

Gainesville Regional Utilities Authority AGENDA

Wednesday, February 28, 2024, 1:00 p.m.
City Hall Auditorium
200 East University Avenue
Gainesville, FL 32601

Authority Members
Craig Carter - Chair
James Coats, IV - Vice-Chair
Robert Karow - Member
Eric Lawson - Member
Vacant

If you have a disability and need accommodation in order to participate in this meeting, please call (352) 334-5051 at least two business days in advance. TTY (Text Telephone Telecommunication Device) users please call 711 (Florida Relay Service). For Speech to Speech (STS) relay, please call 1-877-955-5334. For STS Spanish relay, please call 1-877-955-8773. For STS French Creole relay, please call 1-877-955-8707.

A. CALL TO ORDER

Agenda Statement: The Gainesville Regional Utilities Authority encourages civil public speech. The Gainesville Regional Utilities Authority expects each person entering this chamber to treat others with respect and courtesy. Speakers are expected to focus on agenda items under discussion. Signs, props, posters, food, and drinks should be left outside the auditorium.

B. ADOPTION OF THE AGENDA

C. BUSINESS DISCUSSION ITEMS

1. 2024-194 Discussion Item - Power District (B)

Department: GRU Authority

Description: GRU Authority and City Commission discuss the Power District.

Fiscal Note: None at this time.

Recommendation: GRU Authority and City Commission discuss the Power District.

2. 2024-192 Discussion Item – Government Services Contribution (B)

Department: GRU Authority

Description: The GRU Authority and City Commission will meet to discuss the Government Services Contribution in order to come up with a plan to move forward.

Fiscal Note: None at this time.

Recommendation: GRU Authority and City Commission discuss the GSC and determine next steps for moving forward.

D. ADJOURNMENT



Gainesville Regional Utilities Authority Agenda Item Report

File Number: 2024-194

Agenda Date: February 28, 2024

Department: Gainesville Regional Utilities

Title: 2024-194 Discussion Item - Power District (B)

Department: GRU Authority

Description: GRU Authority and City Commission discuss the Power District.

Fiscal Note: None at this time.

Explanation: GRU Authority and City Commission discuss the Power District and

GRU's next steps.

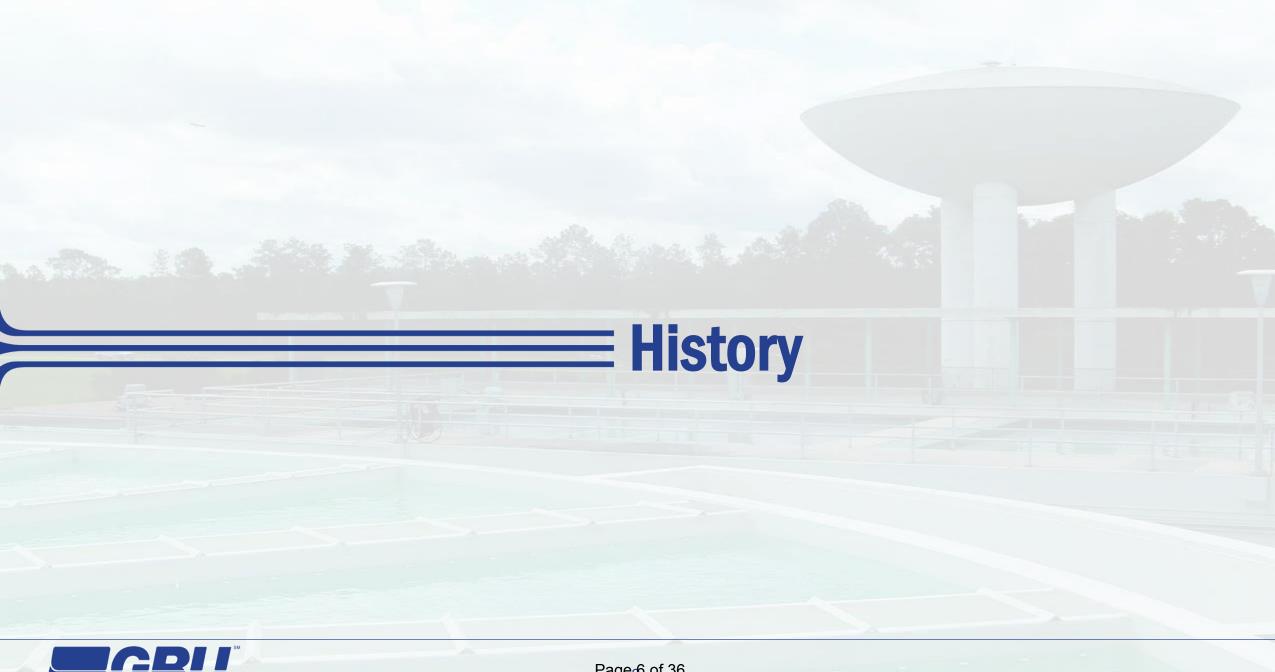
Recommendation: GRU Authority and City Commission discuss the Power District.



