

RESOLUTION NO. 2026-402

A RESOLUTION OF THE GAINESVILLE REGIONAL UTILITIES AUTHORITY, A UNIT OF CITY GOVERNMENT OF THE CITY OF GAINESVILLE, FLORIDA, PURSUANT TO ITS POWERS AND DUTIES AS SET FORTH IN CHAPTER 2023-348, LAWS OF FLORIDA, INCLUDING TO ESTABLISH AND AMEND THE RATES, FEES, ASSESSMENTS, CHARGES, RULES, REGULATIONS, AND POLICIES GOVERNING THE SALE AND USE OF SERVICES PROVIDED THROUGH GAINESVILLE REGIONAL UTILITIES, AMENDING GAINESVILLE REGIONAL UTILITIES APPENDIX OF FEES, RATES AND CHARGES THAT RELATE TO ELECTRICITY, WATER AND SEWERAGE, BY AMENDING STREET AND RENTAL LIGHT CHARGES ASSOCIATED WITH LIGHTS AND POLES AND PROVIDING FOR 2.0% RATE INCREASE FOR WATER AND 1.75% RATE INCREASE FOR SEWERAGE; PROVIDING FOR NOTIFICATION TO THE CITY COMMISSION OF THE CONFLICT WITH EXISTING ORDINANCES; PROVIDING FOR CONFLICTS; PROVIDING FOR SEVERABILITY; AND PROVIDING AN IMMEDIATE EFFECTIVE DATE.

WHEREAS, Article VII, 7.03(1)(b) of Chapter 2023-348, Laws of Florida, and the Charter of the City of Gainesville, Florida, vests the Gainesville Regional Utilities Authority (the “Authority”), a unit of city government of the City of Gainesville, with the powers and duties to amend the rates, fees, assessments, charges, rules, regulations, and policies governing the sale and use of services provided through the utilities; and

WHEREAS, the Gainesville Regional Utilities (“GRU”) Appendix of Fees, Rates and Charges that Relate to Electricity, Water and Sewerage were codified within Appendix A, “Schedule of Fees, Rates and Charges”, in the City of Gainesville’s Code of Ordinances, before the creation of the Authority; and

WHEREAS, at least ten (10) days’ notice has been given by posting on GRU’s

main website at <https://www.gru.com> notifying the public of this proposed resolution and of the public hearing in the GRU Multipurpose Room located on the first floor of the GRU Administration building at 301 SE 4th Avenue in the City of Gainesville; and

WHEREAS, a public hearing was held pursuant to the published notice described above, at which all interested parties had an opportunity to be, and were, in fact, heard.

NOW, THEREFORE, BE IT RESOLVED BY THE GAINESVILLE REGIONAL UTILITIES AUTHORITY, A UNIT OF CITY GOVERNMENT OF THE CITY OF GAINESVILLE, FLORIDA, AS FOLLOWS:

Section 1. The above recitals are true and correct and incorporated herein by reference as if set forth fully herein.

Section 2. The Authority hereby enacts the following rates, fees, assessments, charges, rules, regulations, and policies, titled “Utilities Appendix of Fees, Rates and Charges,” attached hereto as “Exhibit A” and incorporated herein by reference as if set forth fully herein, which will control the operation of the utility system.

Section 3. It is the intention of the Authority that the provisions of Section 2 of this Resolution govern in place of conflicting provisions of the following paragraphs of the current “Utilities Appendix of Fees, Rates and Charges”: paragraph (1) “Electricity”, paragraph (3) “Water,” and paragraph (4) “Sewerage”. To the extent this resolution conflicts with the Utilities Appendix of Fees, Rates and Charges, the provisions of this resolution shall govern.

Section 4. Following the adoption of this Resolution, GRU’s CEO or designee is directed to provide a certified copy of the adopted Resolution to the Gainesville City Commission’s Clerk to notify the Gainesville City Commission of the amendment and

conflict with its existing Code of Ordinances.

Section 5. All City ordinances, policies, rates, fees, assessments, charges, rules, regulations, and budgets in conflict with any of the provisions of this Resolution are hereby repealed, superseded, and of no effect, pursuant to Article VII, 7.10(2) of Chapter 2023-348, Laws of Florida, and the Gainesville City Charter, effective as of the effective date of this Resolution.

Section 6. If any word, phrase, clause, paragraph, section or provision of this Resolution or the application hereof to any person or circumstance is held invalid or unconstitutional, such findings shall not affect the other provision or applications of the Resolution which can be given effect without the invalid or unconstitutional provisions or application, and to this end the provisions of this Resolution are declared severable.

Section 7. This Resolution shall take effect immediately upon adoption; the revised Fees, Rates and Charges as set forth herein for Fiscal Year 2027 shall be applicable to all bills which are for the first time rendered and postmarked after 12:01 AM on October 1, 2026.

PASSED AND ADOPTED IN PUBLIC SESSION OF THE GAINESVILLE REGIONAL UTILITIES AUTHORITY, THIS 10th DAY OF JUNE 2026.

**GAINESVILLE REGIONAL UTILITIES
AUTHORITY**

By: _____

C. Eric Lawson, Chairman

Approved as to form and legality:

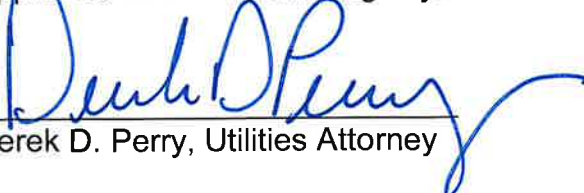

Derek D. Perry, Utilities Attorney

EXHIBIT "A"

UTILITY FEES, RATES AND CHARGES

UTILITIES:

(1) Electricity:

- a. Reserved.
- b. Reserved.
- c. Reserved.
- d. General Service, Time-of-Demand meter installation (§ 27-21) \$200.00
- e. Breaking of meter-pan seal (§ 27-26.2(e)) \$10.00
- f. Residential service rates (§ 27-27):
 1. Base rate. The rates to be charged and collected for electric energy furnished by the city to consumers for residential service are hereby fixed as follows:

Non-time-differentiated rate. All residential customers may elect service at this rate:

 - (A) Customer charge, per month..... \$17.00
 - (B) First 1000 kilowatt hours per month, per kWh:

Generation, taxable fuel..... \$0.0065

Generation, non-fuel..... \$0.03179

Transmission..... \$0.00260

Distribution..... \$0.04371

Total, per kWh..... \$0.08460
 - (C) All kilowatt hours per month over 1000, per kWh:

Generation, taxable fuel..... \$0.0065

Generation, non-fuel..... \$0.04670

Transmission..... \$0.00390

Distribution..... \$0.06420

Total, per kWh..... \$0.12130
 2. Fuel and purchased power adjustment. (See section 27-28.)
 3. Minimum monthly bill. The minimum monthly bill shall be equal to the customer charge.
 4. All bills rendered will express charges in terms of total charge per kWh.

g. General service rates (§ 27-27):

1. Base rate.

- (i) Non-demand. The rates to be charged and collected for electric energy furnished by the city to consumers for general service, non-demand are hereby fixed as follows:

(A) Customer charge, per month..... \$35.00

(B) First 1,500 kilowatt hours per month, per kWh:

Generation, taxable fuel..... \$0.0065

Generation, non-fuel..... \$0.04100

Transmission..... \$0.00350

Distribution..... \$0.06080

Total, per kWh..... \$0.11180

(C) All kilowatt hours per month over 1,500, per kWh:

Generation, taxable fuel..... \$0.0065

Generation, non-fuel..... \$0.05530

Transmission..... \$0.00470

Distribution..... \$0.08210

Total, per kWh..... \$0.14860

(D) Minimum monthly bill. The minimum monthly bill shall be equal to the customer charge.

(E) All bills rendered will express charges in terms of total charge per kWh.

- (ii) Time-of-use-rate. All general service non-demand customers may elect service at this rate, except that the city may, at its option, limit the number of customers and type of business, which will be served at this rate.

(A) Customer charge, per month..... \$46.00

(B) Energy charge:

All energy used on-peak, per kWh....\$0.29720

All energy used off-peak, per kWh....\$0.05590

Note: To calculate the true ratio of on-peak to off-peak energy costs, the fuel Adjustment per kWh should be added to the above-stated energy charges. On-peak Period shall be as follows: Weekdays, 6:00 a.m. through 10:00 p.m., excluding holidays. Off-peak periods shall be all periods not included in on-peak periods.

- (C) Transfer to non-time-of-use rate. Customers who elect to take service under the time-of-use rate shall have the option to transfer to the non-time-of-use rate any time during the initial term of service; however, such customer who subsequently elects to take service under the time-of-use rate at the same service location shall be required to remain on the time-of-use-rate for a minimum term of twelve (12) consecutive months.
- (iii) Demand. The rates to be charged and collected for electric energy furnished by the city to consumers for general service demand for all monthly bills which are for the first time rendered and postmarked as indicated are hereby fixed as follows:
- (A) Customer charge, per month..... \$111.00
- (B) Demand charge, per kW, per month:
- Generation charge..... \$4.42
- Transmission charge..... \$0.94
- Distribution charge..... \$6.19
- Total charge, per kW..... \$11.55
- Note: The billing demand is the highest demand established during the month.
- The demand shall be integrated over a thirty (30) minute period.
- (C) Energy charge, all kWh, per month:
- Generation charge, taxable fuel..... \$0.0065
- Generation charge, non-fuel..... \$0.05480
- Transmission charge..... \$0.00350
- Distribution charge..... \$0.00940
- Total charge, per kWh..... \$0.07420
- (D) Fuel and purchased power adjustment. (See section 27-28.)
- (E) Minimum monthly bill. The minimum monthly bill shall be equal to the monthly customer charge plus thirty-five (35) times the demand charge. For those customers with an established demand of less than 50 kilowatts who have entered into an agreement for service under this schedule, the minimum monthly bill shall be equal to the monthly customer charge plus 35 times the demand charge.

(F) All bills rendered will express charges in terms of total charges per kWh or kW.

(iv) Time-of-use rate. All general service demand customers may elect service at this rate, except that the city may, at its option, limit the number of customers and type of businesses which will be served at this rate.

(A) Customer charge, per month..... \$111.00

(B) Demand charge, per kW, per month..... \$11.55

(C) Energy charge:

All energy used on-peak, per kWh..... \$0.14840

All energy used off-peak, per kWh..... \$0.03710

Note: To calculate the true ratio of on-peak to off-peak energy costs, the fuel and purchased power adjustment per kWh should be added to the above-stated energy charges. On-peak period shall be as follows: Weekdays, 6:00 a.m. through 10:00 p.m., excluding holidays. Off-peak periods shall be all periods not included in on-peak periods.

(D) Transfer to non-time-of-use rate. Customers who elect to take service under the time-of-use rate shall have the option to transfer to the non-time-of-use rate any time during the initial term of service; however, any such customer who subsequently elects to take service under the time-of-use rate at the same service location shall be required to remain on the time-of-use rate for a minimum term of twelve (12) consecutive months.

2. Primary service discount. All general service customers whose demand has been estimated to be four hundred (400) kilowatts or more, by the general manager for utilities or their designee, who are metered at primary voltage (twelve (12) kilovolts), and who own or lease all transformation and distribution facilities on the customer side of the metering point, shall receive credit of fifteen cents (\$0.15) per kW applied to the monthly demand charge.
3. Primary metering discount. All general service customers who are metered at primary voltage (twelve (12) kilovolts) shall receive a credit of two (2) percent of the monthly base rate energy and demand charges. Metering voltage will be determined by the general manager for utilities or their designee.
4. Facilities leasing adjustment. All general service demand customers who desire the benefits of a single-point-of-service metering, but do not wish to make the required investment in transformation and distribution facilities beyond the metering point, and whose demand has been established to be four hundred (400) kilowatts or more by

the general manager for utilities or their designee, may request the city to make such investment in these facilities. The city shall provide, install, operate, and maintain the desired facilities and lease them to the qualified customer for a monthly consideration of one and one-half (1.5) percent of the installed cost of the facilities.

h. Large power service rates (§ 27-27):

1. Base rate. The rates to be charged and collected for energy furnished by the city to consumers for large power service are hereby fixed as follows:

- (A) Customer charge, per month..... \$395.00
- (B) Demand charge, per kW, per month:
 - Generation charge.....\$4.76
 - Transmission charge.....\$0.92
 - Distribution charge.....\$6.02
 - Total charge, per kW.....\$11.70

Note: The billing demand is the highest demand established during the month.

The demand shall be integrated over a thirty (30) minute period.

- (C) Energy charge, all kWh, per month:
 - Generation charge, taxable fuel.....\$0.0065
 - Generation charge, non-fuel.....\$0.04220
 - Transmission charge.....\$0.00800
 - Distribution charge.....\$0.01270
 - Total charge, per kWh.....\$0.06940

- (D) Fuel and purchased power adjustment. (See section 27-28.)

2. Time-of-use rate. All large power customers may elect service at this rate, except that the city may, at its option, limit the number of customers and type of businesses which will be served at this rate.

- (A) Customer charge, per month..... \$395.00
- (B) Demand charge, per kW, per month..... \$11.70
- (C) Energy charge:
 - All energy used on-peak, per kWh..... \$0.13880
 - All energy used off-peak, per kWh..... \$0.03470

Note: To calculate the true ratio of on-peak to off-peak energy costs, the fuel adjustment per kWh should be added to the

above-stated energy charges. On-peak period shall be as follows: Weekdays, 6:00 a.m. through 10:00 p.m., excluding holidays. Off-peak periods shall be all periods not included in on-peak periods.

(D) Transfer to non-time-of-use rate. Customers who elect to take service under the time-of-use rate shall have the option to transfer to the non-time-of-use rate any time during the initial term of service; however, any such customer who subsequently elects to take service under the time-of-use rate at the same service location shall be required to remain on the time-of-use rate for a minimum term of twelve (12) consecutive months.

(E) Fuel and purchased power adjustment. (See section 27-28.)

(F) Minimum monthly bill. The minimum monthly bill shall be equal to the monthly customer charge plus seven hundred (700) times the demand charge.

(G) All bills rendered will express charges in terms of total charges per kWh or kW.

3. Primary service discount. All large power service customers who are metered at primary voltage (twelve (12) kilovolts), and who own or lease all transformation and distribution facilities on the customer side of the metering point, shall receive credit of fifteen cents (\$0.15) per kW applied to the monthly demand charge.
4. Primary metering discount. All large power service customers who are metered at primary voltage (twelve (12) kilovolts) shall receive a credit of two (2) percent of the monthly base rate energy and demand charges. Metering voltage will be determined by the general manager for utilities or their designee.
5. Facilities leasing adjustment. All large power service demand customers who desire the benefits of a single-point-of-service metering, but do not wish to make the required investment in transformation and distribution facilities beyond the metering point, may request the city to make such investment in these facilities. The city shall provide, install, operate, and maintain the desired facilities and lease them to the qualified customer for a monthly consideration of one and one-half (1½) percent of the installed cost of the facilities.

i. Distributed Resources Rates (§§ 27-21, 27-37):

1. General Provision.

(A) Net Metering administrative fees: Customer-owned generation shall be charged the following administrative fees for review and inspection:

- (i) Tier 1 - 10 kW or less: no fees.

- (ii) Tier 2 - greater than 10 kW and less than or equal to 100 kW: \$400.00.
 - (iii) Tier 3 - greater than 100 kW and less than or equal to 2 MW: \$1,000.00.
 - (iv) In the event that the city decides that an interconnection study is necessary, the customer may be charged additional fees and/or appropriate cost recovery.
- (B) Distributed Resources approved for interconnection by GRU shall be credited at a rate based upon the utility's avoided cost.
- (C) Solar Energy Purchase Agreement/Solar Feed In-Tariff (SEPA): This rate shall be applicable to all classes of electric customers and non-customers located within the utility electric distribution service area.
- (i) Energy generated from a qualified SPDR shall be purchased at non-negotiated rates as set forth in the SEPA.
 - (ii) Each SPDR system requires a separate SEPA, which will be in effect for a term no longer than the balance of the calendar year in which the contract is executed plus 20 calendar years, unless sooner terminated under the terms of the SEPA.
 - (iii) To become and remain "qualified," the SPDR shall adhere to all conditions and terms of applicable utility interconnection agreements promulgated by the general manager or their designee and applicable federal, state and local safety, building and other applicable codes.
 - (iv) The general manager, or their designee, may cease to commit to additional capacity, or offer new contracts after a total of 4 MW (DC) of solar photovoltaic distributed generation capacity per year has been committed by the utility system, or as safety and reliability of the utility system require.
 - (v) The general manager, or their designee, is authorized to establish the administrative guidelines and procedures governing the application process, the design review and interconnection process, the form of contract, and any policies related to the status of applications in excess of 4 MW (DC) capacity in a given calendar year, subject to Gainesville Regional Utilities Authority policy review.

