542.75

Customer Operations

Payment Type Details

Payment Type	Transactions	Transactions FYTD	\$ Amount	\$ Amount FYTD
Drop Box	635	6,806	\$911,075.93	\$103,521,252.77
Mailed	15,309	121,344	\$12,989,386.85	\$107,244,746.05
Office Payment	22	392	\$45,746.37	\$223,790.84
Electronic Lockbox	6,736	39,121	\$2,384,760.82	\$13,120,468.89
Drive Thru	3,475	28,843	\$2,144,489.95	\$17,987,696.65
Kubra Cash	255	1,887	\$50,332.57	\$370,489.68
Check Free	—	14,557	\$0.00	\$5,228,423.86
Kubra ACH	17,066	140,968	\$5,563,903.97	\$46,075,281.75
Collection Agency	43	373	\$14,896.03	\$127,791.87
Kubra CC/EZPAY	22,814	189,723	\$4,960,895.66	\$41,251,181.58
Lobby Walk-Ins	2,189	18,471	\$1,038,636.19	\$8,138,904.75
Direct Debit	32,345	255,802	\$9,514,797.33	\$74,837,583.58

Customer Operations

Energy & Business Services

Residential Surveys	18
Commercial Surveys	9
LEEP ^{plus} Applications Received	8
LEEP ^{plus} Pre-inspections	12
LEEP ^{plus} Completed Homes	10

FY26

May

State of the Utility



File Number: 2026-465

Agenda Date: July 1, 2026

Department: Gainesville Regional Utilities

Title: Ongoing Business

Department: Gainesville Regional Utilities

Description: At its June 10, 2026 meeting, the Authority directed staff to place an Ongoing Business Agenda Item to the consent agenda to provide informal updates on ongoing GRU business.

Ongoing Business

- **Cross Creek Mobile Home Park**
 - On September 10, 2025, Agenda Item No. M.4, the Authority authorized GRU staff to initiate and conduct a competitive process for the potential sale of the CCMHP water and wastewater systems.
 - Between September 2025 and May 2026, internal interdepartmental discussions regarding solicitation and sale of CCMHP water and wastewater systems took place.
 - GRU procurement, water/wastewater, and legal staff met on June 1st, June 9th, and June 23rd, 2026, and are nearing completion on an invitation to negotiate and expect to publish a solicitation in July.

- **Variable Billing**
 - At its June 10, 2026 meeting, the Authority discussed variable billing with staff after receiving community questions and feedback. GRU follows standard municipal industry practices of using variable billing between 28-33 days per billing cycle. Discussions included whether GRU could reduce the variable billing spread or just use 30 days.
 - GRU staff is exploring various alternatives, including a single 30-day billing cycle, and is attempting to have options provided or implemented by the Authority's August 12, 2026 meeting.
 - The challenge is that GRU's Customer Information System (CIS) is conducted as a Software as a Service (SAAS) product, so the solution will need to be provided by the SAAS provider – Vertex One.
 - Vertex One's resources are somewhat constrained as they are working with SEW (AMI vendor) to develop a customer portal.

Fiscal Note: None

Recommendation: The GRU Authority accept this Ongoing Business agenda item.



**Gainesville Regional Utilities Authority
Agenda Item Report**

File Number: 2026-467

Agenda Date: July 1, 2026

Department: Gainesville Regional Utilities

Title: 2026-467 GRU Review – June 2026 (B)

Department: Gainesville Regional Utilities/Office of the Chief Executive Officer

Description: An update to the Board on the significant and most meaningful events since the last board meeting. The GRU Review isn't meant to replace all the granularity of the State of the Utility, it is intended to supplement it and can evolve over time depending on the requirements set forth by the Board.

Fiscal Note: None

Recommendation: The GRU Authority hear the presentation from the CEO.

GRU Review

July 2026



CUSTOMER FIRST

ONE UTILITY. ONE GOAL.

Updates – Part 1

- The Fuel adjustment remains at 50 MILS as we continue to drive the Fuel Levelization Fund to zero
- The PPA w/ FPL has mitigated the loss of Kelly availability
 - We are avoiding buying 75 MW of capacity at high summer pricing
 - It is allowing us to run DH1 less often at lower levels
- Developing plan to use AMI data to assist customers with:
 - Water leaks
 - Excess energy use

Updates – Part 2

- Prepping for calls with Bond rating agencies ahead of bond issuance
- 1st DCA requested a supplemental brief from the city on our appeal:
 - Asking what impact the new law has on the appeal
 - To which the city wrote “Section 4 has no effect on this appeal and supplies no basis to reverse, vacate, modify or moot the final judgement on review.”
 - GRU will be filing its response in next few weeks