- History
- Property Overview
 - -Total Acreage
 - -Conditions
 - -Value
- Disposition Options
- Recommendation









History

- 2011 GRU Operations relocated to the EOC
- Vacated approximately 17 acres downtown (south and east of the GRU Administration Building)
- At that time, at the direction of the City Commission, CRA (now Gainesville Community Reinvestment Area) led the effort to liquidate the property, emphasizing redevelopment.





Power District Boundary

Power District expanded boundary (~24 acres)









E Property Overview

- Approximately 24 Acres
- Minimal environmental concerns and restrictions
 - (creek, transmission line, and existing utilities set backs; power plant disclosures, monitoring wells, etc.)
- 2023 Appraised Value approx. \$22 million





Disposition Options



Disposition Options

• Sell "As-Is"

- Power District Boundary
- RFP process to select real estate brokerage firm
- Market available parcels according to appraisal suggestion for highest & best use

Plat & Sell Individual Lots

- Follow Power District plat concept
- RFP process to select real estate brokerage firm
- Complete re-plat process & market new lots





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More than Energy

Current Status

Issued a Request for Proposal (RFP) for a real estate brokerage firm to:

- Provide guidance for identifying the most advantageous method of liquidating the property;
- Upon approval of methodology, provide services necessary to market and sell the property;
- Determine if space-needs assessment is needed for operations currently housed in the Administration Building





Recommendation/Next Steps

- Evaluate results of RFP
- Bring recommendation to Authority







Gainesville Regional Utilities Authority Agenda Item Report

File Number: 2024-192

Agenda Date: February 28, 2024

Department: Gainesville Regional Utilities

Title: 2024-192 Discussion Item – Government Services Contribution (B)

Department: GRU Authority

Description: The GRU Authority and City Commission will meet to discuss the Government Services Contribution in order to come up with a plan to move forward.

Fiscal Note: None at this time.

Recommendation: GRU Authority and City Commission discuss the GSC and

determine next steps for moving forward.



Impact on Base Rates and Debt Reduction

- The Authority requested an analysis as to how savings from potential reductions to the Government Services Contribution might impact GRU's base rate structure
- Currently the following base rate increases are incorporated in GRU financial forecasts

	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034
Electric	3.00%	3.00%	3.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Water	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Wastewater	5.00%	5.00%	5.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Gas	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%



1/11/2024

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Impact on Base Rates and Debt Reduction

• Under the current rate structure, projected reserves compared to target reserve levels at FYE 34 are as follows:

	Projected	Target	
	Reserves	Reserves	Difference
Electric	123,084,229	84,251,248	38,832,981
Water	(61,442,639)	7,260,431	(68,703,070)
Wastewater	(13,031,057)	8,924,279	(21,955,336)
Gas	24,168,920	6,655,395	17,513,525
GRUCom	441,017	2,873,920	(2,432,903)
Totals	73,220,470	109,965,273	(36,744,803)

 An update of the Cash Balance Policy is in progress. This update will likely result in increased reserve targets.

