

Gainesville Regional Utilities

Supplementary Data

For the Year Ended September 30, 2017



Gainesville Regional Utilities
SUPPLEMENTARY DATA
For the Year Ended September 30, 2017

Supplementary Data

Billing Summary..... 1
Electric Resale 2
Fuel Adjustment and Purchased Power Cost Recovery by Fuel Type 3
Fuel Adjustment and Purchased Power Cost Recovery by Fuel Type Chart 4
Sources of Net Energy for Load Chart 5
Fuel Cost by Source of Supply Chart 6

Gainesville Regional Utilities

BILLING SUMMARY

For the Year Ended September 30, 2017

	<u>Actual</u> <u>Oct-Sep</u>	<u>FY2017</u> <u>Budget</u>	<u>Absolute</u> <u>Difference</u>	<u>Percentage</u> <u>Difference</u>
Electric - Retail MWh	1,759,974	1,780,534	-20,560	-1.2%
Electric - Wholesale MWh	218,732	219,543	-811	-0.4%
Electric - Total (Native) MWh	1,978,706	2,000,077	-21,371	-1.1%
Electric - Residential Customers	85,229	85,308	-80	-0.1%
Electric - Retail Base Rate Revenue (\$000)	\$126,773	\$129,087	-\$2,314	-1.8%
Electric - Wholesale Base Rate Revenue (\$000)	\$3,718	\$3,699	\$19	0.5%
Electric - Total Base Rate Revenue (\$000)	\$130,492	\$132,786	-\$2,294	-1.7%
Natural Gas - Retail Therms	19,508,049	21,468,197	-1,960,148	-9.1%
Natural Gas - Residential Customers	33,298	33,225	72	0.2%
Natural Gas - Base Rate Revenue (\$000)	\$13,785	\$15,099	-\$1,314	-8.7%
Water - Total kGal	7,211,352	6,862,094	349,258	5.1%
Water - Residential Customers	65,812	66,266	-454	-0.7%
Water - Total Revenue (\$000)	\$35,396	\$33,069	\$2,327	7.0%
Wastewater - Total kGal	4,657,094	4,534,622	122,472	2.7%
Wastewater - Residential Customers	60,096	60,344	-249	-0.4%
Wastewater - Total Revenue (\$000)	\$40,071	\$38,816	\$1,255	3.2%
Heating Degree Days	651	1,131	-480	-42.4%
Cooling Degree Days	2,975	2,775	200	7.2%
Annual Rainfall (inches)	68.69	46.84	21.85	46.6%

Gainesville Regional Utilities
ELECTRIC SALES FOR RESALE
For the Year Ended September 30, 2017

<u>Q4 2017</u>	<u>Q4 2016</u>	<u>Change</u>		<u>Current Year to Date</u>	<u>Prior Year to Date</u>	<u>Change</u>
			Resale Revenue			
\$ 2,317,420	\$ 2,368,867	\$ (51,447)	Alachua	\$ 7,648,062	\$ 8,632,823	\$ (984,761)
1,211,080	1,144,440	66,640	Winter Park	4,747,310	4,502,785	244,525
<u>\$ 3,554,925</u>	<u>\$ 3,540,055</u>	<u>\$ 14,870</u>	Total Resale Revenue	<u>\$ 12,705,922</u>	<u>\$ 13,465,645</u>	<u>\$ (759,723)</u>
			Resale MWh			
39,880	40,625	(745)	Alachua	131,122	133,040	(1,918)
22,080	22,080	-	Winter Park	87,610	87,850	(240)
<u>61,960</u>	<u>62,705</u>	<u>(745)</u>	Total Resale MWh	<u>218,732</u>	<u>220,890</u>	<u>(2,158)</u>

Gainesville Regional Utilities
FUEL ADJUSTMENT AND PURCHASED POWER COST RECOVERY BY FUEL TYPE
For the Year Ended September 30, 2017