- (vi) All Renewable Energy Credits (RECs) and other environmental attributes, including, but not limited to carbon offset credits that accrue as a result of operation of the SPDR under a SEPA or receiving payment under the Feed-In-Tariff shall be the property of the utility.
- (vii) The solar Feed-In-Tariff class determination is defined here within and the rate is established in accordance with the following schedule which is subject to periodic review and subsequent revision to the rates as recommended by the general manager, or their designee, and adopted by the Gainesville Regional Utilities Authority in the exercise of its sole discretion:

Class 1: Building or pavement-mounted systems less than or equal to 10 kW DC or freestanding ground-mounted systems (non-building or non-pavement-mounted) less than or equal to 10 kW DC.

Class 2: Building or pavement-mounted systems greater than 10 kW DC and less than or equal to 300 kW DC, or freestanding ground-mounted systems (non-building or non-pavement-mounted) greater than 10 kW DC and less than or equal to 25 kW DC.

Class 3: Freestanding ground-mounted systems (non-building or non-pavement-mounted) greater than 25 kW DC.

<i>Contract Entered into Under This Policy During Calendar Year</i>	<i>Fixed Rate per kWh Applied Uniformly From the Date of Installation Through December 31</i>	<i>Fixed Rate \$/kWh Over Life of Contract</i>		
		<i>Class 1</i>	<i>Class 2</i>	<i>Class 3</i>
2009	2029	\$0.32	n/a	\$0.26
2010	2030	\$0.32	n/a	\$0.26
2011	2031	\$0.32	\$0.29	\$0.24
2012	2032	\$0.24	\$0.22	\$0.19
2013	2033	\$0.21	\$0.18	\$0.15

- (viii) Each SPDR, will be subject to a monthly charge to cover administrative expenses, including, but not limited to the capital cost of the meter, meter reading, and payment processing. This charge will be determined by the SPDR DC power capacity. The following schedule designates the corresponding monthly electric customer charge to be applied given the SPDR DC power capacity.

<i>SPDR DC Power Capacity</i>	<i>Customer Charge Per Month</i>
<i>10 kilowatts or less DC</i>	\$17.00
<i>Greater than 10 kilowatts DC</i>	\$35.00

- (ix) Each SPDR applying for capacity space in the solar Feed-In-Tariff program after December 31, 2010, will be subject to a nonrefundable processing fee to recover administrative expenses associated with the SEPA application process. This fee will be due at the time of SEPA application submittal and will be \$500.00 for Class 1 systems, and \$1,200.00 for Class 2 and Class 3 systems as designated above in subparagraph (i)(1)(C)(vii).
 - (x) Class 2 and Class 3 systems, as designated above in subparagraph (i)(1)(C)(vii), will be subject to a capacity reservation deposit equal to \$30.00 per kilowatt based on the SPDR DC power capacity specified in the SEPA submittal application. The reservation deposit will be returned to the applicant upon construction and interconnection of the SPDR to the distribution grid within the timeframe allotted for completion. Failure to construct and interconnect the SPDR within the applicable timeframe will result in forfeiture of the reservation deposit. Class 1 systems are exempt from the capacity reservation deposit.
 - (xi) Each SPDR will be subject to billing for energy consumed, at a rate equivalent to the General Service Non-Demand energy charge plus the prevailing fuel adjustment. The customer charge, energy charge, and fuel adjustment are subject to applicable taxes. These charges will be deducted from the SPDR generation credit.
- j. Interruptible-Curtailable service rider (§ 27-27):
- 1. General provisions.
 - (A) Customer must make application to the city for service under this Rider and the city must approve such application before service hereunder commences.
 - (B) Conditions pertaining to any application of this Rider shall be stipulated to by contract between the city and the customer receiving service hereunder. Such contract shall be for a minimum term of ten (10) years.

- (C) All terms and conditions under the applicable Large Power Schedule shall apply to service supplied to the customer except as modified by this Rider.
- (D) Service under this rider is subject to interruption/curtailment during any time period that electric power capacity and energy delivered hereunder is required from interruptible curtailable load to: a) maintain service to the city's firm power customers and firm power sales commitments, or b) supply emergency interchange service to another utility for its firm load obligations only, or c) when the price of power available to the city from other sources exceeds 15 cents (\$0.15) per kWh.
- (E) The city reserves the right to interrupt/curtail electric services at least once each calendar year in order to test the availability or operability of interruptible/curtailable capacity, irrespective of city system capacity available or operating conditions.
- (F) Pursuant to any agreement to provide service hereunder, the city and customers may stipulate for the provision of "Buy-Through" service for customers to replace power during times of interruption or curtailment pursuant to General Provisions subsection (D) above. For all "Buy-Through" services purchased on behalf of customers, customers shall pay the city three dollars (\$3.00) per MWh for such energy as well as reimburse the city for associated energy and transmission costs necessary to affect the delivery of "Buy-Through" energy to the city's system for customers.
- (G) The city shall make reasonable efforts to provide advance notice to the customer of an impending interruption/curtailment of service sufficient to enable the customer to modify its operations or avail itself to the "Buy-Through" provision in General Provisions (F), above.
- (H) Any contract for curtailable service hereunder shall specify a Non-Curtailable Demand. The contract Non-Curtailable Demand may be revised, from time to time, on a prospective basis only, by mutual consent of the city and the customer.
- (I) Upon each curtailment request by the city, it shall be the customer's responsibility to curtail its energy demand fulfilled pursuant to General Provision (F), above. If the customer fails to so curtail its energy demand, the customer shall refund to the city 1.25 times (125% of) the total amount of discounts or demand credits granted to customer, pursuant to this Rider, over the preceding twelve (12) billing periods.

2. Application of discount. For service hereunder, a discount of one dollar twenty-five cents (\$1.25) shall be applied to the normally applicable Demand (kW) Charge, inclusive of any other applicable discounts.
- k. Reserved.
 - l. Reserved.
 - m. Public streetlight service rates (§ 27-29.1):
 1. Monthly charges for GRU standard public streetlight fixtures (does not include underground civil infrastructure costs or pole charges):

<i>Fixture Description</i>	<i>Monthly charge per fixture</i>
Light Type 2 - 175 watt MV, Conical	\$ 16.20
Light Type 14 - 150 watt HPS Cutoff, Gray	\$ 10.70
Light Type 16 - 250 watt HPS Cutoff, Gray	\$ 14.20
Light Type 17 - 400 watt MH, Round, Black	\$ 31.08
Light Type 18 - 40 watt (2) LED Capella Sm	\$ 33.27
Light Type 19 - 100 watt HPS, Conical	\$ 14.95
Light Type 22 - 400 watt MH Flood Light	\$ 21.11
Light Type 24 - 400 watt HPS Cutoff, Black	\$ 24.35
Light Type 27 - 100 watt HPS, Large Domus	\$ 36.96
Light Type 29 - 100 watt HPS, Traditional	\$ 31.45
Light Type 30 - 100 watt MH, Traditional	\$ 32.66
Light Type 31 - 250 watt HPS Cutoff, Black	\$ 21.74
Light Type 32 - 150 watt HPS Cutoff, Black	\$ 17.98
Light Type 33 - 200 watt HPS, Renaissance II (2 ft. arm)	\$ 41.16
Light Type 34 - 200 watt HPS, Renaissance IV (4 ft. arm)	\$ 39.57
Light Type 38 - LED Roadway Cutoff 1, Gray	\$ 14.40
Light Type 39 - LED Roadway Cutoff 2, Gray	\$ 18.42
Light Type 40 - LED Roadway Cutoff 3, Gray	\$ 20.63
Light Type 41 - LED Roadway Cutoff 4, Gray	\$ 27.28
Light Type 42 - LED Roadway Cutoff 2, Black	\$ 20.23
Light Type 43 - LED Roadway Cutoff 3, Black	\$ 21.31
Light Type 44 - LED Roadway Cutoff 4, Black	\$ 27.87
Light Type 45 - LED Roadway Cutoff 5, Gray	\$ 26.47
Light Type 46 - LED Roadway Cutoff 5, Black	\$ 27.94
Light Type 51 - LED Round Roadway, Black	\$ 44.63
Light Type 52 - LED Acorn Pedestrian	\$ 31.01
Light Type 53 - LED Teardrop Roadway 2	\$ 44.82
Light Type 54 - LED Teardrop Roadway 4	\$ 44.76

Light Type 55 - LED Pendant Roadway	\$	40.86
Light Type 56 - LED Small Pendant Pedestrian	\$	30.70
Light Type 57 - LED Flood Light 1	\$	14.35
Light Type 58 - LED Flood Light 2	\$	20.39
Light Type 59 - LED Flood Light 3	\$	23.71
Light Type 60 - 40 watt / 90 watt Double LED Capella Med (2-3)	\$	90.53
Light Type 61 - LED Roadway Cutoff 1, Gray	\$	8.06
Light Type 62 - LED Roadway Cutoff 2, Gray	\$	11.21
Light Type 63 - LED Roadway Cutoff 3, Gray	\$	13.19
Light Type 64 - LED Roadway Cutoff 4, Gray	\$	19.84
Light Type 65 - LED Roadway Cutoff 2, Black	\$	11.57
Light Type 66 - LED Roadway Cutoff 3, Black	\$	12.92
Light Type 67 - LED Roadway Cutoff 4, Black	\$	19.48
Light Type 68 - LED Round Roadway, Black	\$	39.16
Light Type 69 - LED Acorn Pedestrian	\$	25.54
Light Type 70 - LED Teardrop Roadway 2	\$	32.81
Light Type 71 - LED Teardrop Roadway 4	\$	32.81
Light Type 72 - LED Pendant Roadway	\$	28.71
Light Type 73 - LED Small Pendant Pedestrian	\$	21.16
Light Type 76 - 90 watt (2) LED Capella Med	\$	51.65
Light Type 77 - 90 watt (3) LED Capella Med	\$	49.71
Light Type 78 - 40 watt (2) LED Capella Sm	\$	44.07
Light Type 79 - 40 watt / 90 watt Double LED Capella Med (2-2)	\$	92.66
Light Type 80 - 65 watt (3) LED Capella Med	\$	50.00
Light Type 81 - 40 watt / 90 watt Double LED Capella Med (2-4)	\$	92.66
Light Type 82 - 60 watt / 90 watt Double LED Capella Sm (2-3)	\$	84.11
Light Type 83 - 40 watt LED Capella Sm (5)	\$	44.07
Light Type 84 - 60 watt LED Capella Sm (2)	\$	42.84
Light Type 85 - 40 watt LED Capella Sm (4)	\$	44.07
Light Type 86 - watt Double LED Capella Sm (4-4)	\$	78.19
Light Type 87 - 40 watt LED Capella Med (4)	\$	50.02
Light Type 88 - 40 watt/40 watt Double LED BL Capella Sm (2-2)	\$	78.23
Light Type 89 - 90 watt/90 watt Double LED BL Capella Med (2-2)	\$	88.36
Light Type 90 - 55 watt LED Capella Sm (2)	\$	45.81
Light Type 91 - 55 watt Sm/90 watt Med Double LED Capella (2-3)	\$	90.82
Light Type 92 - 55 watt Sm/90 watt Med Double LED Capella (3-2)	\$	92.76
Light Type 93 - 55 watt Sm/90 watt Med Double LED Capella (3-4)	\$	92.95

Light Type 94 - 72 watt LED BL Domus (3)	\$	47.81
Light Type 95 - 60 watt LED Capella Sm (3)	\$	44.88
Light Type 96 - 90 watt LED Capella Med (4 Tx)	\$	51.84
Light Type 97 - 90 watt/90 watt Double LED Capella Med (2-2)	\$	104.82
Light Type 98 - 90 watt LED Capella Med (4)	\$	58.87
Light Type 99 - 90 watt LED Capella Med (3)	\$	49.71

2. Monthly charges for GRU standard public streetlight fixtures for which lights are operated and maintained by the city's utilities department, and for which installation costs were borne by a government agency other than the city's utilities department (does not include underground civil infrastructure costs or pole charges):

<i>Fixture Description</i>	<i>Monthly charge per fixture</i>	
Light Type 16 - 250 watt HPS Cutoff, Gray	\$	11.95
Light Type 24 - 400 watt HPS Cutoff, Black	\$	17.85
Light Type 27 - 100 watt HPS, Large Domus	\$	6.95
Light Type 31 - 250 watt HPS Cutoff, Black	\$	11.95
Light Type 38 - LED Roadway Cutoff 1, Gray	\$	3.28
Light Type 39 - LED Roadway Cutoff 2, Gray	\$	5.39
Light Type 40 - LED Roadway Cutoff 3, Gray	\$	6.97
Light Type 41 - LED Roadway Cutoff 4, Gray	\$	11.27
Light Type 42 - LED Roadway Cutoff 2, Black	\$	5.39
Light Type 43 - LED Roadway Cutoff 3, Black	\$	6.97
Light Type 44 - LED Roadway Cutoff 4, Black	\$	11.11
Light Type 45 - LED Roadway Cutoff 5, Gray	\$	10.31
Light Type 46 - LED Roadway Cutoff 5, Black	\$	10.30
Light Type 51 - LED Round Roadway, Black	\$	15.10
Light Type 52 - LED Acorn Pedestrian	\$	6.85
Light Type 53 - LED Teardrop Roadway 2	\$	10.53
Light Type 54 - LED Teardrop Roadway 4	\$	10.53
Light Type 55 - LED Pendant Roadway	\$	7.41
Light Type 56 - LED Small Pendant Pedestrian	\$	5.66
Light Type 58 - LED Flood Light 2	\$	6.34
Light Type 59 - LED Flood Light 3	\$	9.57

3. Should a department of the City of Gainesville, Alachua County, or State of Florida request to install pole(s) or lighting fixture(s) not contained in subsections m. above or n., or p. below, and not part of the approved Gainesville Regional Utilities Electric Material

Standards, the fixture(s), light source(s), and lighting component(s) shall be connected behind a meter. The purchase, installation, operation, maintenance and ownership of the pole(s), fixture(s), light source(s), and lighting component(s) will be the responsibility of the requesting department. The energy charge for the lighting shall be at the general service non-demand rate.