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1/11/2024

Impact on Base Rates and Debt Reduction

- Staff examined several alternative structures eliminating the GSC completely and reducing the GSC by \$7.8 million per year, and using:
 - Half of the savings to reduce debt and half to reduce rates and
 - All of the savings to reduce rates
- The following assumptions were utilized in the analysis:
 - Rate structures had to produce projected reserves equal to targets by system as of FYE34
 - Rate changes were applied uniformly among classes residential, non-residential etc.
 - Actual rate changes implemented by class will be impacted by the results of the external cost of service study due to be completed in February 2024



1/11/2024

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Combined Bill Impact: Eliminate GSC

Half of the Savings to Rates and Half to Debt Reduction

ELIMINATE GSC

			Comb	ined Standa	ard Resider	itial Bill				
	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034
Current										
Electric	148.90	152.17	155.53	155.53	155.53	155.53	155.53	155.53	155.53	155.53
Water	30.94	30.94	30.94	30.94	30.94	30.94	30.94	30.94	30.94	30.94
Wastewater	65.05	68.30	71.71	71.71	71.71	71.71	71.71	71.71	71.71	71.71
Gas	38.24	38.24	38.24	38.24	38.24	38.24	38.24	38.24	38.24	38.24
Total	283.13	289.65	296.42	296.42	296.42	296.42	296.42	296.42	296.42	296.42
Eliminate GSC										
Electric	145.73	145.73	146.74	148.87	151.01	151.1	152.14	152.14	152.14	152.14
Water	31.57	32.20	32.83	33.48	34.12	35.14	36.17	37.28	38.40	39.53
Wastewater	61.95	63.81	65.74	67.68	69.03	71.13	73.24	75.43	77.7	80.05
Gas	38.24	38.24	38.24	38.24	38.24	38.24	38.24	38.24	38.24	38.24
Total	277.49	279.98	283.55	288.27	292.40	295.61	299.79	303.09	306.48	309.96
Difference										
Electric	(3.17)	(6.44)	(8.79)	(6.66)	(4.52)	(4.43)	(3.39)	(3.39)	(3.39)	(3.39)
Water	0.63	1.26	1.89	2.54	3.18	4.20	5.23	6.34	7.46	8.59
Wastewater	(3.10)	(4.49)	(5.97)	(4.03)	(2.68)	(0.58)	1.53	3.72	5.99	8.34
Gas	-	-	-	-	-	-	-	-	-	-
Bill (reduction) increase	(5.64)	(9.67)	(12.87)	(8.15)	(4.02)	(0.81)	3.37	6.67	10.06	13.54



Combined Bill Impact: \$7.8M GSC Reduction/Year

Half of the Savings to Rates and Half to Debt Reduction

REDUCE GSC BY 7.8M/YR

			•		, , , , , , , , , , , , , , , , , , , 					
			Comb	ined Standa	ard Residen	tial Bill				
	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034
Current										
Electric	148.90	152.17	155.53	155.53	155.53	155.53	155.53	155.53	155.53	155.53
Water	30.94	30.94	30.94	30.94	30.94	30.94	30.94	30.94	30.94	30.94
Wastewater	65.05	68.30	71.71	71.71	71.71	71.71	71.71	71.71	71.71	71.71
Gas	38.24	38.24	38.24	38.24	38.24	38.24	38.24	38.24	38.24	38.24
Total	283.13	289.65	296.42	296.42	296.42	296.42	296.42	296.42	296.42	296.42
•										
Reduce GSC by 7.8M/yr										
Electric	145.73	147.84	148.94	150.07	152.29	153.42	153.42	153.42	154.54	154.54
Water	31.57	32.20	33.17	34.15	35.52	36.60	37.72	38.85	40.02	41.24
Wastewater	61.95	63.81	65.74	68.36	71.06	73.92	76.87	79.15	81.51	83.95
Gas	38.24	38.24	38.24	38.24	38.24	38.24	38.24	38.24	38.24	38.24
Total	277.49	282.09	286.09	290.82	297.11	302.18	306.25	309.66	314.31	317.97
•										
Difference										
Electric	(3.17)	(4.33)	(6.59)	(5.46)	(3.24)	(2.11)	(2.11)	(2.11)	(0.99)	(0.99)
Water	0.63	1.26	2.23	3.21	4.58	5.66	6.78	7.91	9.08	10.30
Wastewater	(3.10)	(4.49)	(5.97)	(3.35)	(0.65)	2.21	5.16	7.44	9.80	12.24
Gas	-	-	-	-	-	-	-	-	-	-
Bill (reduction) increase	(5.64)	(7.56)	(10.33)	(5.60)	0.69	5.76	9.83	13.24	17.89	21.55
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Bill Impact: Eliminate GSC - All Savings Towards Rates