Q4 2017	Q4 2016	Change (\$)		Current Year to Date	Prior Year to Date	Change (\$)
			Fuel Adjustment Cost Recovery by Fuel Type (\$)			
\$ 3,782,304	\$ 6,491,343	\$ (2,709,039)	Coal	\$ 10,320,934	\$ 16,305,915	\$ (5,984,981)
10,258,029	12,156,188	(1,898,159)	Natural Gas	38,903,318	\$ 35,001,468	3,901,850
227,468	(21)	227,489	Fuel Oil	254,554	\$ (9,655)	264,209
330,898	511,543	(180,644)	Coal By-Products & Misc	1,358,333	\$ 1,440,612	(82,279)
286,019	495,232	(209,213)	Purchases - Landfill Gas	1,432,685	\$ 2,156,297	(723,612)
1,873,856	1,688,641	185,215	Purchases - Solar FIT	6,070,773	\$ 6,037,758	33,015
3,521,268	5,966,115	(2,444,847)	Interchange Purchases & Sales	18,256,559	\$ 16,304,475	1,952,084
4,268,970	127,716	4,141,254	Purchases - GREC Variable	10,485,786	\$ 830,311	9,655,475
15,896,420	17,119,455	(1,223,035)	Purchases - GREC Fixed	68,296,190	\$ 64,546,328	3,749,863
1,824,743	1,887,376	(62,634)	Purchases - GREC Property Tax (amortized)	7,111,069	\$ 7,549,505	(438,437)
\$ 42,269,974	\$ 46,443,588	\$ (4,173,614)	Total	\$ 162,490,201	\$ 150,163,014	\$ 12,327,187
			Sources of Electric Energy for Load by Fuel Type (MWH)			
106,694	164,141	(57,448)	Coal	248,909	432,974	(184,065)
236,568	331,575	(95,007)	Natural Gas	1,067,779	1,148,323	(80,544)
1,904	-	1,904	Fuel Oil	2,004	127	1,877
3,363	5,678	(2,315)	Purchases - Landfill Gas	16,604	24,994	(8,390)
7,391	6,672	719	Purchases - Solar FIT	24,170	23,980	190
73,646	125,670	(52,024)	Interchange Purchases & Sales	435,734	441,167	(5,433)
101,756	1,356	100,400	Purchases - GREC Delivered	239,729	18,184	221,545
531,322	635,093	(103,771)	Total	2,034,929	2,089,750	(54,821)
			Recovery of Fuel Adjustment Costs by Fuel Type (\$/MWH)			
\$ 35.45	\$ 39.55	\$ (4.10)	Coal	\$ 41.46	\$ 37.66	\$ 3.80
43.36	36.66	6.70	Natural Gas	36.43	30.48	5.95
119.49	-	119.49	Fuel Oil	127.01	(75.97)	202.98
85.05	87.22	(2.17)	Purchases - Landfill Gas	86.29	86.27	0.01
253.53	253.08	0.45	Purchases - Solar FIT	251.17	251.78	(0.61)
47.81	47.47	0.34	Interchange Purchases & Sales	41.90	36.96	4.94
41.95	94.17	(52.21)	Purchases - GREC Variable	43.74	45.66	(1.92)
156.22	12,622.17	(12,465.95)	Purchases - GREC Fixed	284.89	3,549.54	(3,264.65)
17.93	1,391.56	(1,373.63)	Purchases - GREC Property Tax (amortized)	29.66	415.16	(385.50)
\$ 79.56	\$ 73.13	\$ 6.43	Total	\$ 79.85	\$ 71.86	\$ 7.99

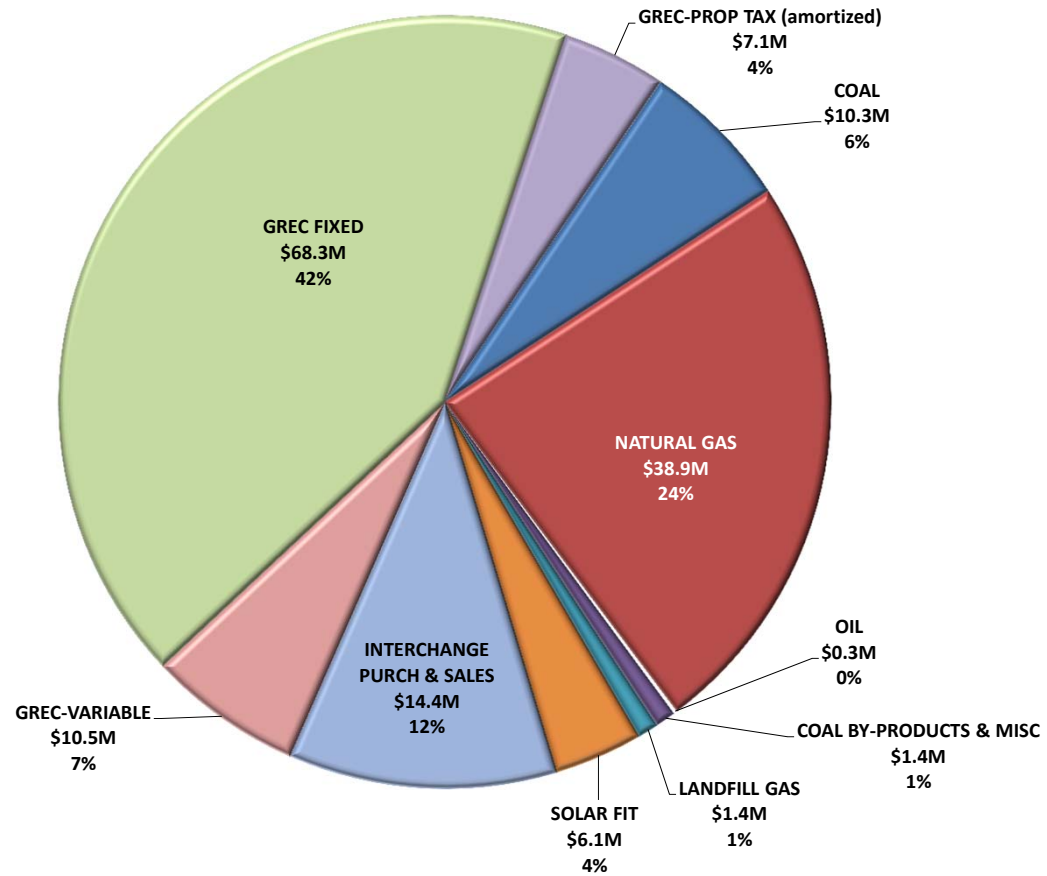
*higher YTD cost due to negative MWH in earlier months from auxiliaries associated with DH2 during outage