4. Electric system fuel and purchased power adjustment. (See § 27-31.)
- n. Rental outdoor light service rates (§ 27-30.1.):
 1. Monthly rental charges for GRU standard rental outdoor light fixtures (does not include underground civil infrastructure costs or pole rental charges):

<i>Fixture Description</i>	<i>Monthly charge per fixture</i>
Light Type 3 - 175 watt MV	\$ 12.45
Light Type 6 - 400 watt HPS, Non Cutoff	\$ 21.85
Light Type 7 - 400 watt MV	\$ 19.60
Light Type 10 - 400 watt HPS Flood Light	\$ 20.06
Light Type 11 - 100 watt HPS Cutoff, Gray	\$ 11.50
Light Type 12 - 250 watt HPS Flood Light	\$ 16.22
Light Type 13 - 100 watt HPS	\$ 11.20
Light Type 14 - 150 watt HPS Cutoff, Gray	\$ 13.07
Light Type 15 - 150 watt HPS, Shoe Box, Bronze	\$ 16.22
Light Type 16 - 250 watt HPS Cutoff, Gray	\$ 16.75
Light Type 17 - 400 watt MH, Round, Black	\$ 32.92
Light Type 19 - 100 watt HPS, Conical	\$ 16.70
Light Type 22 - 400 watt MH Flood Light	\$ 21.11
Light Type 23 - 400 watt HPS Cutoff, Gray	\$ 22.68
Light Type 25 - 100 watt HPS, Lantern	\$ 18.20
Light Type 26 - 100 watt HPS, Granville	\$ 26.60
Light Type 27 - 100 watt HPS, Large Domus	\$ 36.37
Light Type 29 - 100 watt HPS, Traditional	\$ 33.25
Light Type 30 - 100 watt MH, Traditional	\$ 34.25
Light Type 36 - 100 watt MH, Acorn	\$ 34.25
Light Type 38 - LED Roadway Cutoff 1, Gray	\$ 20.21
Light Type 39 - LED Roadway Cutoff 2, Gray	\$ 24.73
Light Type 40 - LED Roadway Cutoff 3, Gray	\$ 26.94
Light Type 41 - LED Roadway Cutoff 4, Gray	\$ 34.09
Light Type 42 - LED Roadway Cutoff 2, Black	\$ 26.75
Light Type 43 - LED Roadway Cutoff 3, Black	\$ 27.74
Light Type 44 - LED Roadway Cutoff 4, Black	\$ 34.79

Light Type 51 - LED Round Roadway, Black	\$	54.50
Light Type 52 - LED Acorn Pedestrian	\$	39.71
Light Type 55 - LED Pendant Roadway	\$	51.45
Light Type 56 - LED Small Pendant Pedestrian	\$	39.54
Light Type 57 - LED Flood Light 1	\$	20.30
Light Type 58 - LED Flood Light 2	\$	26.85
Light Type 59 - LED Flood Light 3	\$	30.17
Light Type 61 - LED Roadway Cutoff 1, Gray	\$	12.73
Light Type 62 - LED Roadway Cutoff 2, Gray	\$	16.10
Light Type 63 - LED Roadway Cutoff 3, Gray	\$	18.16
Light Type 64 - LED Roadway Cutoff 4, Gray	\$	25.31
Light Type 65 - LED Roadway Cutoff 2, Black	\$	16.65
Light Type 66 - LED Roadway Cutoff 3, Black	\$	17.84
Light Type 67 - LED Roadway Cutoff 4, Black	\$	24.89
Light Type 68 - LED Round Roadway, Black	\$	48.05
Light Type 69 - LED Acorn Pedestrian	\$	33.26
Light Type 70 - LED Teardrop Roadway 2	\$	41.35
Light Type 71 - LED Teardrop Roadway 4	\$	41.35
Light Type 72 - LED Pendant Roadway	\$	36.99
Light Type 73 - LED Small Pendant Pedestrian	\$	28.28

2. Monthly rental charges for GRU standard rental outdoor light fixtures for which lights are operated and maintained by the city's utilities department, and for which installation costs were borne by a customer other than the city's utilities department (does not include underground civil infrastructure costs or pole charges):

<i>Fixture Description</i>	<i>Monthly charge per fixture</i>
Light Type 14 - 150 watt HPS Cutoff, Gray	\$ 7.95
Light Type 19 - 100 watt HPS, Conical	\$ 5.45
Light Type 26 - 100 watt HPS, Granville	\$ 8.45
Light Type 27 - 100 watt HPS, Large Domus	\$ 6.95
Light Type 38 - LED Roadway Cutoff 1, Gray	\$ 3.57
Light Type 39 - LED Roadway Cutoff 2, Gray	\$ 5.72

Light Type 40 - LED Roadway Cutoff 3, Gray	\$ 7.32
Light Type 41 - LED Roadway Cutoff 4, Gray	\$ 11.72
Light Type 42 - LED Roadway Cutoff 2, Black	\$ 5.72
Light Type 43 - LED Roadway Cutoff 3, Black	\$ 7.31
Light Type 44 - LED Roadway Cutoff 4, Black	\$ 11.52
Light Type 45 - LED Roadway Cutoff 5, Gray	\$ 10.76
Light Type 46 - LED Roadway Cutoff 5, Black	\$ 10.75
Light Type 51 - LED Round Roadway, Black	\$ 16.13
Light Type 52 - LED Acorn Pedestrian	\$ 7.68
Light Type 53 - LED Teardrop Roadway 2	\$ 11.51
Light Type 54 - LED Teardrop Roadway 4	\$ 11.51
Light Type 55 - LED Pendant Roadway	\$ 8.34
Light Type 56 - LED Small Pendant Pedestrian	\$ 6.35
Light Type 57 - LED Flood Light 1	\$ 2.98
Light Type 58 - LED Flood Light 2	\$ 6.76
Light Type 59 - LED Flood Light 3	\$ 9.98

3. Should a utility customer request to install fixtures and/or poles not contained in this subsection n., or subsection q. below, and not part of the approved Gainesville Regional Utilities Electric Material Standards, the fixture(s), light source(s), and lighting component(s) shall be connected behind a meter. The purchase, installation, operation, maintenance and ownership of the pole(s), fixture(s), light source(s), and lighting component(s) will be the responsibility of the utility customer. The energy charge for the lighting shall be at the General Service Non-demand rate.
4. Rental Contract Termination Fee. The rates for rental outdoor lighting service includes a recovery of installation, removal, maintenance, and materials costs ("Lights & Poles" charges). In the event rental outdoor

lighting facilities are removed, either at the request of the Customer or through agreement termination or breach, the Customer shall be responsible for paying to GRU the remaining current Lights & Poles charges of the initial term.

5. Electric system fuel and purchased power adjustment. (See section 27-31.)
 - o. Reserved.
 - p. Public streetlight pole service rates:
 1. Monthly charges for poles installed by the city's utilities department for the purpose of supporting public streetlights required when 1) the installation is new or 2) the city's utilities department replaces poles for which the installation costs were borne initially by a customer or by an agency other than the city utilities department. (§§ 27-29.1, 27-30.1):

<i>Pole Description</i>	<i>Monthly charge per pole</i>
P1 - 10 foot (direct buried) pole decorative concrete	\$ 21.54
P2 - 10 foot fiberglass pole black for use with Light Type 28	\$ 18.64
P3 - 12 Foot Aluminum Pole for use with Light Types 2 and 19	\$ 7.50
P4 - 18 Foot Aluminum Pole for use with Light Types 2 and 19	\$ 8.50
P5 - 18 foot Domus pole black for use with Light Type 27	\$ 28.47
P6 - 19 foot Fiberglass Pole Black for use with Light Type 25	\$ 3.75
P7 - 26 foot steel Renaissance pole black	\$ 40.98
P8 - 30 foot wood pole	\$ 13.24
P9 - 30 foot concrete pole	\$ 17.21
P10 - 30 foot fiberglass breakaway pole grey	\$ 28.75
P11 - 30 foot aluminum pole black for use with Light Type 17	\$ 31.80
P12 - 35 foot wood pole	\$ 13.63
P13 - 35 foot concrete pole	\$ 17.26

P14 - 35 foot (direct buried) decorative octagonal concrete pole black	\$ 31.41
P15 - 40 foot wood pole	\$ 15.77
P16 - 40 foot concrete pole	\$ 20.45
P17 - 40 foot direct buried decorative octagonal concrete pole black	\$ 37.46
P18 - 45 foot wood pole	\$ 20.14
P19 - 45 foot concrete pole	\$ 21.27
P21 - 12 foot black steel pole	\$ 17.68
P22 - 18 foot steel tx pole	\$ 24.70
P23 - 12 foot round aluminum tx pole	\$ 24.93
P24 - 25 foot round aluminum tx pole	\$ 34.41
P26 - 20 foot aluminum tapered pole	\$ 39.15
P27 - 30 foot aluminum tapered tx pole	\$ 46.95
P28 - 14 foot black round aluminum tx pole	\$ 21.97
P29 - 16 foot black steel tx pole	\$ 24.24
P30 - 25 foot black steel tx pole	\$ 26.67
P31 - 15 foot round aluminum tx pole	\$ 24.93
P32 - 18 foot black aluminum bottleneck tx pole	\$ 40.27

- q. Monthly charges for poles which are for the purpose of supporting rental light fixtures when required, (does not include underground civil infrastructure costs):

<i>Pole Description</i>	<i>Monthly charge per pole</i>	
P1 - 10 foot (direct buried) pole decorative concrete	\$	24.81
P2 - 10 foot fiberglass pole black for use with Light Type 28	\$	21.00

P3 - 12 Foot Aluminum Pole for use with Light Types 2 and 19	\$	8.75
P4 - 18 Foot Aluminum Pole for use with Light Types 2 and 19	\$	9.50
P5 - 18 foot Domus pole black for use with Light Type 27	\$	33.77
P6 - 19 foot Fiberglass Pole Black for use with Light Type 25	\$	3.75
P7 - 26 foot steel Renaissance pole black	\$	46.24
P8 - 30 foot wood pole	\$	18.27
P9 - 30 foot concrete pole	\$	22.19
P10 - 30 foot fiberglass breakaway pole grey	\$	33.31
P11 - 30 foot aluminum pole black for use with Light Type 17	\$	37.06
P12 - 35 foot wood pole	\$	18.88
P13 - 35 foot concrete pole	\$	22.24
P14 - 35 foot (direct buried) decorative octagonal concrete pole black	\$	37.24
P15 - 40 foot wood pole	\$	23.01
P16 - 40 foot concrete pole	\$	25.43
P17 - 40 foot direct buried decorative octagonal concrete pole black	\$	43.29
P18 - 45 foot wood pole	\$	26.51
P19 - 45 foot concrete pole	\$	26.25
P21 - 12 foot black steel pole	\$	20.95

(NOTE: Subsection (2) Solid Waste and Recyclables is intentionally omitted.)

(3) *Water:*

a. Base rates for usage and customer charge (§ 27-128):

1. Non-residential water service:

Rate per 1,000 gallons \$4.02

2. Non-residential service for irrigation purposes:

Rate per 1,000 gallons \$4.79

3. Residential water service:

Rate per 1,000 gallons, first 4,000 gallons \$2.56

Rate per 1,000 gallons, over 4,000 gallons and less than 13,000 gallons \$4.02

Rate per 1,000 gallons, equal to or greater than 13,000 gallons \$6.27

4. Residential service for irrigation purposes:

Rate per 1,000 gallons, first 12,000 gallons \$4.02

Rate per 1,000 gallons, over 12,000 gallons \$6.27

5. Multiple-family-residential service where more than one dwelling unit is served by a single water meter:

Rate per 1,000 gallons \$4.02

6. The customer service charge, per month, per bill rendered, is based on meter size as shown in the table below:

<i>Water Meter Size</i>	<i>Monthly Customer Charge</i>
5/8" (0.625")	\$9.80
3/4" (0.75")	\$9.80
1"	\$10.00
1.5"	\$12.95
2"	\$20.75
3"	\$76.50
4"	\$104.05
6"	\$144.85
8"	\$208.10
10"	\$285.60

7. Fire hydrant service:

Supported only, per hydrant, per month \$14.66

- b. Water main tapping charges (§ 27-125):

<i>Tap Size (inches)</i>	<i>Charge</i>
1	\$1,120.00
2	\$2,038.00
4	\$4,850.00
6	\$5,024.00
8	\$6,246.00
12	\$8,580.00

- c. Plan review fee (§ 27.124) \$1,006.00
- d. Inspection service fee amount to be assessed on the amount of developer installed mainline distribution piping, per liner foot \$3.26
- e. Meter installation charges (§ 27-126.1):

1. Meter assembly and service lateral:

<i>Meter Size (inches Water)</i>	<i>Water Meter Installation Charge</i>
5/8 x 3/4	\$920.00
3/4	\$920.00
1	\$1,140.00
1½	\$2,883.00

2	\$3,080.00
3 Above Ground	\$13,195.00
3 Below Ground	\$35,820
4 Above Ground	\$15,660.00
4 Below Ground	\$37,770.00
6 Above Ground	\$19,300.00
6 Below Ground	\$40,370.00
8 Above Ground	\$23,940.00
8 Below Ground	\$44,720.00

Note: For meters larger than eight inches, the water meter installation charge shall be established on a site specific basis by the general manager for utilities or their designee.

2. Meter only:

<i>Water Meter Size (inches)</i>	<i>Water Meter Installation Charge</i>
$\frac{5}{8} \times \frac{3}{4}$	\$530.00
$\frac{3}{4}$	\$530.00
1	\$658.00
1½	\$2,022.00
2	\$2,302.00

3. Wastewater customers on private wells:

<i>Water Meter Size (inches)</i>	<i>Water Meter Installation Charge</i>
$\frac{5}{8} \times \frac{3}{4}$	\$530.00
$\frac{3}{4}$	\$530.00
1	\$658.00
1½	\$2,022.00
2	\$2,302.00

Note: For meters larger than two inches, the meter installation charge shall be established on a site specific basis by the city.

- f. Backflow testing fee (§ 27-135) \$102.00
- g. Reserved.
- h. Reserved.
- i. Water connection charges (§ 27-129):

<i>Connection Type</i>	<i>Minimum Connection Charge</i>		
	<i>Transmission and Distribution</i>	<i>Water Treatment Plant</i>	<i>Total Water Connection Charge</i>

	<i>Connection Charge</i>	<i>Connection Charge</i>	
Single family residential connection for home with a heated and cooled area greater than 1,400 square feet without fire sprinkler system with three-quarter (¾) inch or smaller meter	\$593.00	\$894.00	\$1,487.00
Single family residential connections with fire sprinkler system with one (1) inch or smaller water meter	\$593.00	\$894.00	\$1,487.00
Nonresidential connections with an estimated annual average daily flow (ADF) of less than or equal to 280 gallons per day (gpd)	\$593.00	\$894.00	\$1,487.00
Single family residential connection for home with a heated and cooled area greater than 850 square feet but less than or equal to 1,400 square feet with three-quarter (¾) inch or smaller meter	\$386.00	\$581.00	\$967.00
Single Family residential connection for home with a heated and cooled area less than or equal to 850 square feet with three-quarter (¾) inch or smaller meter	\$212.00	\$319.00	\$531.00

	<i>Flow Based Connection Charge</i>		
<i>Connection Type</i>	<i>Transmission and Distribution Connection Charge</i>	<i>Water Treatment Plant Connection Charge</i>	<i>Total Water Connection Charge</i>
Single family residential connections without fire sprinkler system with water meter larger than three-quarter (¾) inch	\$2. 12/gpd ADF*	\$3. 19/gpd ADF*	\$5. 31/gpd ADF*
Single family residential connections with fire sprinkler system with water meter larger than one (1) inch	\$2. 12/gpd ADF*	\$3. 19/gpd ADF*	\$5. 31/gpd ADF*
Nonresidential connections with an estimated annual average daily flow (ADF) of greater than 280 gallons per day (gpd)	\$2. 12/gpd ADF*	\$3. 19/gpd ADF*	\$5. 31/gpd ADF*
Multi-family connections	\$2. 12/gpd ADF*	\$3. 19/gpd ADF*	\$5. 31/gpd ADF** The flow

			based connection charge shall be determined based on either the charge per unit flow (in \$/gpd ADF) listed in the table above multiplied by the estimated annual ADF, or the minimum connection charge, whichever is greater.
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- j. Reserved.
- k. Reserved.
- l. Standby fire sprinkler line charges (§ 27-131):
 - 1. Standby fire lines:

(i) Each applicant for standby fire line service shall pay to the city, in advance of the construction of the line, the following charges per connection:

<i>Line Size (inches)</i>	<i>Charge Per Connection</i>
6	\$8,304.00
8	\$11,625.00

Note: For lines larger than eight inches, the charge shall be established on a site specific basis by the general manager for utilities or their designee.

(ii) If a line of adequate size to the applicant's property does not exist, extension contribution in aid of construction (CIAC) according to section 27-130 is also applicable when the city is required to install a water line in order to provide a standby fire connection.

- m. Temporary service (§ 27-133):
 - 1. Meter installed on existing fire hydrant:
 - (i) Meter installation and removal, nonrefundable \$127.00
 - (ii) Deposit \$2,120.00
 - 2. Monthly base charge for use of temporary fire hydrant meter water service \$91.00
 - 3. Temporary fire hydrant water meters may be issued for a period of up to six months. If customer requires use of said meter beyond six months, a request must be made to the utility for an extension of use. If no extension is requested and the meter has not been returned, the utility will remove the meter, or keep the deposit if the meter cannot be retrieved.
 - 4. Customer may be charged the actual cost to replace or repair meters tampered with or damaged while issued to customer.
- n. Infrastructure improvement area user fees (§ 27-205) for water in the Innovation District Area shall be calculated based on the following rates:
 - 1. Commercial and institutional establishment \$1.33/ft.² gross building area
 - 2. Hotel and/or motel establishments \$532.72per room
 - 3. Laboratory (wet) establishment \$1. 60/ft.² gross building area
 - 4. Multi-family residential establishment \$372.91per bedroom
 - 5. Office and laboratory (dry) establishment \$0.79/ft.² gross building area
 - 6. Parking garage \$0.79/ft.² gross building area

(4) Sewerage:

- a. Reserved.
- b. Reserved.
- c. Rates for normal strength wastewater (§ 27-169):
 - 1. Wastewater collected from residential dwellings (including single-family dwellings, mobile homes, and residential customers on metered private wells) shall be billed at 100% of metered water usage up to a maximum of 12,000 gallons. Charges are as follows:
 - Customer service charge per bill rendered, per month..... \$10.85
 - Rate per 1,000 gallons of wastewater (wastewater equals city water usage) \$7.55
 - 2. Current residential customers who are not connected to the wastewater system, but are subject to rates and charges under section 27-169(c), per month, per bill rendered..... \$48.60

3. Single-family dwellings on private wells discharging unmetered water to the wastewater system, per month., per bill rendered..... \$48.60
 4. Wastewater collected from multiple-family dwellings, where more than one dwelling unit is served by a single water meter shall be billed as 100% of metered water usage in any such month:
Customer service charge per bill rendered per month.... \$10.85
Rate per 1,000 gallons of wastewater..... \$7.55
 5. Wastewater collected from nonresidential customers shall be billed as 100% of metered water usage in any such month:
Customer service charge per bill rendered per month..... \$10.85
Rate per 1,000 gallons of wastewater..... \$7.55
 6. Wastewater collected from residential customers, where a second water meter is used for irrigation purposes, shall be billed as 100% of metered, non-irrigation water usage in any such month:
Customer service charge per bill rendered per month..... \$10.85
Rate per 1,000 gallons of wastewater.... \$7.55
 7. Where monthly wastewater service charges for nonresidential customers are based on the amount of the monthly water billed from the city, separate meters may be allowed at the expense of the customer and an allowance may be made for measured water not entering the city's wastewater system.
 8. Where wastewater meters are required by the city or requested by the customer, the customer shall pay to the city a monthly charge based on the cost to the city of all operation and maintenance costs of the meter or meter installation plus depreciation. The initial cost of any and all such installations shall be paid for by the user. Customers with a wastewater meter will be billed for 100 percent of the wastewater flow measured by the wastewater meter.
 9. The general manager for utilities or their designee is authorized to adjust residential monthly wastewater service charges to reflect reduced wastewater discharges from approved individual graywater disposal systems, as determined by procedures and engineering calculations contained in policies approved by the Gainesville Regional Utilities Authority.
- d. Rates for excess strength wastewater (§ 27-169):
1. A customer discharging excess strength wastewater into the city's wastewater system shall be assessed a laboratory charge based on the cost of collecting and analyzing samples used to determine the strength and characteristics of the waste.