ELIMINATE GSC - ALL SAVINGS TOWARD RATES

			Comb	ined Standa	rd Resident	ial Bill				
	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034
Current										
Electric	148.90	152.17	155.53	155.53	155.53	155.53	155.53	155.53	155.53	155.53
Water	30.94	30.94	30.94	30.94	30.94	30.94	30.94	30.94	30.94	30.94
Wastewater	65.05	68.30	71.71	71.71	71.71	71.71	71.71	71.71	71.71	71.71
Gas	38.24	38.24	38.24	38.24	38.24	38.24	38.24	38.24	38.24	38.24
Total	283.13	289.65	296.42	296.42	296.42	296.42	296.42	296.42	296.42	296.42
Eliminate GSC										
Electric	145.73	145.73	145.73	145.73	145.73	145.73	145.73	145.73	145.73	145.73
Water	30.94	30.94	31.57	32.20	32.84	33.82	34.84	35.87	36.60	36.98
Wastewater	61.95	63.81	65.74	67.08	68.43	69.78	71.21	71.89	72.64	74.08
Gas	38.24	38.24	38.24	38.24	38.24	38.24	38.24	38.24	38.24	38.24
Total	276.86	278.72	281.28	283.25	285.24	287.57	290.02	291.73	293.21	295.03
Difference										
Electric	(3.18)	(6.44)	(9.81)	(9.81)	(9.81)	(9.81)	(9.81)	(9.81)	(9.81)	(9.81)
Water	-	-	0.63	1.26	1.90	2.88	3.90	4.93	5.66	6.04
Wastewater	(3.10)	(4.49)	(5.97)	(4.63)	(3.28)	(1.93)	(0.50)	0.18	0.93	2.37
Gas	-	-	-	-	-	-	-	-	-	-
Bill (reduction) increase	(6.28)	(10.94)	(15.15)	(13.18)	(11.19)	(8.86)	(6.41)	(4.69)	(3.22)	(1.40)