Recovery of Fuel Adjustment Costs by Fuel Type

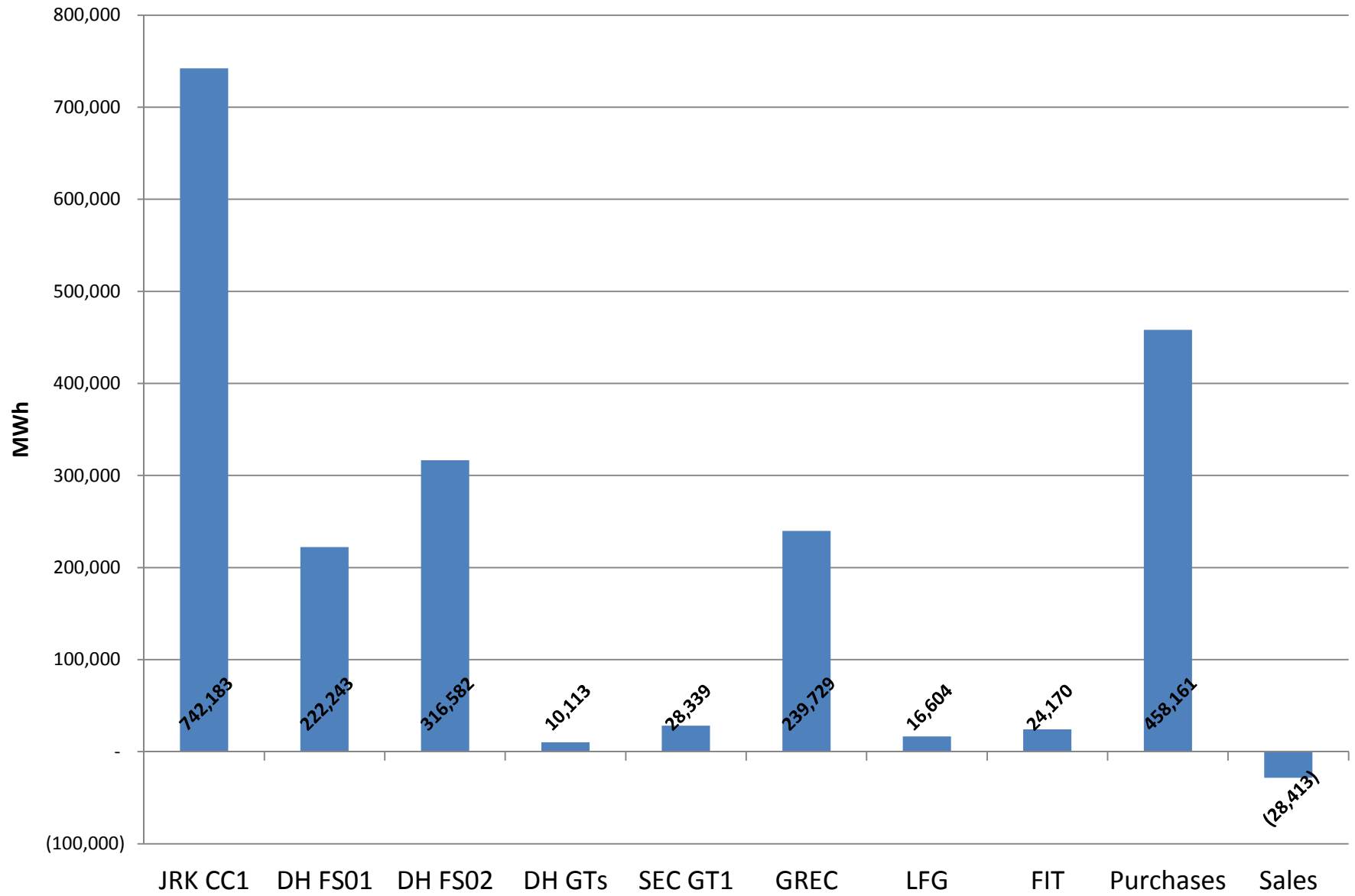
For the Year Ended September 30, 2017

Fuel Adjustment & Purchased Power Cost Recovery by Fuel Type

FY17 Costs
\$162,490,201



Sources of Net Energy for Load October 2016 - September 2017



Fuel Cost by Source of Supply October 2016 - September 2017