2. Where automatic sampling equipment is required by the city or requested by the customer and such equipment is owned and/or maintained by the city, a monthly sampling charge shall be assessed based on the cost to the city of operation and maintenance of the equipment plus depreciation.

3. A customer discharging excess strength waste into the wastewater system shall be assessed normal strength wastewater charges in addition to excess strength charges calculated according to the following formula:

$$[Y/X - 1] \times [Z] \times [0.5 \times A]$$

Y = Measured concentration of the wastewater constituent.

X = Concentration of constituent in normal strength wastewater.

Z = Thousands of gallons of excess strength wastewater discharge into the city's wastewater system.

A = Normal strength wastewater rate per thousand in [subsection] c.5. above.

Note: Excess strength charges shall be applicable to any parameter for which a normal strength limit has been established by the general manager for utilities or their designee.

e. Rates for septic tank and portable toilet waste (§ 27-169): Septic tank and portable toilet waste shall not be introduced into the city's wastewater system, except when specifically authorized and only at the time, place and manner prescribed by the city. This wastewater shall be metered and excess strength wastewater charges and industrial user charges shall be assessed.

f. Rates for industrial charges (§ 27-169): Any industrial user discharging into the city's wastewater system shall be assessed a permit application fee for each five-year permit of \$530.00

Maximum fine for noncompliance with any requirement of (§ 27-180.1), per day, per violation \$1,000.00

Fine for noncompliance with any requirement of the Oil and Grease Management Manual, (§ 27-180.2) \$500.00

g. Right to assess other fees (§ 27-173): The city reserves the right to assess consumers other fees as necessary to carry out the requirements contained within Article IV of Chapter 27. These fees relate solely to the matters covered by such article, and are separate from all other fees chargeable by the city.

h. Rates for reclaimed water service (§ 27-169):

Customer service charge per bill rendered, per month..... \$10.85

Rate per 1,000 gallons of reclaimed water metered..... \$1.28

i. Wastewater connection charges (§ 27-171):

Connection Type	Minimum Connection Charge		
	Wastewater Collection System Connection Charge	Wastewater Treatment Plant Connection Charge	Total Wastewater Connection Charge
Single family residential connection for home with a heated and cooled area greater than 1,400 square feet without fire sprinkler system with three-quarter (¾) inch or smaller water meter	\$987.00	\$3,382.00	\$4,369.00
Single family residential connections with fire sprinkler systems with one (1) inch or smaller water meter	\$987.00	\$3,382.00	\$4,369.00
Nonresidential connections with an estimated annual average daily flow (ADF) of less than or equal to 280 gallons per day (gpd)	\$987.00	\$3,382.00	\$4,369.00
Single family residential connection for home with a heated and cooled area greater than 850 square feet but less than or equal to 1,400 square feet with three-quarter (¾) inch or smaller meter	\$641.00	\$2,199.00	\$2,840.00
Single family residential connection for home with a heated and cooled area less than or equal to 850 square feet with three-quarter (¾) inch or smaller meter	\$352.00	\$1,208.00	\$1,560.00

Connection Type	Flow Based Connection Charge		
	Wastewater Collection System Connection Charge	Wastewater Treatment Plant Connection Charge	Total Wastewater Connection Charge
Single family residential connections without fire sprinkler system with water meter larger than three-quarter (¾) inch	\$3. 52/gpd ADF*	\$12.08/gpd ADF*	\$15. 60/gpd ADF*
Single family residential connections with fire sprinkler systems with water meter larger than one (1) inch	\$3. 52/gpd ADF*	\$12.08/gpd ADF*	\$15. 60/gpd ADF*

Nonresidential connections with an estimated annual average daily flow (ADF) of greater than 280 gallons per day (gpd)	\$3. 52/gpd ADF*	\$12.08/gpd ADF*	\$15. 60/gpd ADF*
Multi-family connections	\$3. 52/gpd ADF*	\$12.08/gpd ADF*	\$15. 60/gpd ADF** The flow based connection charge shall be determined based on either the charge per unit flow (in \$/gpd ADF) listed in the table above multiplied by the estimated annual average daily flow (ADF), or the minimum connection charge, whichever is greater.

1. Reserved.
2. For customers discharging excess strength wastewater. In addition to wastewater flow-based connection charges assessed pursuant to subsection (i) or (ii) above, customers discharging excess strength wastewater into the city's wastewater system shall be assessed excess strength flow-based treatment plant connection charges calculated according to the following formula:

$$[Y/X-1] \times A$$

Y = Measured concentration of wastewater constituent.

X = Concentration of constituent in normal strength wastewater.

A = Wastewater flow-based treatment plant connection charge assessed pursuant to subsection (i) or (ii) above.

- j. Plan review fee (§ 27-172) \$1,808.00
- k. Inspection service fee (§ 27-172) plus, an amount to be assessed on the amount of developer installed mainline collection piping, per linear foot \$8.02
- l. Off-site force main extension (CIAC) (§ 27-174): To be determined by the city.
- m. Requirement for additional CIAC (§ 27-175): To be determined by the city.
- n. Permit for construction of private sewerage disposal system (§ 27-182.1) \$5.00
- o. Infrastructure improvement area user fees (§ 27-205) for wastewater in the Innovation District Area shall be calculated based on the following rates:
 - 1. Commercial and institutional establishment \$1.35/ft.² heated and cooled area
 - 2. Hotel and/or motel establishments \$541.59per room
 - 3. Laboratory (wet) establishment \$1.63/ft.² heated and cooled area
 - 4. Multi-family residential establishment \$379.11per bedroom
 - 5. Office and laboratory (dry) establishment \$0.82/ft.² heated and cooled area

(5) *Natural gas:*

- a. Appliance service and repair charges (§ 27-279):
 - 1. Trip charge \$25.00
 - 2. Labor charge, per one-half hour \$18.50
Minimum charge of one-half hour; total charge in one-half hour increments.
 - 3. In addition, for other than normal working hours (8:00 a.m. to 5:00 p.m., M—F, excluding city holidays), per one-half hour \$18.50
- b. Residential service rates (§ 27-272):
 - 1. Base rate. The rates to be charged and collected for natural gas sales furnished by the city to consumers for residential service are hereby fixed as follows:
 - (i) Customer charge, per month, per bill rendered \$9.75
 - (ii) Non-fuel charge, per therm \$0.6340
 - (iii) Manufactured gas plant cost recovery factor, per therm \$0.0556

2. Minimum monthly bill. The minimum monthly bill shall be equal to the customer charge.
 3. Purchased gas adjustment. (See section 27-273.)
- c. General service rates, small commercial (§ 27-272):
1. Base rate. The rates to be charged and collected for natural gas sales furnished by the city to consumers for small commercial businesses are hereby fixed as follows:
 - (i) Customer charge, per month, per bill rendered \$20.00
 - (ii) Non-fuel charge, per therm \$0.6237
 - (iii) Manufactured gas plant cost recovery factor, per therm \$0.0556
 2. Minimum monthly bill. The minimum monthly bill shall be equal to the customer charge.
 3. Purchased gas adjustment. (See section 27-273.)
- d. General service rates (§ 27-272):
1. Base rate. The rates to be charged and collected for natural gas sales furnished by the city to consumers for general service are hereby fixed as follows:
 - (i) Customer charge, per month, per bill rendered \$45.00
 - (ii) Non-fuel charge, per therm \$0.4426
 - (iii) Manufactured gas plant cost recovery factor, per therm \$0.0556
 2. Minimum monthly bill. The minimum monthly bill shall be equal to the customer charge.
 3. Purchased gas adjustment. (See section 27-273.)
- e. Large volume service rates (§ 27-272, § 27-277):
1. Base rate. The rates to be charged and collected for natural gas sales on an interruptible basis furnished by the city to consumers for large volume service are hereby fixed as follows:
 - (i) Customer charge, per month, per bill rendered \$400.00
 - (ii) Non-fuel charge, per therm \$0.2712
 - (iii) Manufactured gas plant cost recovery factor, per therm \$0.0556
 2. Minimum monthly bill. The minimum monthly bill shall be equal to the customer charge plus the non-fuel charge multiplied by 30,000 therms.
 3. Purchased gas adjustment. (See section 27-273.)

4. Availability. This service is available to consumers in the natural gas service area, both within and outside the corporate limits of the city who meet the requirements as defined in §§ 27-272 and 27-277 and only to the extent that supplies are available for this service under the city's contracts with its suppliers.
- f. Liquid propane gas service rates (§ 27-288.1):
 1. Base rate. The rates to be charged and collected for liquid propane gas sales furnished by the city to consumers are hereby fixed as follows:
 - (i) Customer charge, per month, per bill rendered \$9.75
 - (ii) Non-fuel charge, per gallon. A contract rate which shall equal the sum of the current non-fuel energy charge for residential natural gas customers and one of the following fixed charges as determined by the general manager for utilities or their designee:
 - A. Three-year recovery, per gallon \$0.15
 - B. Five-year recovery, per gallon \$0.10
 - C. Seven-year recovery, per gallon \$0.075
 - D. More than seven-year recovery, per gallon \$0.03
 2. Minimum monthly bill. The minimum monthly bill shall be equal to the customer charge.
 3. Liquid propane purchased gas adjustment. (See section 27-288.2.)
 - g. Requested interruption non-compliance penalty, per therm (§ 27-277(c)(2)): If a consumer fails to discontinue the use of natural gas when requested by the city, the consumer will be billed for all gas sales taken during the interruption period at a price equal to the city's cost of natural gas for the date(s) of the requested interruption, including commodity transportation, risk management fees and other such costs as shall be deemed appropriate times 400 percent.

(NOTE: Subsection (6) Stormwater management is intentionally omitted.)

(7) *Advanced Metering Infrastructure Opt-Out* (§ 27-17):

- a. One-time set-up fee \$85.00
- b. Monthly charge \$38.00

(8) *In general*:

- a. Residential standard deposits per service provided (§ 27-7):
 1. Electric service \$145.00
 2. Water service \$35.00

3. Wastewater service \$40.00
 4. Gas service (without electric service) \$50.00
- b. Service charges:
1. Specially arranged visit for meter reader to read meter (§ 27-8(c)):
 - (i) Electric service \$24.00
 - (ii) Water service \$24.00
 - (iii) Gas service \$24.00
 2. Installation or turn-on of service (§ 27-15(a)):
 - (i) Electric service:
 - (A) Residential or general service non-demand \$26.00
 - (B) Residential or general service non-demand with water or gas \$19.00
 - (C) General service demand \$62.00
 - (D) Large power \$197.00
 - (ii) Water service:
 - (A) Water service \$26.00
 - (B) Water service with gas or residential or general service Non-Demand electric \$19.00
 - (iii) Gas service:
 - (A) Residential \$44.00
 - (B) Residential with water or electric \$36.00
 - (C) Non-residential \$100.00
 - (D) Non-residential with water or electric \$91.00
 - (iv) In addition to all other applicable charges, the following rates may also apply:
 - (A) If guaranteed service is requested for the same or any fully-scheduled workday \$40.00
 - (B) If service is provided anytime on holidays or weekends \$50.00

*Workdays shall be weekdays, except for city holidays.
 3. Field visit trip charge (§ 27-15b):
 - (i) Electric \$38.00
 - (ii) Water \$38.00
 - (iii) Wastewater \$38.00

- (iv) Gas \$44.00
- 4. Field visit for special purpose (§ 27-15c, d):
 - (i) Delinquent disconnection:
 - (A) Electric \$52.00
 - (B) Water \$52.00
 - (C) Gas \$75.00
 - (D) Additional fee if commercial gas service is disconnected \$28.00
 - (E) Additional fee if water service is disconnected \$24.00
 - (F) If electric service is disconnected at the point of service (pole, service drop, or transformer) \$214.00
 - (G) Additional fee if service reconnection is requested after normal working hours*, and the work is performed by a field service technician:
 - (1) Electric service \$87.00
 - (2) Water service \$87.00
 - (3) Gas service \$78.00
 - (H) Additional fee if service reconnection is requested after normal working hours*, and the work requires a lineworker \$112.00

*Workdays shall be weekdays, except for city holidays. Normal working hours are 7:00 am. to 6:00 pm. Eastern Standard Time.
 - (ii) Special visit at customer request to:
 - (A) Reread meter where reading is found to be correct:
 - (1) Electric meter \$24.00
 - (2) Water meter \$24.00
 - (3) Gas meter \$24.00
 - (B) Temporarily disconnect meter:
 - (1) Electric meter \$26.00
 - (2) Water meter \$26.00
 - (3) Gas meter \$26.00
 - (C) Remove and replace water meter \$58.00
 - (D) Provide conservation service where customer failed to appear as scheduled:

- (1) Electric \$26.00
 - (2) Water \$38.00
 - (3) Wastewater \$38.00
 - (4) Gas \$26.00
 - (E) Turn on gas where the customer failed to appear as scheduled \$30.00
 - (F) Light pilot light for natural gas appliance \$30.00
 - (iii) Meter testing charges:
 - (A) Electric, if meter not more than two percent fast (§ 27-26.1) \$66.00
 - (B) Gas, deposit (§ 27-280.2) \$95.00
 - (C) Water:
 - (1) Water meter sizes ½" through 2" \$44.00
 - (2) Water meter larger than 2": prices determined at time of request.*
- *The city does not have the capacity to test the meters with its own personnel. Any zone and per diem charges that are made by an outside company to make these tests will be chargeable to the customer.
5. Temporary electric service, installation and removal (§ 27-25) \$50.00
 6. Water meter removal due to nonpayment of deferred fees and charges (§ 27-121) \$127.00
 7. Returned payment, each (§ 27-14.3(a)):
 - (i) For returned payments up to \$50.00.... \$25.00
 - (ii) For returned payments between \$50.01—\$300.00....\$30.00
 - (iii) For returned payments between \$300.01—\$800.00....\$40.00
 - (iv) For returned payments over \$800.00, the service charge shall be five percent of the face value of the transaction.
 8. Late fee for combined statement (§ 27-14(e)) \$1.00
 *(Or 1½ percent of the unpaid balance amount, whichever is greater.)
 9. Electronic remote read meter installation charges (§ 27-8(c)):
 - (i) Electric service:
 - (A) Non-demand meter \$195.00
 - (B) Single-phase demand meter \$207.00

- (C) Three-phase demand meter \$368.00
 - (ii) Water service \$153.00
 - (iii) Gas service, residential \$112.00
 - (iv) Gas service, non-residential \$155.00
10. Unauthorized service investigation (§ 27-26.2(c); § 27-126.3(c); § 27-280.1):
- (i) Electric service \$151.00
 - (ii) Water service \$124.00
 - (iii) Wastewater service \$139.00
 - (iv) Gas service \$151.00

EXHIBIT "A"

UTILITY FEES, RATES AND CHARGES

UTILITIES:

(1) Electricity:

- a. Reserved.
- b. Reserved.
- c. Reserved.
- d. General Service, Time-of-Demand meter installation (§ 27-21) \$200.00
- e. Breaking of meter-pan seal (§ 27-26.2(e)) \$10.00
- f. Residential service rates (§ 27-27):

- 1. Base rate. The rates to be charged and collected for electric energy furnished by the city to consumers for residential service are hereby fixed as follows:

Non-time-differentiated rate. All residential customers may elect service at this rate:

(A) Customer charge, per month..... \$17.00

(B) First 1000 kilowatt hours per month, per kWh:

Generation, taxable fuel..... \$0.0065

Generation, non-fuel..... \$0.03179

Transmission..... \$0.00260

Distribution..... \$0.04371

Total, per kWh..... \$0.08460

(C) All kilowatt hours per month over 1000, per kWh:

Generation, taxable fuel..... \$0.0065

Generation, non-fuel..... \$0.04670

Transmission..... \$0.00390

Distribution..... \$0.06420

Total, per kWh..... \$0.12130

- 2. Fuel and purchased power adjustment. (See section 27-28.)
- 3. Minimum monthly bill. The minimum monthly bill shall be equal to the customer charge.
- 4. All bills rendered will express charges in terms of total charge per kWh.

g. General service rates (§ 27-27):

1. Base rate.

(i) Non-demand. The rates to be charged and collected for electric energy furnished by the city to consumers for general service, non-demand are hereby fixed as follows:

(A) Customer charge, per month..... \$35.00

(B) First 1,500 kilowatt hours per month, per kWh:

Generation, taxable fuel..... \$0.0065

Generation, non-fuel..... \$0.04100

Transmission..... \$0.00350

Distribution..... \$0.06080

Total, per kWh..... \$0.11180

(C) All kilowatt hours per month over 1,500, per kWh:

Generation, taxable fuel..... \$0.0065

Generation, non-fuel..... \$0.05530

Transmission..... \$0.00470

Distribution..... \$0.08210

Total, per kWh..... \$0.14860

(D) Minimum monthly bill. The minimum monthly bill shall be equal to the customer charge.