Bill Impact: \$7.8M Reduction in GSC – All Savings Towards Rates

REDUCE GSC BY 7.8M/YR - ALL TOWARDS RATES

			KEDUCE GSC	BY 7.8IVI/YI	R - ALL TOW	AKDS KATES)			
			Comb	ined Standa	rd Residenti	al Bill				
	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034
Current										
Electric	148.90	152.17	155.53	155.53	155.53	155.53	155.53	155.53	155.53	155.53
Water	30.94	30.94	30.94	30.94	30.94	30.94	30.94	30.94	30.94	30.94
Wastewater	65.05	68.30	71.71	71.71	71.71	71.71	71.71	71.71	71.71	71.71
Gas	38.24	38.24	38.24	38.24	38.24	38.24	38.24	38.24	38.24	38.24
Total	283.13	289.65	296.42	296.42	296.42	296.42	296.42	296.42	296.42	296.42
Reduce GSC by 7.8M/yr	445.70	447.04	440.04	450.07	450.07	454.40	452.22	452.22	452.44	454.57
Electric	145.73	147.84	148.94	150.07	150.07	151.19	152.32	152.32	153.44	154.57
Water	30.94	31.86	32.83	33.81	34.83	35.86	36.94	37.68	38.81	39.98
Wastewater	65.07	68.35	71.8	71.8	71.8	71.8	71.8	71.8	71.8	71.8
Gas	38.24	38.24	38.24	38.24	38.24	38.24	38.24	38.24	38.24	38.24
Total	279.98	286.29	291.81	293.92	294.94	297.09	299.30	300.04	302.29	304.59
Difference										
Electric	(3.18)	(4.33)	(6.59)	(5.46)	(5.46)	(4.34)	(3.21)	(3.21)	(2.09)	(0.96)
Water	-	0.92	1.89	2.87	3.89	4.92	6.00	6.74	7.87	9.04
Wastewater	0.02	0.05	0.09	0.09	0.09	0.09	0.09	0.09	0.09	0.09
Gas	-		-	-	-	-	-	-	-	-
Bill (reduction) increase	(3.16)	(3.36)	(4.61)	(2.50)	(1.48)	0.67	2.88	3.62	5.87	8.17



Impact on Base Rates and Debt Reduction Debt to Capitalization Impact

	Debt to Capitalization	Projected Net Debt Reduction		
	Ratio @ FYE33	FYE22 - FYE33		
Current	71.03%	387,760,000		
Eliminate GSC	66.73%	461,854,619		
Reduce GSC by \$7.8M/yr	68.99%	422,860,260		



Impact on Debt Service from Rating Upgrade

- Before enacting a ratings upgrade, rating agencies will need to observe from GRU:
 - Continuous, recurring improvement in financial metrics
 - Demonstrated stability in governance structure
- The impact on GRU's debt service cost as estimated by our financial advisor PFM LLC
 - On variable rate debt, 10 basis points or ~\$590,000 per year in savings
 - On fixed rate debt, for every \$100M in new money ~ \$150,000 in annual savings



- The new law states that the Authority and CEO/GM, in making all policy and operational decisions over the affairs of the utility system, must follow pecuniary factors and utility best practices which solely further the fiscal and financial benefit of the utility system and customers.
- Financial benefits to the utility focus on debt defeasance and long-term certainty
- Customer benefits focus on stabilizing rates
- Policy direction from Board
 - Level of GSC
 - Cost savings dedicated to debt defeasance
 - Cost savings dedicated to rate relief

GFT Payments Last 5 Years								
FY19	38,285,000							
FY20	38,285,000							
FY21	38,285,000							
FY22	36,283,000							
FY23	34,283,000							
FY24	15,305,225							



- Alternative 1: Reduce the GSC by \$7.8 million per year, and use half the resulting savings to reduce debt and half to reduce rates
 - Provides additional cost savings to be dedicated to rate relief and debt reduction
 - Financial benefit to utility and customers
 - Impacts and unintended consequences from City Commission actions uncertain



- Alternative 2: To maximize the financial benefit to GRU, reduce the GSC to zero, and use half of the resulting savings to reduce debt and half to reduce rates
 - Maximizes cost savings and benefits GRU by providing additional cost savings to be dedicated to rate relief and debt reduction
 - Financial benefit to utility and customers
 - Impacts and unintended consequences from City Commission actions uncertain



Multiple Alternatives:

- Various reductions of the GSC, and use half of the resulting savings to reduce debt and half to reduce rates
- Various reductions of the GSC, and greater focus on debt reduction or greater focus on rate relief

CEO/GM focus:

- Debt relief for long-term stability and benefit to customer
- Stabilizing electric rates





Impact on Base Rates and Debt Reduction: Eliminate GSC Completely

 Under these constraints, eliminating the GSC completely resulted in the following base rate structure

	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034
Electric	0.00%	0.00%	1.00%	2.00%	2.00%	0.00%	1.00%	0.00%	0.00%	0.00%
Water	2.00%	2.00%	2.00%	2.00%	2.00%	3.00%	3.00%	3.00%	3.00%	3.00%
Wastewater	0.00%	3.00%	3.00%	3.00%	2.00%	3.00%	3.00%	3.00%	3.00%	3.00%
Gas	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

 Below is the difference in rates by year and by system compared to the current structure

	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034
Electric	-3.00%	-3.00%	-2.00%	2.00%	2.00%	0.00%	1.00%	0.00%	0.00%	0.00%
Water	2.00%	2.00%	2.00%	2.00%	2.00%	3.00%	3.00%	3.00%	3.00%	3.00%
Wastewater	-5.00%	-2.00%	-2.00%	3.00%	2.00%	3.00%	3.00%	3.00%	3.00%	3.00%
Gas	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

NOTE: (1) Under the current rate structure, the Water and Wastewater Systems are forecast to have negative reserve balances at FYE34 and (2) Reserve and rate projections include allocation of projected GRUCom losses



Impact on Base Rates and Debt Reduction: \$7.8 Million Reduction /Year in GSC

 Reducing the GSC by \$7.8 million per year resulted in the following base rate structure

	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034
Electric	0.00%	2.00%	1.00%	1.00%	2.00%	1.00%	0.00%	0.00%	1.00%	0.00%
Water	2.00%	2.00%	3.00%	3.00%	4.00%	3.00%	3.00%	3.00%	3.00%	3.00%
Wastewater	0.00%	3.00%	3.00%	3.00%	3.00%	3.00%	4.00%	4.00%	3.00%	3.00%
Gas	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

 Below is the difference in rates by year and by system compared to the current structure

	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034
Electric	-3.00%	-1.00%	-2.00%	1.00%	2.00%	1.00%	0.00%	0.00%	1.00%	0.00%
Water	2.00%	2.00%	3.00%	3.00%	4.00%	3.00%	3.00%	3.00%	3.00%	3.00%
Wastewater	-5.00%	-2.00%	-2.00%	3.00%	3.00%	3.00%	4.00%	4.00%	3.00%	3.00%
Gas	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%



Impact on Base Rates and Debt Reduction Eliminate GSC Completely – All Savings to Rates

 Under these constraints, eliminating the GSC completely resulted in the following base rate structure

	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034
Electric	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Water	0.00%	0.00%	2.00%	2.00%	2.00%	3.00%	3.00%	3.00%	2.00%	1.00%
Wastewater	0.00%	3.00%	3.00%	2.00%	2.00%	2.00%	2.00%	1.00%	1.00%	2.00%
Gas	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

 Below is the difference in rates by year and by system compared to the current structure

	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034
Electric	-3.00%	-3.00%	-3.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Water	0.00%	0.00%	2.00%	2.00%	2.00%	3.00%	3.00%	3.00%	2.00%	1.00%
Wastewater	-5.00%	-2.00%	-2.00%	2.00%	2.00%	2.00%	2.00%	1.00%	1.00%	2.00%
Gas	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

NOTE: (1) Under the current rate structure, the Water and Wastewater Systems are forecast to have negative reserve balances at FYE34 and (2) Reserve and rate projections include allocation of projected GRUCom losses



Impact on Base Rates and Debt Reduction \$7.8 Million Reduction /Year in GSC – All Savings to Rates

 Reducing the GSC by \$7.8 million per year resulted in the following base rate structure

	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034
Electric	0.00%	2.00%	1.00%	1.00%	0.00%	1.00%	1.00%	0.00%	1.00%	1.00%
Water	0.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	2.00%	3.00%	3.00%
Wastewater	0.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%
Gas	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

 Below is the difference in rates by year and by system compared to the current structure

	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034
Electric	-3.00%	-1.00%	-2.00%	1.00%	0.00%	1.00%	1.00%	0.00%	1.00%	1.00%
Water	0.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	2.00%	3.00%	3.00%
Wastewater	-5.00%	-2.00%	-2.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%
Gas	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%