(E) All bills rendered will express charges in terms of total charge per kWh.

(ii) Time-of-use-rate. All general service non-demand customers may elect service at this rate, except that the city may, at its option, limit the number of customers and type of business, which will be served at this rate.

(A) Customer charge, per month..... \$46.00

(B) Energy charge:

All energy used on-peak, per kWh....\$0.29720

All energy used off-peak, per kWh....\$0.05590

Note: To calculate the true ratio of on-peak to off-peak energy costs, the fuel Adjustment per kWh should be added to the above-stated energy charges. On-peak Period shall be as follows: Weekdays, 6:00 a.m. through 10:00 p.m., excluding holidays. Off-peak periods shall be all periods not included in on-peak periods.

- (C) Transfer to non-time-of-use rate. Customers who elect to take service under the time-of-use rate shall have the option to transfer to the non-time-of-use rate any time during the initial term of service; however, such customer who subsequently elects to take service under the time-of-use rate at the same service location shall be required to remain on the time-of-use-rate for a minimum term of twelve (12) consecutive months.
- (iii) Demand. The rates to be charged and collected for electric energy furnished by the city to consumers for general service demand for all monthly bills which are for the first time rendered and postmarked as indicated are hereby fixed as follows:
- (A) Customer charge, per month..... \$111.00
- (B) Demand charge, per kW, per month:
- Generation charge..... \$4.42
- Transmission charge..... \$0.94
- Distribution charge..... \$6.19
- Total charge, per kW..... \$11.55
- Note: The billing demand is the highest demand established during the month.
- The demand shall be integrated over a thirty (30) minute period.
- (C) Energy charge, all kWh, per month:
- Generation charge, taxable fuel..... \$0.0065
- Generation charge, non-fuel..... \$0.05480
- Transmission charge..... \$0.00350
- Distribution charge..... \$0.00940
- Total charge, per kWh..... \$0.07420
- (D) Fuel and purchased power adjustment. (See section 27-28.)
- (E) Minimum monthly bill. The minimum monthly bill shall be equal to the monthly customer charge plus thirty-five (35) times the demand charge. For those customers with an established demand of less than 50 kilowatts who have entered into an agreement for service under this schedule, the minimum monthly bill shall be equal to the monthly customer charge plus 35 times the demand charge.

(F) All bills rendered will express charges in terms of total charges per kWh or kW.

(iv) Time-of-use rate. All general service demand customers may elect service at this rate, except that the city may, at its option, limit the number of customers and type of businesses which will be served at this rate.

(A) Customer charge, per month..... \$111.00

(B) Demand charge, per kW, per month..... \$11.55

(C) Energy charge:

All energy used on-peak, per kWh..... \$0.14840

All energy used off-peak, per kWh..... \$0.03710

Note: To calculate the true ratio of on-peak to off-peak energy costs, the fuel and purchased power adjustment per kWh should be added to the above-stated energy charges. On-peak period shall be as follows: Weekdays, 6:00 a.m. through 10:00 p.m., excluding holidays. Off-peak periods shall be all periods not included in on-peak periods.

(D) Transfer to non-time-of-use rate. Customers who elect to take service under the time-of-use rate shall have the option to transfer to the non-time-of-use rate any time during the initial term of service; however, any such customer who subsequently elects to take service under the time-of-use rate at the same service location shall be required to remain on the time-of-use rate for a minimum term of twelve (12) consecutive months.

2. Primary service discount. All general service customers whose demand has been estimated to be four hundred (400) kilowatts or more, by the general manager for utilities or their designee, who are metered at primary voltage (twelve (12) kilovolts), and who own or lease all transformation and distribution facilities on the customer side of the metering point, shall receive credit of fifteen cents (\$0.15) per kW applied to the monthly demand charge.
3. Primary metering discount. All general service customers who are metered at primary voltage (twelve (12) kilovolts) shall receive a credit of two (2) percent of the monthly base rate energy and demand charges. Metering voltage will be determined by the general manager for utilities or their designee.
4. Facilities leasing adjustment. All general service demand customers who desire the benefits of a single-point-of-service metering, but do not wish to make the required investment in transformation and distribution facilities beyond the metering point, and whose demand has been established to be four hundred (400) kilowatts or more by

the general manager for utilities or their designee, may request the city to make such investment in these facilities. The city shall provide, install, operate, and maintain the desired facilities and lease them to the qualified customer for a monthly consideration of one and one-half (1.5) percent of the installed cost of the facilities.

h. Large power service rates (§ 27-27):

1. Base rate. The rates to be charged and collected for energy furnished by the city to consumers for large power service are hereby fixed as follows:

(A) Customer charge, per month..... \$395.00

(B) Demand charge, per kW, per month:

Generation charge....\$4.76

Transmission charge.....\$0.92

Distribution charge.....\$6.02

Total charge, per kW.....\$11.70

Note: The billing demand is the highest demand established during the month.

The demand shall be integrated over a thirty (30) minute period.

(C) Energy charge, all kWh, per month:

Generation charge, taxable fuel.....\$0.0065

Generation charge, non-fuel.....\$0.04220

Transmission charge.....\$0.00800

Distribution charge.....\$0.01270

Total charge, per kWh.....\$0.06940

(D) Fuel and purchased power adjustment. (See section 27-28.)

2. Time-of-use rate. All large power customers may elect service at this rate, except that the city may, at its option, limit the number of customers and type of businesses which will be served at this rate.

(A) Customer charge, per month..... \$395.00

(B) Demand charge, per kW, per month..... \$11.70

(C) Energy charge:

All energy used on-peak, per kWh..... \$0.13880

All energy used off-peak, per kWh..... \$0.03470

Note: To calculate the true ratio of on-peak to off-peak energy costs, the fuel adjustment per kWh should be added to the

above-stated energy charges. On-peak period shall be as follows: Weekdays, 6:00 a.m. through 10:00 p.m., excluding holidays. Off-peak periods shall be all periods not included in on-peak periods.

(D) Transfer to non-time-of-use rate. Customers who elect to take service under the time-of-use rate shall have the option to transfer to the non-time-of-use rate any time during the initial term of service; however, any such customer who subsequently elects to take service under the time-of-use rate at the same service location shall be required to remain on the time-of-use rate for a minimum term of twelve (12) consecutive months.

(E) Fuel and purchased power adjustment. (See section 27-28.)

(F) Minimum monthly bill. The minimum monthly bill shall be equal to the monthly customer charge plus seven hundred (700) times the demand charge.

(G) All bills rendered will express charges in terms of total charges per kWh or kW.

3. Primary service discount. All large power service customers who are metered at primary voltage (twelve (12) kilovolts), and who own or lease all transformation and distribution facilities on the customer side of the metering point, shall receive credit of fifteen cents (\$0.15) per kW applied to the monthly demand charge.
4. Primary metering discount. All large power service customers who are metered at primary voltage (twelve (12) kilovolts) shall receive a credit of two (2) percent of the monthly base rate energy and demand charges. Metering voltage will be determined by the general manager for utilities or their designee.
5. Facilities leasing adjustment. All large power service demand customers who desire the benefits of a single-point-of-service metering, but do not wish to make the required investment in transformation and distribution facilities beyond the metering point, may request the city to make such investment in these facilities. The city shall provide, install, operate, and maintain the desired facilities and lease them to the qualified customer for a monthly consideration of one and one-half (1½) percent of the installed cost of the facilities.

i. Distributed Resources Rates (§§ 27-21, 27-37):

1. General Provision.

(A) Net Metering administrative fees: Customer-owned generation shall be charged the following administrative fees for review and inspection:

- (i) Tier 1 - 10 kW or less: no fees.

- (ii) Tier 2 - greater than 10 kW and less than or equal to 100 kW: \$400.00.
 - (iii) Tier 3 - greater than 100 kW and less than or equal to 2 MW: \$1,000.00.
 - (iv) In the event that the city decides that an interconnection study is necessary, the customer may be charged additional fees and/or appropriate cost recovery.
- (B) Distributed Resources approved for interconnection by GRU shall be credited at a rate based upon the utility's avoided cost.
- (C) Solar Energy Purchase Agreement/Solar Feed In-Tariff (SEPA): This rate shall be applicable to all classes of electric customers and non-customers located within the utility electric distribution service area.
- (i) Energy generated from a qualified SPDR shall be purchased at non-negotiated rates as set forth in the SEPA.
 - (ii) Each SPDR system requires a separate SEPA, which will be in effect for a term no longer than the balance of the calendar year in which the contract is executed plus 20 calendar years, unless sooner terminated under the terms of the SEPA.
 - (iii) To become and remain "qualified," the SPDR shall adhere to all conditions and terms of applicable utility interconnection agreements promulgated by the general manager or their designee and applicable federal, state and local safety, building and other applicable codes.
 - (iv) The general manager, or their designee, may cease to commit to additional capacity, or offer new contracts after a total of 4 MW (DC) of solar photovoltaic distributed generation capacity per year has been committed by the utility system, or as safety and reliability of the utility system require.
 - (v) The general manager, or their designee, is authorized to establish the administrative guidelines and procedures governing the application process, the design review and interconnection process, the form of contract, and any policies related to the status of applications in excess of 4 MW (DC) capacity in a given calendar year, subject to Gainesville Regional Utilities Authority policy review.

- (vi) All Renewable Energy Credits (RECs) and other environmental attributes, including, but not limited to carbon offset credits that accrue as a result of operation of the SPDR under a SEPA or receiving payment under the Feed-In-Tariff shall be the property of the utility.
- (vii) The solar Feed-In-Tariff class determination is defined here within and the rate is established in accordance with the following schedule which is subject to periodic review and subsequent revision to the rates as recommended by the general manager, or their designee, and adopted by the Gainesville Regional Utilities Authority in the exercise of its sole discretion:

Class 1: Building or pavement-mounted systems less than or equal to 10 kW DC or freestanding ground-mounted systems (non-building or non-pavement-mounted) less than or equal to 10 kW DC.

Class 2: Building or pavement-mounted systems greater than 10 kW DC and less than or equal to 300 kW DC, or freestanding ground-mounted systems (non-building or non-pavement-mounted) greater than 10 kW DC and less than or equal to 25 kW DC.

Class 3: Freestanding ground-mounted systems (non-building or non-pavement-mounted) greater than 25 kW DC.

<i>Contract Entered into Under This Policy During Calendar Year</i>	<i>Fixed Rate per kWh Applied Uniformly From the Date of Installation Through December 31</i>	<i>Fixed Rate \$/kWh Over Life of Contract</i>		
		<i>Class 1</i>	<i>Class 2</i>	<i>Class 3</i>
2009	2029	\$0.32	n/a	\$0.26
2010	2030	\$0.32	n/a	\$0.26
2011	2031	\$0.32	\$0.29	\$0.24
2012	2032	\$0.24	\$0.22	\$0.19
2013	2033	\$0.21	\$0.18	\$0.15

- (viii) Each SPDR, will be subject to a monthly charge to cover administrative expenses, including, but not limited to the capital cost of the meter, meter reading, and payment processing. This charge will be determined by the SPDR DC power capacity. The following schedule designates the corresponding monthly electric customer charge to be applied given the SPDR DC power capacity.

<i>SPDR DC Power Capacity</i>	<i>Customer Charge Per Month</i>
<i>10 kilowatts or less DC</i>	\$17.00
<i>Greater than 10 kilowatts DC</i>	\$35.00

- (ix) Each SPDR applying for capacity space in the solar Feed-In-Tariff program after December 31, 2010, will be subject to a nonrefundable processing fee to recover administrative expenses associated with the SEPA application process. This fee will be due at the time of SEPA application submittal and will be \$500.00 for Class 1 systems, and \$1,200.00 for Class 2 and Class 3 systems as designated above in subparagraph (i)(1)(C)(vii).
 - (x) Class 2 and Class 3 systems, as designated above in subparagraph (i)(1)(C)(vii), will be subject to a capacity reservation deposit equal to \$30.00 per kilowatt based on the SPDR DC power capacity specified in the SEPA submittal application. The reservation deposit will be returned to the applicant upon construction and interconnection of the SPDR to the distribution grid within the timeframe allotted for completion. Failure to construct and interconnect the SPDR within the applicable timeframe will result in forfeiture of the reservation deposit. Class 1 systems are exempt from the capacity reservation deposit.
 - (xi) Each SPDR will be subject to billing for energy consumed, at a rate equivalent to the General Service Non-Demand energy charge plus the prevailing fuel adjustment. The customer charge, energy charge, and fuel adjustment are subject to applicable taxes. These charges will be deducted from the SPDR generation credit.
- j. Interruptible-Curtailable service rider (§ 27-27):
- 1. General provisions.
 - (A) Customer must make application to the city for service under this Rider and the city must approve such application before service hereunder commences.
 - (B) Conditions pertaining to any application of this Rider shall be stipulated to by contract between the city and the customer receiving service hereunder. Such contract shall be for a minimum term of ten (10) years.

- (C) All terms and conditions under the applicable Large Power Schedule shall apply to service supplied to the customer except as modified by this Rider.
- (D) Service under this rider is subject to interruption/curtailment during any time period that electric power capacity and energy delivered hereunder is required from interruptible curtailable load to: a) maintain service to the city's firm power customers and firm power sales commitments, or b) supply emergency interchange service to another utility for its firm load obligations only, or c) when the price of power available to the city from other sources exceeds 15 cents (\$0.15) per kWh.
- (E) The city reserves the right to interrupt/curtail electric services at least once each calendar year in order to test the availability or operability of interruptible/curtailable capacity, irrespective of city system capacity available or operating conditions.
- (F) Pursuant to any agreement to provide service hereunder, the city and customers may stipulate for the provision of "Buy-Through" service for customers to replace power during times of interruption or curtailment pursuant to General Provisions subsection (D) above. For all "Buy-Through" services purchased on behalf of customers, customers shall pay the city three dollars (\$3.00) per MWh for such energy as well as reimburse the city for associated energy and transmission costs necessary to affect the delivery of "Buy-Through" energy to the city's system for customers.
- (G) The city shall make reasonable efforts to provide advance notice to the customer of an impending interruption/curtailment of service sufficient to enable the customer to modify its operations or avail itself to the "Buy-Through" provision in General Provisions (F), above.
- (H) Any contract for curtailable service hereunder shall specify a Non-Curtailable Demand. The contract Non-Curtailable Demand may be revised, from time to time, on a prospective basis only, by mutual consent of the city and the customer.
- (I) Upon each curtailment request by the city, it shall be the customer's responsibility to curtail its energy demand fulfilled pursuant to General Provision (F), above. If the customer fails to so curtail its energy demand, the customer shall refund to the city 1.25 times (125% of) the total amount of discounts or demand credits granted to customer, pursuant to this Rider, over the preceding twelve (12) billing periods.

2. Application of discount. For service hereunder, a discount of one dollar twenty-five cents (\$1.25) shall be applied to the normally applicable Demand (kW) Charge, inclusive of any other applicable discounts.
- k. Reserved.
 - l. Reserved.
 - m. Public streetlight service rates (§ 27-29.1):
 1. Monthly charges for GRU standard public streetlight fixtures (does not include underground civil infrastructure costs or pole charges):

<i>Fixture Description</i>	<i>Monthly charge per fixture</i>
Light Type 2 - 175 watt MV, Conical	\$ 16.20
Light Type 14 - 150 watt HPS Cutoff, Gray	\$ 10.70
Light Type 16 - 250 watt HPS Cutoff, Gray	\$ 14.20
Light Type 17 - 400 watt MH, Round, Black	\$ 29.60 31.08
Light Type 18 - 40 watt (2) LED Capella Sm	\$ 31.68 33.27
Light Type 19 - 100 watt HPS, Conical	\$ 14.95
Light Type 22 - 400 watt MH Flood Light	\$ 20.10 21.11
Light Type 24 - 400 watt HPS Cutoff, Black	\$ 24.35
Light Type 27 - 100 watt HPS, Large Domus	\$ 35.20 36.96
Light Type 29 - 100 watt HPS, Traditional	\$ 29.95 31.45
Light Type 30 - 100 watt MH, Traditional	\$ 31.10 32.66
Light Type 31 - 250 watt HPS Cutoff, Black	\$ 20.70 21.74
Light Type 32 - 150 watt HPS Cutoff, Black	\$ 18.45 17.98
Light Type 33 - 200 watt HPS, Renaissance II (2 ft. arm)	\$ 39.20 41.16
Light Type 34 - 200 watt HPS, Renaissance IV (4 ft. arm)	\$ 39.95 39.57
Light Type 38 - LED Roadway Cutoff 1, Gray	\$ 13.71 14.40
Light Type 39 - LED Roadway Cutoff 2, Gray	\$ 17.76 18.42
Light Type 40 - LED Roadway Cutoff 3, Gray	\$ 19.65 20.63

Light Type 41 - LED Roadway Cutoff 4, Gray	\$ 25.98 <u>27.28</u>
Light Type 42 - LED Roadway Cutoff 2, Black	\$ 19.27 <u>20.23</u>
Light Type 43 - LED Roadway Cutoff 3, Black	\$ 20.29 <u>21.31</u>
Light Type 44 - LED Roadway Cutoff 4, Black	\$ 26.54 <u>27.87</u>
Light Type 45 - LED Roadway Cutoff 5, Gray	\$ 25.21 <u>26.47</u>
Light Type 46 - LED Roadway Cutoff 5, Black	\$ 26.61 <u>27.94</u>
Light Type 51 - LED Round Roadway, Black	\$ 42.50 <u>44.63</u>
Light Type 52 - LED Acorn Pedestrian	\$ 29.53 <u>31.01</u>
Light Type 53 - LED Teardrop Roadway 2	\$ 42.69 <u>44.82</u>
Light Type 54 - LED Teardrop Roadway 4	\$ 42.62 <u>44.76</u>
Light Type 55 - LED Pendant Roadway	\$ 41.14 <u>40.86</u>
Light Type 56 - LED Small Pendant Pedestrian	\$ 33.72 <u>30.70</u>
Light Type 57 - LED Flood Light 1	\$ 13.66 <u>14.35</u>
Light Type 58 - LED Flood Light 2	\$ 19.42 <u>20.39</u>
Light Type 59 - LED Flood Light 3	\$ 22.58 <u>23.71</u>
Light Type 60 - 40 watt / 90 watt Double LED Capella Med (2-3)	\$ 91.56 <u>90.53</u>
Light Type 61 - LED Roadway Cutoff 1, Gray	\$ 7.68 <u>8.06</u>
Light Type 62 - LED Roadway Cutoff 2, Gray	\$ 10.67 <u>11.21</u>
Light Type 63 - LED Roadway Cutoff 3, Gray	\$ 12.56 <u>13.19</u>
Light Type 64 - LED Roadway Cutoff 4, Gray	\$ 18.89 <u>19.84</u>
Light Type 65 - LED Roadway Cutoff 2, Black	\$ 11.28 57
Light Type 66 - LED Roadway Cutoff 3, Black	\$ 12.30 92
Light Type 67 - LED Roadway Cutoff 4, Black	\$ 18.56 <u>19.48</u>

Light Type 68 - LED Round Roadway, Black	\$ <u>37.3039.16</u>
Light Type 69 - LED Acorn Pedestrian	\$ <u>24.3325.54</u>
Light Type 70 - LED Teardrop Roadway 2	\$ <u>31.2432.81</u>
Light Type 71 - LED Teardrop Roadway 4	\$ <u>31.2432.81</u>
Light Type 72 - LED Pendant Roadway	\$ <u>27.3428.71</u>
Light Type 73 - LED Small Pendant Pedestrian	\$ <u>20.5421.16</u>
Light Type 76 - 90 watt (2) LED Capella Med	\$ <u>50.4151.65</u>
Light Type 77 - 90 watt (3) LED Capella Med	\$ <u>50.6049.71</u>
Light Type 78 - 40 watt (2) LED Capella Sm	\$ <u>42.8444.07</u>
Light Type 79 - 40 watt / 90 watt Double LED Capella Med (2-2)	\$ <u>91.5692.66</u>
Light Type 80 - 65 watt (3) LED Capella Med	\$ <u>48.7850.00</u>
Light Type 81 - 40 watt / 90 watt Double LED Capella Med (2-4)	\$ <u>91.5692.66</u>
Light Type 82 - 60 watt / 90 watt Double LED Capella Sm (2-3)	\$ <u>85.1084.11</u>
Light Type 83 - 40 watt LED Capella Sm (5)	\$ <u>42.8444.07</u>
Light Type 84 - 60 watt LED Capella Sm (2)	\$ <u>43.6242.84</u>
Light Type 85 - 40 watt LED Capella Sm (4)	\$ <u>42.8444.07</u>
Light Type 86 - watt Double LED Capella Sm (4-4)	\$ <u>77.0978.19</u>
Light Type 87 - 40 watt LED Capella Med (4)	\$ <u>48.7950.02</u>
Light Type 88 - 40 watt/40 watt Double LED BL Capella Sm (2-2)	\$ <u>77.1378.23</u>
Light Type 89 - 90 watt/90 watt Double LED BL Capella Med (2-2)	\$ <u>87.1988.36</u>
Light Type 90 - 55 watt LED Capella Sm (2)	\$ <u>43.6345.81</u>
Light Type 91 - 55 watt Sm/90 watt Med Double LED Capella (2-3)	\$ <u>91.8590.82</u>
Light Type 92 - 55 watt Sm/90 watt Med Double LED Capella (3-2)	\$ <u>91.6692.76</u>

Light Type 93 - 55 watt Sm/90 watt Med Double LED Capella (3-4)	\$ 91.85 <u>92.95</u>
Light Type 94 - 72 watt LED BL Domus (3)	\$ 46.54 <u>47.81</u>
Light Type 95 - 60 watt LED Capella Sm (3)	\$ 43.62 <u>44.88</u>
Light Type 96 - 90 watt LED Capella Med (4 Tx)	\$ 50.60 <u>51.84</u>
Light Type 97 - 90 watt/90 watt Double LED Capella Med (2-2)	\$ 103.76 <u>104.82</u>
Light Type 98 - 90 watt LED Capella Med (4)	\$ 57.67 <u>58.87</u>
Light Type 99 - 90 watt LED Capella Med (3)	\$ 50.60 <u>49.71</u>

2. Monthly charges for GRU standard public streetlight fixtures for which lights are operated and maintained by the city's utilities department, and for which installation costs were borne by a government agency other than the city's utilities department (does not include underground civil infrastructure costs or pole charges):

<i>Fixture Description</i>	<i>Monthly charge per fixture</i>
Light Type 16 - 250 watt HPS Cutoff, Gray	\$ 11.95
Light Type 24 - 400 watt HPS Cutoff, Black	\$ 17.85
Light Type 27 - 100 watt HPS, Large Domus	\$ 6.95
Light Type 31 - 250 watt HPS Cutoff, Black	\$ 11.95
Light Type 38 - LED Roadway Cutoff 1, Gray	\$ 28 3.43
Light Type 39 - LED Roadway Cutoff 2, Gray	\$ 39 5.47
Light Type 40 - LED Roadway Cutoff 3, Gray	\$ 97 6.69
Light Type 41 - LED Roadway Cutoff 4, Gray	\$ 10.83 <u>11.27</u>
Light Type 42 - LED Roadway Cutoff 2, Black	\$ 39 5.28
Light Type 43 - LED Roadway Cutoff 3, Black	\$ 97 6.65
Light Type 44 - LED Roadway Cutoff 4, Black	\$ 10.77 <u>11.11</u>
Light Type 45 - LED Roadway Cutoff 5, Gray	\$ 9.89 <u>10.31</u>

Light Type 46 - LED Roadway Cutoff 5, Black	\$ 9.98 <u>10.30</u>
Light Type 51 - LED Round Roadway, Black	\$ 14.38 <u>15.10</u>
Light Type 52 - LED Acorn Pedestrian	\$ 6.52 85
Light Type 53 - LED Teardrop Roadway 2	\$ 10.03 53
Light Type 54 - LED Teardrop Roadway 4	\$ 10.03 53
Light Type 55 - LED Pendant Roadway	\$ 7.06 41
Light Type 56 - LED Small Pendant Pedestrian	\$ 5.53 66
Light Type 58 - LED Flood Light 2	\$ 6.40 34
Light Type 59 - LED Flood Light 3	\$ 9.26 57

3. Should a department of the City of Gainesville, Alachua County, or State of Florida request to install pole(s) or lighting fixture(s) not contained in subsections m. above or n., or p. below, and not part of the approved Gainesville Regional Utilities Electric Material Standards, the fixture(s), light source(s), and lighting component(s) shall be connected behind a meter. The purchase, installation, operation, maintenance and ownership of the pole(s), fixture(s), light source(s), and lighting component(s) will be the responsibility of the requesting department. The energy charge for the lighting shall be at the general service non-demand rate.
4. Electric system fuel and purchased power adjustment. (See § 27-31.)
- n. Rental outdoor light service rates (§ 27-30.1.):
 1. Monthly rental charges for GRU standard rental outdoor light fixtures (does not include underground civil infrastructure costs or pole rental charges):

<i>Fixture Description</i>	<i>Monthly charge per fixture</i>
Light Type 3 - 175 watt MV	\$ 12.45
Light Type 6 - 400 watt HPS, Non Cutoff	\$ 21.85
Light Type 7 - 400 watt MV	\$ 19.60
Light Type 10 - 400 watt HPS Flood Light	\$ 19.10 <u>20.06</u>
Light Type 11 - 100 watt HPS Cutoff, Gray	\$ 10.95 <u>11.50</u>

Light Type 12 - 250 watt HPS Flood Light	\$ 15.45 <u>16.22</u>
Light Type 13 - 100 watt HPS	\$ 11.20
Light Type 14 - 150 watt HPS Cutoff, Gray	\$ 12.45 <u>13.07</u>
Light Type 15 - 150 watt HPS, Shoe Box, Bronze	\$ 15.45 <u>16.22</u>
Light Type 16 - 250 watt HPS Cutoff, Gray	\$ 15.95 <u>16.75</u>
Light Type 17 - 400 watt MH, Round, Black	\$ 31.35 <u>32.92</u>
Light Type 19 - 100 watt HPS, Conical	\$ 16.70
Light Type 22 - 400 watt MH Flood Light	\$ 20.10 <u>21.11</u>
Light Type 23 - 400 watt HPS Cutoff, Gray	\$ 21.60 <u>22.68</u>
Light Type 25 - 100 watt HPS, Lantern	\$ 18.20
Light Type 26 - 100 watt HPS, Granville	\$ 26.60
Light Type 27 - 100 watt HPS, Large Domus	\$ 40.70 <u>36.37</u>
Light Type 29 - 100 watt HPS, Traditional	\$ 33.00 <u>25</u>
Light Type 30 - 100 watt MH, Traditional	\$ 34.25
Light Type 36 - 100 watt MH, Acorn	\$ 34.25
Light Type 38 - LED Roadway Cutoff 1, Gray	\$ 19.24 <u>20.21</u>
Light Type 39 - LED Roadway Cutoff 2, Gray	\$ 23.69 <u>24.73</u>
Light Type 40 - LED Roadway Cutoff 3, Gray	\$ 25.66 <u>26.94</u>
Light Type 41 - LED Roadway Cutoff 4, Gray	\$ 32.47 <u>34.09</u>
Light Type 42 - LED Roadway Cutoff 2, Black	\$ 25.47 <u>26.75</u>
Light Type 43 - LED Roadway Cutoff 3, Black	\$ 26.42 <u>27.74</u>
Light Type 44 - LED Roadway Cutoff 4, Black	\$ 33.14 <u>34.79</u>
Light Type 51 - LED Round Roadway, Black	\$ 51.90 <u>54.50</u>
Light Type 52 - LED Acorn Pedestrian	\$ 37.82 <u>39.71</u>
Light Type 55 - LED Pendant Roadway	\$ 51.52 <u>51.45</u>
Light Type 56 - LED Small Pendant Pedestrian	\$ 42.82 <u>39.54</u>

Light Type 57 - LED Flood Light 1	\$ 19.34 <u>20.30</u>
Light Type 58 - LED Flood Light 2	\$ 25.57 <u>26.85</u>
Light Type 59 - LED Flood Light 3	\$ 28.73 <u>30.17</u>
Light Type 61 - LED Roadway Cutoff 1, Gray	\$ 12.42 <u>73</u>
Light Type 62 - LED Roadway Cutoff 2, Gray	\$ 15.33 <u>16.10</u>
Light Type 63 - LED Roadway Cutoff 3, Gray	\$ 17.29 <u>18.16</u>
Light Type 64 - LED Roadway Cutoff 4, Gray	\$ 24.10 <u>25.31</u>
Light Type 65 - LED Roadway Cutoff 2, Black	\$ 16.05 <u>16.65</u>
Light Type 66 - LED Roadway Cutoff 3, Black	\$ 16.99 <u>17.84</u>
Light Type 67 - LED Roadway Cutoff 4, Black	\$ 23.71 <u>24.89</u>
Light Type 68 - LED Round Roadway, Black	\$ 45.76 <u>48.05</u>
Light Type 69 - LED Acorn Pedestrian	\$ 31.67 <u>33.26</u>
Light Type 70 - LED Teardrop Roadway 2	\$ 39.38 <u>41.35</u>
Light Type 71 - LED Teardrop Roadway 4	\$ 39.38 <u>41.35</u>
Light Type 72 - LED Pendant Roadway	\$ 35.23 <u>36.99</u>
Light Type 73 - LED Small Pendant Pedestrian	\$ 27.27 <u>28.28</u>

2. Monthly rental charges for GRU standard rental outdoor light fixtures for which lights are operated and maintained by the city's utilities department, and for which installation costs were borne by a customer other than the city's utilities department (does not include underground civil infrastructure costs or pole charges):

<i>Fixture Description</i>	<i>Monthly charge per fixture</i>
Light Type 14 - 150 watt HPS Cutoff, Gray	\$ 7.95

Light Type 19 - 100 watt HPS, Conical	\$ 5.45
Light Type 26 - 100 watt HPS, Granville	\$ 8.45
Light Type 27 - 100 watt HPS, Large Domus	\$ 6.95
Light Type 38 - LED Roadway Cutoff 1, Gray	\$ 3.40 <u>57</u>
Light Type 39 - LED Roadway Cutoff 2, Gray	\$ 5.48 <u>72</u>
Light Type 40 - LED Roadway Cutoff 3, Gray	\$ 7.02 <u>32</u>
Light Type 41 - LED Roadway Cutoff 4, Gray	\$ 11.24 <u>72</u>
Light Type 42 - LED Roadway Cutoff 2, Black	\$ 5.61 <u>72</u>
Light Type 43 - LED Roadway Cutoff 3, Black	\$ 6.96 <u>7.31</u>
Light Type 44 - LED Roadway Cutoff 4, Black	\$ 11.47 <u>52</u>
Light Type 45 - LED Roadway Cutoff 5, Gray	\$ 10.31 <u>76</u>
Light Type 46 - LED Roadway Cutoff 5, Black	\$ 10.42 <u>75</u>
Light Type 51 - LED Round Roadway, Black	\$ 15.37 <u>16.13</u>
Light Type 52 - LED Acorn Pedestrian	\$ 7.31 <u>68</u>
Light Type 53 - LED Teardrop Roadway 2	\$ 10.96 <u>11.51</u>
Light Type 54 - LED Teardrop Roadway 4	\$ 10.96 <u>11.51</u>
Light Type 55 - LED Pendant Roadway	\$ 7.94 <u>8.34</u>
Light Type 56 - LED Small Pendant Pedestrian	\$ 6.21 <u>6.35</u>
Light Type 57 - LED Flood Light 1	\$ 2.85 <u>98</u>
Light Type 58 - LED Flood Light 2	\$ 6.50 <u>76</u>
Light Type 59 - LED Flood Light 3	\$ 9.66 <u>98</u>

3. Should a utility customer request to install fixtures and/or poles not contained in this subsection n., or subsection q. below, and not part of

the approved Gainesville Regional Utilities Electric Material Standards, the fixture(s), light source(s), and lighting component(s) shall be connected behind a meter. The purchase, installation, operation, maintenance and ownership of the pole(s), fixture(s), light source(s), and lighting component(s) will be the responsibility of the utility customer. The energy charge for the lighting shall be at the General Service Non-demand rate.

4. Rental Contract Termination Fee. The rates for rental outdoor lighting service includes a recovery of installation, removal, maintenance, and materials costs (“Lights & Poles” charges). In the event rental outdoor lighting facilities are removed, either at the request of the Customer or through agreement termination or breach, the Customer shall be responsible for paying to GRU the remaining current Lights & Poles charges of the initial term.~~Rental Contract Termination Fee. The rates for rental outdoor lighting service includes a recovery of installation charges. If a customer elects to terminate the five (5) year contract prior to the end of the sixty month period, an early removal fee of fifteen dollars (\$15.00) per month per light and six dollars (\$6.00) per month per pole shall be billed to the account for each month remaining on the contract, which is less than sixty (60) months beyond the first month's billing of the contract.~~
5. Electric system fuel and purchased power adjustment. (See section 27-31.)
 - o. Reserved.
 - p. Public streetlight pole service rates:
 1. Monthly charges for poles installed by the city's utilities department for the purpose of supporting public streetlights required when 1) the installation is new or 2) the city's utilities department replaces poles for which the installation costs were borne initially by a customer or by an agency other than the city utilities department. (§§ 27-29.1, 27-30.1):

<i>Pole Description</i>	<i>Monthly charge per pole</i>
P1 - 10 foot (direct buried) pole decorative concrete	\$ 20.51 21.54
P2 - 10 foot fiberglass pole black for use with Light Type 28	\$ 17.75 18.64
P3 - 12 Foot Aluminum Pole for use with Light Types 2 and 19	\$ 7.50
P4 - 18 Foot Aluminum Pole for use with Light Types 2 and 19	\$ 8.50

P5 - 18 foot Domus pole black for use with Light Type 27	\$ 29.02 <u>28.47</u>
P6 - 19 foot Fiberglass Pole Black for use with Light Type 25	\$ 3.75
P7 - 26 foot steel Renaissance pole black	\$ 39.03 <u>40.98</u>
P8 - 30 foot wood pole	\$ 12.61 <u>13.24</u>
P9 - 30 foot concrete pole	\$ 16.39 <u>17.21</u>
P10 - 30 foot fiberglass breakaway pole grey	\$ 27.38 <u>28.75</u>
P11 - 30 foot aluminum pole black for use with Light Type 17	\$ 30.29 <u>31.80</u>
P12 - 35 foot wood pole	\$ 12.98 <u>13.63</u>
P13 - 35 foot concrete pole	\$ 16.44 <u>17.26</u>
P14 - 35 foot (direct buried) decorative octagonal concrete pole black	\$ 29.92 <u>31.41</u>
P15 - 40 foot wood pole	\$ 15.01 <u>77</u>
P16 - 40 foot concrete pole	\$ 19.48 <u>20.45</u>
P17 - 40 foot direct buried decorative octagonal concrete pole black	\$ 35.68 <u>37.46</u>
P18 - 45 foot wood pole	\$ 19.18 <u>20.14</u>
P19 - 45 foot concrete pole	\$ 20.26 <u>21.27</u>
P21 - 12 foot black steel pole	\$ 16.83 <u>17.68</u>
P22 - 18 foot steel tx pole	\$ 24.20 <u>24.70</u>
P23 - 12 foot round aluminum tx pole	\$ 24.43 <u>93</u>
P24 - 25 foot round aluminum tx pole	\$ 34.16 <u>41</u>
P26 - 20 foot aluminum tapered pole	\$ 39.02 <u>15</u>
P27 - 30 foot aluminum tapered tx pole	\$ 47.02 <u>46.95</u>
P28 - 14 foot black round aluminum tx pole	\$ 21.40 <u>97</u>
P29 - 16 foot black steel tx pole	\$ 23.72 <u>24.24</u>

P30 - 25 foot black steel tx pole	\$ 26.22 <u>26.67</u>
P31 - 15 foot round aluminum tx pole	\$ 24.43 <u>24.93</u>
P32 - 18 foot black aluminum bottleneck tx pole	\$ 40.17 <u>40.27</u>

- q. Monthly charges for poles which are for the purpose of supporting rental light fixtures when required, (does not include underground civil infrastructure costs):

<i>Pole Description</i>	<i>Monthly charge per pole</i>
P1 - 10 foot (direct buried) pole decorative concrete	\$ 23.63 <u>24.81</u>
P2 - 10 foot fiberglass pole black for use with Light Type 28	\$ 20.00 <u>21.00</u>
P3 - 12 Foot Aluminum Pole for use with Light Types 2 and 19	\$ 8.75
P4 - 18 Foot Aluminum Pole for use with Light Types 2 and 19	\$ 9.50
P5 - 18 foot Domus pole black for use with Light Type 27	\$ 34.03 <u>33.77</u>
P6 - 19 foot Fiberglass Pole Black for use with Light Type 25	\$ 3.75
P7 - 26 foot steel Renaissance pole black	\$ 44.03 <u>46.24</u>
P8 - 30 foot wood pole	\$ 17.40 <u>18.27</u>
P9 - 30 foot concrete pole	\$ 21.13 <u>22.19</u>
P10 - 30 foot fiberglass breakaway pole grey	\$ 31.73 <u>33.31</u>
P11 - 30 foot aluminum pole black for use with Light Type 17	\$ 35.29 <u>37.06</u>
P12 - 35 foot wood pole	\$ 17.98 <u>18.88</u>
P13 - 35 foot concrete pole	\$ 21.18 <u>22.24</u>
P14 - 35 foot (direct buried) decorative octagonal concrete pole black	\$ 35.47 <u>37.24</u>
P15 - 40 foot wood pole	\$ 21.92 <u>23.01</u>
P16 - 40 foot concrete pole	\$ 24.22 <u>25.43</u>
P17 - 40 foot direct buried decorative octagonal concrete pole black	\$ 41.23 <u>43.29</u>
P18 - 45 foot wood pole	\$ 25.25 <u>26.51</u>
P19 - 45 foot concrete pole	\$ 25.00 <u>26.25</u>
P21 - 12 foot black steel pole	\$ 19.96 <u>20.95</u>

(NOTE: Subsection (2) Solid Waste and Recyclables is intentionally omitted.)

(3) *Water:*

- a. Base rates for usage and customer charge (§ 27-128):
1. Non-residential water service:

Rate per 1,000 gallons ~~\$3.944.02~~

2. Non-residential service for irrigation purposes:

Rate per 1,000 gallons ~~\$4.704.79~~

3. Residential water service:

Rate per 1,000 gallons, first 4,000 gallons ~~\$2.512.56~~

Rate per 1,000 gallons, over 4,000 gallons and less than 13,000 gallons ~~\$3.944.02~~

Rate per 1,000 gallons, equal to or greater than 13,000 gallons ~~\$6.156.27~~

4. Residential service for irrigation purposes:

Rate per 1,000 gallons, first 12,000 gallons ~~\$3.944.02~~

Rate per 1,000 gallons, over 12,000 gallons ~~\$6.156.27~~

5. Multiple-family-residential service where more than one dwelling unit is served by a single water meter:

Rate per 1,000 gallons ~~\$3.944.02~~

6. The customer service charge, per month, per bill rendered, is based on meter size as shown in the table below:

<i>Water Meter Size</i>	<i>Monthly Customer Charge</i>
$\frac{5}{8}$ " (0.625")	\$9.60 <u>9.80</u>
$\frac{3}{4}$ " (0.75")	\$9.60 <u>9.80</u>
1"	\$9.80 <u>10.00</u>
1.5"	\$12.70 <u>12.95</u>
2"	\$20.35 <u>20.75</u>
3"	\$75.00 <u>76.50</u>
4"	\$102.00 <u>104.05</u>
6"	\$142.00 <u>144.85</u>
8"	\$204.00 <u>208.10</u>
10"	\$280.00 <u>285.60</u>

7. Fire hydrant service:

Supported only, per hydrant, per month \$14.66

- b. Water main tapping charges (§ 27-125):

<i>Tap Size (inches)</i>	<i>Charge</i>
1	\$1,345 <u>120.00</u>
2	\$2,038.00
4	\$4,850.00

6	\$5,024.00
8	\$6,246.00
12	\$8,580.00

- c. Plan review fee (§ 27.124) ~~\$980~~1,006.00
- d. Inspection service fee amount to be assessed on the amount of developer installed mainline distribution piping, per liner foot ~~\$3.173~~.26
- e. Meter installation charges (§ 27-126.1):
 - 1. Meter assembly and service lateral:

<i>Meter Size (inches Water)</i>	<i>Water Meter Installation Charge</i>
$\frac{5}{8} \times \frac{3}{4}$	\$872 <u>920.00</u>
$\frac{3}{4}$	\$872 <u>920.00</u>
1	\$1,140.00
1½	\$2,883.00
2	\$3,080.00
<u>3 Above Ground</u>	\$17,606 <u>13,195.00</u>
<u>3 Below Ground</u>	\$35,820
<u>4 Above Ground</u>	\$19,569 <u>15,660.00</u>
<u>4 UL Rated Fire Line Meter Below Ground</u>	\$24,199 <u>37,770.00</u>
<u>6 Above Ground</u>	\$25,792 <u>19,300.00</u>
<u>6 UL Rated Fire Line Meter Below Ground</u>	\$30,028 <u>40,370.00</u>
<u>8 Above Ground</u>	\$30,397 <u>23,940.00</u>
<u>8 UL Rated Fire Line Meter Below Ground</u>	\$36,221 <u>44,720.00</u>

Note: For meters larger than eight inches, the water meter installation charge shall be established on a site specific basis by the general manager for utilities or their designee.

- 2. Meter only:

<i>Water Meter Size (inches)</i>	<i>Water Meter Installation Charge</i>
$\frac{5}{8} \times \frac{3}{4}$	\$530.00
$\frac{3}{4}$	\$530.00
1	\$658.00
1½	\$2,022.00
2	\$2,302.00

- 3. Wastewater customers on private wells:

<i>Water Meter Size (inches)</i>	<i>Water Meter Installation Charge</i>
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$\frac{5}{8} \times \frac{3}{4}$	\$530.00
$\frac{3}{4}$	\$530.00
1	\$658.00
1½	\$2,022.00
2	\$2,302.00

Note: For meters larger than two inches, the meter installation charge shall be established on a site specific basis by the city.

- f. Backflow testing fee (§ 27-135) \$102.00
- g. Reserved.
- h. Reserved.
- i. Water connection charges (§ 27-129):

<i>Connection Type</i>	<i>Minimum Connection Charge</i>		
	<i>Transmission and Distribution Connection Charge</i>	<i>Water Treatment Plant Connection Charge</i>	<i>Total Water Connection Charge</i>
Single family residential connection for home with a heated and cooled area greater than 1,400 square feet without fire sprinkler system with three-quarter ($\frac{3}{4}$) inch or smaller meter	\$578 <u>93</u> .00	\$870 <u>94</u> .00	\$1,448 <u>87</u> .00
Single family residential connections with fire sprinkler system with one (1) inch or smaller water meter	\$578 <u>93</u> .00	\$870 <u>94</u> .00	\$1,448 <u>87</u> .00
Nonresidential connections with an estimated annual average daily flow (ADF) of less than or equal to 280 gallons per day (gpd)	\$578 <u>93</u> .00	\$870 <u>94</u> .00	\$1,448 <u>87</u> .00
Single family residential connection for home with a heated and cooled area greater than 850 square feet but less than or equal to 1,400 square feet with three-quarter ($\frac{3}{4}$) inch or smaller meter	\$376 <u>86</u> .00	\$565 <u>81</u> .00	\$941 <u>67</u> .00
Single Family residential connection for home with a heated and cooled area less than or equal to 850 square feet with three-quarter ($\frac{3}{4}$) inch or smaller meter	\$207 <u>12</u> .00	\$340 <u>19</u> .00	\$547 <u>31</u> .00

	<i>Flow Based Connection Charge</i>
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<i>Connection Type</i>	<i>Transmission and Distribution Connection Charge</i>	<i>Water Treatment Plant Connection Charge</i>	<i>Total Water Connection Charge</i>
Single family residential connections without fire sprinkler system with water meter larger than three-quarter (¾) inch	\$2.0612/gpd ADF*	\$3.149/gpd ADF*	\$5.1731/gpd ADF*
Single family residential connections with fire sprinkler system with water meter larger than one (1) inch	\$2.0612/gpd ADF*	\$3.149/gpd ADF*	\$5.1731/gpd ADF*
Nonresidential connections with an estimated annual average daily flow (ADF) of greater than 280 gallons per day (gpd)	\$2.0612/gpd ADF*	\$3.149/gpd ADF*	\$5.1731/gpd ADF*
Multi-family connections	\$2.0612/gpd ADF*	\$3.149/gpd ADF*	\$5.1731/gpd ADF** The flow based connection charge shall be determined based on either the charge per unit flow (in \$/gpd ADF) listed in the table above multiplied by the estimated annual ADF, or the minimum connection charge, whichever is greater.

- j. Reserved.
- k. Reserved.
- l. Standby fire sprinkler line charges (§ 27-131):

- 1. Standby fire lines:

- (i) Each applicant for standby fire line service shall pay to the city, in advance of the construction of the line, the following charges per connection:

<i>Line Size (inches)</i>	<i>Charge Per Connection</i>
6	\$8,304.00
8	\$11,625.00

Note: For lines larger than eight inches, the charge shall be established on a site specific basis by the general manager for utilities or their designee.

- (ii) If a line of adequate size to the applicant's property does not exist, extension contribution in aid of construction (CIAC) according to section 27-130 is also applicable when the city is required to install a water line in order to provide a standby fire connection.

- m. Temporary service (§ 27-133):

- 1. Meter installed on existing fire hydrant:

- (i) Meter installation and removal, nonrefundable \$127.00
- (ii) Deposit ~~\$1,548~~2,120.00

- 2. Monthly base charge for use of temporary fire hydrant meter water service \$91.00

- 3. Temporary fire hydrant water meters may be issued for a period of up to six months. If customer requires use of said meter beyond six months, a request must be made to the utility for an extension of use. If no extension is requested and the meter has not been returned, the utility will remove the meter, or keep the deposit if the meter cannot be retrieved.

- 4. Customer may be charged the actual cost to replace or repair meters tampered with or damaged while issued to customer.

- n. Infrastructure improvement area user fees (§ 27-205) for water in the Innovation District Area shall be calculated based on the following rates:

- 1. Commercial and institutional establishment \$1.303/ft.² gross building area
- 2. Hotel and/or motel establishments ~~\$518.64~~532.72per room

3. Laboratory (wet) establishment \$1.5660/ft.² gross building area
4. Multi-family residential establishment ~~\$363.05~~ 372.91 per bedroom
5. Office and laboratory (dry) establishment \$0.779/ft.² gross building area
6. Parking garage \$0.779/ft.² gross building area

(4) Sewerage:

- a. Reserved.
- b. Reserved.
- c. Rates for normal strength wastewater (§ 27-169):
 1. Wastewater collected from residential dwellings (including single-family dwellings, mobile homes, and residential customers on metered private wells) shall be billed at 100% of metered water usage up to a maximum of 12,000 gallons. Charges are as follows:
 - Customer service charge per bill rendered, per month.....
~~\$10.65~~ 10.85
 - Rate per 1,000 gallons of wastewater (wastewater equals city water usage) ~~\$7.42~~ 7.55
 2. Current residential customers who are not connected to the wastewater system, but are subject to rates and charges under section 27-169(c), per month, per bill rendered..... ~~\$47.25~~ 48.60
 3. Single-family dwellings on private wells discharging unmetered water to the wastewater system, per month., per bill rendered.....
~~\$47.75~~ 48.60
 4. Wastewater collected from multiple-family dwellings, where more than one dwelling unit is served by a single water meter shall be billed as 100% of metered water usage in any such month:
 - Customer service charge per bill rendered per month.... ~~\$10.65~~ 10.85
 - Rate per 1,000 gallons of wastewater..... ~~\$7.42~~ 7.55
 5. Wastewater collected from nonresidential customers shall be billed as 100% of metered water usage in any such month:
 - Customer service charge per bill rendered per month.....
~~\$10.65~~ 10.85
 - Rate per 1,000 gallons of wastewater..... ~~\$7.42~~ 7.55
 6. Wastewater collected from residential customers, where a second water meter is used for irrigation purposes, shall be billed as 100% of metered, non-irrigation water usage in any such month:
 - Customer service charge per bill rendered per month.....
~~\$10.65~~ 10.85

Rate per 1,000 gallons of wastewater.... \$7.427.55

7. Where monthly wastewater service charges for nonresidential customers are based on the amount of the monthly water billed from the city, separate meters may be allowed at the expense of the customer and an allowance may be made for measured water not entering the city's wastewater system.
 8. Where wastewater meters are required by the city or requested by the customer, the customer shall pay to the city a monthly charge based on the cost to the city of all operation and maintenance costs of the meter or meter installation plus depreciation. The initial cost of any and all such installations shall be paid for by the user. Customers with a wastewater meter will be billed for 100 percent of the wastewater flow measured by the wastewater meter.
 9. The general manager for utilities or their designee is authorized to adjust residential monthly wastewater service charges to reflect reduced wastewater discharges from approved individual graywater disposal systems, as determined by procedures and engineering calculations contained in policies approved by the Gainesville Regional Utilities Authority.
- d. Rates for excess strength wastewater (§ 27-169):
1. A customer discharging excess strength wastewater into the city's wastewater system shall be assessed a laboratory charge based on the cost of collecting and analyzing samples used to determine the strength and characteristics of the waste.
 2. Where automatic sampling equipment is required by the city or requested by the customer and such equipment is owned and/or maintained by the city, a monthly sampling charge shall be assessed based on the cost to the city of operation and maintenance of the equipment plus depreciation.
 3. A customer discharging excess strength waste into the wastewater system shall be assessed normal strength wastewater charges in addition to excess strength charges calculated according to the following formula:
$$[Y/X - 1] \times [Z] \times [0.5 \times A]$$

Y = Measured concentration of the wastewater constituent.
X = Concentration of constituent in normal strength wastewater.
Z = Thousands of gallons of excess strength wastewater discharge into the city's wastewater system.
A = Normal strength wastewater rate per thousand in [subsection] c.5. above.

Note: Excess strength charges shall be applicable to any parameter for which a normal strength limit has been established by the general manager for utilities or their designee.

e. Rates for septic tank and portable toilet waste (§ 27-169): Septic tank and portable toilet waste shall not be introduced into the city's wastewater system, except when specifically authorized and only at the time, place and manner prescribed by the city. This wastewater shall be metered and excess strength wastewater charges and industrial user charges shall be assessed.

f. Rates for industrial charges (§ 27-169): Any industrial user discharging into the city's wastewater system shall be assessed a permit application fee for each five-year permit of \$530.00

Maximum fine for noncompliance with any requirement of (§ 27-180.1), per day, per violation \$1,000.00

Fine for noncompliance with any requirement of the Oil and Grease Management Manual, (§ 27-180.2) \$500.00

g. Right to assess other fees (§ 27-173): The city reserves the right to assess consumers other fees as necessary to carry out the requirements contained within Article IV of Chapter 27. These fees relate solely to the matters covered by such article, and are separate from all other fees chargeable by the city.

h. Rates for reclaimed water service (§ 27-169):

Customer service charge per bill rendered, per month..... ~~\$40.65~~10.85

Rate per 1,000 gallons of reclaimed water metered..... ~~\$1.26~~1.28

i. Wastewater connection charges (§ 27-171):

Connection Type	Minimum Connection Charge		
	Wastewater Collection System Connection Charge	Wastewater Treatment Plant Connection Charge	Total Wastewater Connection Charge
Single family residential connection for home with a heated and cooled area greater than 1,400 square feet without fire sprinkler system with three-quarter (¾) inch or smaller water meter	\$ 964 <u>87</u> .00	\$ 3,293 <u>382</u> .00	\$ 4,254 <u>369</u> .00
Single family residential connections with fire sprinkler systems with one (1) inch or smaller water meter	\$ 964 <u>87</u> .00	\$ 3,293 <u>382</u> .00	\$ 4,254 <u>369</u> .00
Nonresidential connections with an estimated annual average daily flow	\$ 964 <u>87</u> .00	\$ 3,293 <u>382</u> .00	\$ 4,254 <u>369</u> .00

(ADF) of less than or equal to 280 gallons per day (gpd)			
Single family residential connection for home with a heated and cooled area greater than 850 square feet but less than or equal to 1,400 square feet with three-quarter (¾) inch or smaller meter	\$62441.00	\$2,14099.00	\$2,764840.00
Single family residential connection for home with a heated and cooled area less than or equal to 850 square feet with three-quarter (¾) inch or smaller meter	\$34352.00	\$1,176208.00	\$1,51960.00

<i>Connection Type</i>	<i>Flow Based Connection Charge</i>		
	<i>Wastewater Collection System Connection Charge</i>	<i>Wastewater Treatment Plant Connection Charge</i>	<i>Total Wastewater Connection Charge</i>
Single family residential connections without fire sprinkler system with water meter larger than three-quarter (¾) inch	\$3.4352/gpd ADF*	\$11.7612.08/gpd ADF*	\$15.1960/gpd ADF*
Single family residential connections with fire sprinkler systems with water meter larger than one (1) inch	\$3.4352/gpd ADF*	\$11.7612.08/gpd ADF*	\$15.1960/gpd ADF*
Nonresidential connections with an estimated annual average daily flow (ADF) of greater than 280 gallons per day (gpd)	\$3.4352/gpd ADF*	\$11.7612.08/gpd ADF*	\$15.1960/gpd ADF*
Multi-family connections	\$3.4352/gpd ADF*	\$11.7612.08/gpd ADF*	\$15.1960/gpd ADF** The flow based connection charge shall be determined based on either the charge per

			unit flow (in \$/gpd ADF) listed in the table above multiplied by the estimated annual average daily flow (ADF), or the minimum connection charge, whichever is greater.
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1. Reserved.
2. For customers discharging excess strength wastewater. In addition to wastewater flow-based connection charges assessed pursuant to subsection (i) or (ii) above, customers discharging excess strength wastewater into the city's wastewater system shall be assessed excess strength flow-based treatment plant connection charges calculated according to the following formula:

$$[Y/X-1] \times A$$

Y = Measured concentration of wastewater constituent.

X = Concentration of constituent in normal strength wastewater.

A = Wastewater flow-based treatment plant connection charge assessed pursuant to subsection (i) or (ii) above.

- j. Plan review fee (§ 27-172) ~~\$1,760~~1,808.00
- k. Inspection service fee (§ 27-172) plus, an amount to be assessed on the amount of developer installed mainline collection piping, per linear foot ~~\$7.848~~.02
- l. Off-site force main extension (CIAC) (§ 27-174): To be determined by the city.
- m. Requirement for additional CIAC (§ 27-175): To be determined by the city.
- n. Permit for construction of private sewerage disposal system (§ 27-182.1) \$5.00
- o. Infrastructure improvement area user fees (§ 27-205) for wastewater in the Innovation District Area shall be calculated based on the following rates:

1. Commercial and institutional establishment \$1.325/ft.² heated and cooled area
2. Hotel and/or motel establishments ~~\$527.27~~ \$41.59 per room
3. Laboratory (wet) establishment \$1.5963/ft.² heated and cooled area
4. Multi-family residential establishment ~~\$369.09~~ \$379.11 per bedroom
5. Office and laboratory (dry) establishment \$0.7982/ft.² heated and cooled area

(5) *Natural gas:*

a. Appliance service and repair charges (§ 27-279):

1. Trip charge \$25.00
2. Labor charge, per one-half hour \$18.50

Minimum charge of one-half hour; total charge in one-half hour increments.

3. In addition, for other than normal working hours (8:00 a.m. to 5:00 p.m., M—F, excluding city holidays), per one-half hour \$18.50

b. Residential service rates (§ 27-272):

1. Base rate. The rates to be charged and collected for natural gas sales furnished by the city to consumers for residential service are hereby fixed as follows:

- (i) Customer charge, per month, per bill rendered \$9.75
- (ii) Non-fuel charge, per therm \$0.6340
- (iii) Manufactured gas plant cost recovery factor, per therm \$0.0556

2. Minimum monthly bill. The minimum monthly bill shall be equal to the customer charge.

3. Purchased gas adjustment. (See section 27-273.)

c. General service rates, small commercial (§ 27-272):

1. Base rate. The rates to be charged and collected for natural gas sales furnished by the city to consumers for small commercial businesses are hereby fixed as follows:

- (i) Customer charge, per month, per bill rendered \$20.00
- (ii) Non-fuel charge, per therm \$0.6237
- (iii) Manufactured gas plant cost recovery factor, per therm \$0.0556

2. Minimum monthly bill. The minimum monthly bill shall be equal to the customer charge.

3. Purchased gas adjustment. (See section 27-273.)
- d. General service rates (§ 27-272):
 1. Base rate. The rates to be charged and collected for natural gas sales furnished by the city to consumers for general service are hereby fixed as follows:
 - (i) Customer charge, per month, per bill rendered \$45.00
 - (ii) Non-fuel charge, per therm \$0.4426
 - (iii) Manufactured gas plant cost recovery factor, per therm \$0.0556
 2. Minimum monthly bill. The minimum monthly bill shall be equal to the customer charge.
 3. Purchased gas adjustment. (See section 27-273.)
- e. Large volume service rates (§ 27-272, § 27-277):
 1. Base rate. The rates to be charged and collected for natural gas sales on an interruptible basis furnished by the city to consumers for large volume service are hereby fixed as follows:
 - (i) Customer charge, per month, per bill rendered \$400.00
 - (ii) Non-fuel charge, per therm \$0.2712
 - (iii) Manufactured gas plant cost recovery factor, per therm \$0.0556
 2. Minimum monthly bill. The minimum monthly bill shall be equal to the customer charge plus the non-fuel charge multiplied by 30,000 therms.
 3. Purchased gas adjustment. (See section 27-273.)
 4. Availability. This service is available to consumers in the natural gas service area, both within and outside the corporate limits of the city who meet the requirements as defined in §§ 27-272 and 27-277 and only to the extent that supplies are available for this service under the city's contracts with its suppliers.
- f. Liquid propane gas service rates (§ 27-288.1):
 1. Base rate. The rates to be charged and collected for liquid propane gas sales furnished by the city to consumers are hereby fixed as follows:
 - (i) Customer charge, per month, per bill rendered \$9.75
 - (ii) Non-fuel charge, per gallon. A contract rate which shall equal the sum of the current non-fuel energy charge for residential natural gas customers and one of the following fixed charges

as determined by the general manager for utilities or their designee:

- A. Three-year recovery, per gallon \$0.15
 - B. Five-year recovery, per gallon \$0.10
 - C. Seven-year recovery, per gallon \$0.075
 - D. More than seven-year recovery, per gallon \$0.03
2. Minimum monthly bill. The minimum monthly bill shall be equal to the customer charge.
 3. Liquid propane purchased gas adjustment. (See section 27-288.2.)
- g. Requested interruption non-compliance penalty, per therm (§ 27-277(c)(2)): If a consumer fails to discontinue the use of natural gas when requested by the city, the consumer will be billed for all gas sales taken during the interruption period at a price equal to the city's cost of natural gas for the date(s) of the requested interruption, including commodity transportation, risk management fees and other such costs as shall be deemed appropriate times 400 percent.

(NOTE: Subsection (6) Stormwater management is intentionally omitted.)

(7) *Advanced Metering Infrastructure Opt-Out* (§ 27-17):

- a. One-time set-up fee \$85.00
- b. Monthly charge \$38.00

(8) *In general*:

- a. Residential standard deposits per service provided (§ 27-7):
 1. Electric service \$145.00
 2. Water service \$35.00
 3. Wastewater service \$40.00
 4. Gas service (without electric service) \$50.00
- b. Service charges:
 1. Specially arranged visit for meter reader to read meter (§ 27-8(c)):
 - (i) Electric service \$24.00
 - (ii) Water service \$24.00
 - (iii) Gas service \$24.00
 2. Installation or turn-on of service (§ 27-15(a)):
 - (i) Electric service:
 - (A) Residential or general service non-demand \$26.00

- (B) Residential or general service non-demand with water or gas \$19.00
 - (C) General service demand \$62.00
 - (D) Large power \$197.00
 - (ii) Water service:
 - (A) Water service \$26.00
 - (B) Water service with gas or residential or general service Non-Demand electric \$19.00
 - (iii) Gas service:
 - (A) Residential \$44.00
 - (B) Residential with water or electric \$36.00
 - (C) Non-residential \$100.00
 - (D) Non-residential with water or electric \$91.00
 - (iv) In addition to all other applicable charges, the following rates may also apply:
 - (A) If guaranteed service is requested for the same or any fully-scheduled workday \$40.00
 - (B) If service is provided anytime on holidays or weekends \$50.00

*Workdays shall be weekdays, except for city holidays.
3. Field visit trip charge (§ 27-15b):
- (i) Electric \$38.00
 - (ii) Water \$38.00
 - (iii) Wastewater \$38.00
 - (iv) Gas \$44.00
4. Field visit for special purpose (§ 27-15c, d):
- (i) Delinquent disconnection:
 - (A) Electric \$52.00
 - (B) Water \$52.00
 - (C) Gas \$75.00
 - (D) Additional fee if commercial gas service is disconnected \$28.00
 - (E) Additional fee if water service is disconnected \$24.00
 - (F) If electric service is disconnected at the point of service (pole, service drop, or transformer) \$214.00

(G) Additional fee if service reconnection is requested after normal working hours*, and the work is performed by a field service technician:

- (1) Electric service \$87.00
- (2) Water service \$87.00
- (3) Gas service \$78.00

(H) Additional fee if service reconnection is requested after normal working hours*, and the work requires a lineworker \$112.00

*Workdays shall be weekdays, except for city holidays. Normal working hours are 7:00 am. to 6:00 pm. Eastern Standard Time.

(ii) Special visit at customer request to:

(A) Reread meter where reading is found to be correct:

- (1) Electric meter \$24.00
- (2) Water meter \$24.00
- (3) Gas meter \$24.00

(B) Temporarily disconnect meter:

- (1) Electric meter \$26.00
- (2) Water meter \$26.00
- (3) Gas meter \$26.00

(C) Remove and replace water meter \$58.00

(D) Provide conservation service where customer failed to appear as scheduled:

- (1) Electric \$26.00
- (2) Water \$38.00
- (3) Wastewater \$38.00
- (4) Gas \$26.00

(E) Turn on gas where the customer failed to appear as scheduled \$30.00

(F) Light pilot light for natural gas appliance \$30.00

(iii) Meter testing charges:

(A) Electric, if meter not more than two percent fast (§ 27-26.1) \$66.00

(B) Gas, deposit (§ 27-280.2) \$95.00

(C) Water:

- (1) Water meter sizes 5/8" through 2" \$44.00
- (2) Water meter larger than 2": prices determined at time of request.*

*The city does not have the capacity to test the meters with its own personnel. Any zone and per diem charges that are made by an outside company to make these tests will be chargeable to the customer.

5. Temporary electric service, installation and removal (§ 27-25) \$50.00
6. Water meter removal due to nonpayment of deferred fees and charges (§ 27-121) \$127.00
7. Returned payment, each (§ 27-14.3(a)):
 - (i) For returned payments up to \$50.00.... \$25.00
 - (ii) For returned payments between \$50.01—\$300.00....\$30.00
 - (iii) For returned payments between \$300.01—\$800.00....\$40.00
 - (iv) For returned payments over \$800.00, the service charge shall be five percent of the face value of the transaction.
8. Late fee for combined statement (§ 27-14(e)) \$1.00
*(Or 1½ percent of the unpaid balance amount, whichever is greater.)
9. Electronic remote read meter installation charges (§ 27-8(c)):
 - (i) Electric service:
 - (A) Non-demand meter \$195.00
 - (B) Single-phase demand meter \$207.00
 - (C) Three-phase demand meter \$368.00
 - (ii) Water service \$153.00
 - (iii) Gas service, residential \$112.00
 - (iv) Gas service, non-residential \$155.00
10. Unauthorized service investigation (§ 27-26.2(c); § 27-126.3(c); § 27-280.1):
 - (i) Electric service \$151.00
 - (ii) Water service \$124.00
 - (iii) Wastewater service \$139.00
 - (iv) Gas service \$151.00